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Form C-141 Revised October 10, 2003

NMOCD ARTESIAt 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Energy Minerals and Natural Resources Oil Conservation Division -1220 South St. Francis Dr.

Santa Fe, NM 87505

State of New Mexico

30-015-29561

District 1 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## Release Notification and Corrective Action

Name of Company COG OPERATING LLC 229/37 Contact Pat Ellis Address 550 W. Texas, Suite 100, Midland, TX 79701 Telephone No. 432-230-0077 Facility Name Southwest Central Tank Battery Facility Type Tank Battery  Surface Owner Federal Mineral Owner Lease No. NMNM-0467932  LOCATION OF RELEASE	MUBIOS	314390	17			OPERA:	TOR	🔀 lnitia	al Report	Final Repor	
Surface Owner   Federal   Mineral Owner   Lease No.   NMNM-0467932			COG OP	ERATIN	GLLC 229/37	Contact	Pa	at Ellis			
Surface Owner   Federal   Mineral Owner   Lesse No.   NMNM-0467932	Address	550 W.									
LOCATION OF RELEASE	Facility Nar	ne	Southwest C	entral Ta	nk Battery	Facility Typ	oe Tanl	k Battery			
LOCATION OF RELEASE	Conform One	nor Fode	s mo l		Minoral Owner	***************************************		Logge	In NIMANIA	4.0467022	
Latitude 32.815578   Longitude 103.99519	Surface Ow	nei rede	i ai		Willieral Owlier			Lease 1	NO. INIVITAT	4-040/932	
Latitude 32.815578					LOCATIO	N OF RE	LEASE				
NATURE OF RELEASE	Unit Letter						Feet from the	East/West Line			
NATURE OF RELEASE  Type of Release Produced water  Type of Release Produced water  Type of Release 6° steel water line  Date and Hour of Occurrence  Date and Hour of Discovery  Mas Immediate Notice Given?  Myes No Not Required  Teny Gregaton—BLM  Jim Annos—BLM  Mike Bratcher—OCD  By Whom? Josh Russo  Was a Watercourse Reached?  Yes No  If YES, Volume Impacting the Watercourse.  Was a Watercourse Reached?  Yes No  If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.*  Due to corrosion, a 6" steel water line developed a hole in it. A ½ inch plug was installed to repair the line and a new, plastic coated line is being built to replace the existing line.  Describe Area Affected and Cleanup Action Taken.*  Initially 100hbls of produced water was released from the 6" steel line at the Southwest Central Tank Battery. We were able to recover 98hbls with a vacuum truck. The fluid flowed from the steel line, to behind the tank battery into the pasture with the dimensions of the spill urea mensering 35" x 35". The closest well location to the release is the WD Medntyre E #4. 990" FISL 3310 FWL, Sec 20,1778-RSIQL. APID-8-29561, NNAM-04679322.  Terra Tech will sample the spill side area to delineate any possible contamination from the release and we will present a remediation work plan to the BLM/NMOCD for approval prior to any significant remediation work.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations and perform corrective tections for releases which may endanger public health or the environment. In a addition. NMOCD acceptance of a C-141 report does not relieve the operator of compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by Distribution of Approval:  Ausched Date: 09/07/2010 Phone: 432-212-2399  Printed Name: Conditions of Approval:  Ausched Date: 09/07/2010 Phone: 432-212-2399	O	20	17S	30E					E	ddy	
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Type of Release Produced water  Date and Hour of Occurrence  Date and Hour of Discovery  (8/31/2010 8/00.m.)  Date and Hour O8/31/2010 8/00.m.)  Date and Hour O8/31/2010 8/00.m.  Date and Hour O8/31/2010 5/24 p.m.  If YES, Volume Impacting the Watercourse.  Describe Russo Date and Hour O8/31/2010 5/24 p.m.  Describe Cause of Problem and Remedial Action Taken.*  Due to corrosion, a 6" steel water line developed a hole in it. A ½ inch plug was installed to repair the line and a new, plastic costed line is being huilt to replace the existing line.  Describe Area Affected and Cleanup Action Taken.*  Initially 100bbls of produced water was released from the 6" steel line at the Southwest Central Tank Battery. We were able to recover 98bbls with a vacuum truck. The fluid flowed from the steel line, to behind the tank battery into the pasture with the dimensions of the spill area mensuring 35" x 35". The closest well location to the release is the WD Melatyze E4-90" FIX. 310" FIXE. Scc. 20-1778-R3EQ. Apl/30-25961, INN/MO-0467932.  Tent Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work. Plan to the BLM/NMOCD for approval prior to any significant remediation work plan to the BLM/NMOCD for approval prior to any significant remediation work and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of inability should their operations have failed to adequately investigate and remediate contamination that pose a threat tog rounds are which may endanger public health or the environment. The acceptance of a C-					Latitude 32.815578	3 Longit	ude 103.99519				
Volume Received 98bbls   Volume Recovered						9.		•			
Date and Hour of Occurrence   Ostat and Hour of Discovery   Ostat 2010   8:00a.m.					NATURE						
Was Immediate Notice Given?    Yes   No   Not Required   If YES, To Whom?   Terry Gregston—BLM   Jim Annos—BLM   Jim Annos—BLM											
Was Immediate Notice Given?    Yes   No   Not Required   If YES, To Whom?   Terry Gregoton—BLM   Jim Amos—BLM   Mike Bratcher—OCD	Source of Kelease of Steel Water line										
By Whon? Josh Russo  Date and Hour 08/31/2010 5:24 p.m.  Was a Watercourse Reached?  Yes No  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  If YES, Volume Impacting the Watercourse.  Describe Cause of Problem and Remedial Action Taken.*  Due to corrosion, a 6" steel water lime developed a hole in it. A ½ inch plug was installed to repair the line and a new, plastic coated line is being built to replace the existing line.  Describe Area Affected and Cleanup Action Taken.*  Initially 100bbls of produced water was released from the 6" steel line at the Southwest Central Tank Battery. We were able to recover 98bbls with a vacuum truck. The fluid flowed from the steel line, to behind the tank battery into the pasture with the dimensions of the spill area mensuring 35" x 35". (The closest well location to the release is the WD McIntyre E #4, 990" FSL 2310" FWL, Sec. 20-1178-R30E, API/930-015-29561, NMNM-0467932). Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the BLM/SMOCD for approval prior to any significant remediation work.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD maked as "Final Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by DistResponse Provides and Attached    Date: 09/07/2010 Phone: 432-212-2399  REMEDIATION PROVALED ATTORN  Attached	Was Immediate Notice Given?										
Date and Hour	.,			Yes [	No Not Required			Terry Gregston—I	BLM		
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Signature:         Printed Name:       Josh Russo         Approved by District Supervisor:         Title:       HSE Coordinator       Approval Date: NOV 1 0 2010 Expiration Date:         E-mail Address:       jrusso@conchoresources.com       Conditions of Approval:         Date:       09/07/2010       Phone:       432-212-2399         REMEDIATION per OCD Rules and Date:       Attached	regulations a public health should their or the enviro	ll operators or the env operations nment. In	s are required ironment. The have failed to addition, NMO	to report a e acceptan adequatel OCD acce	nd/or file certain release ce of a C-141 report by t y investigate and remedia	notifications a he NMOCD r ate contamina	and perform corre narked as "Final F tion that pose a th	ctive actions for re Report" does not re reat to ground wate	leases which lieve the oper or, surface wa	may endanger rator of liability iter, human health	
Signature:         Printed Name:       Josh Russo         Approved by District Supervisor:         Title:       HSE Coordinator       Approval Date: NOV 1 0 2010 Expiration Date:         E-mail Address:       jrusso@conchoresources.com       Conditions of Approval:         Date:       09/07/2010       Phone:       432-212-2399         REMEDIATION per OCD Rules and Date:       Attached							OIL CON	SERVATION	DIVISIO	)N	
Printed Name: Josh Russo  Approved by District Super Rysor:  Title: HSE Coordinator Approval Date: NOV 1 0 2010 Expiration Date:  E-mail Address: jrusso@conchoresources.com  Date: 09/07/2010 Phone: 432-212-2399  REMEDIATION per OCD Rules and REMEDIATION	Ciamana		ノエ					1.1			
Title: HSE Coordinator Approval Date: NOV 1 0 2010 Expiration Date:  E-mail Address: jrusso@conchoresources.com  Conditions of Approval:  REMEDIATION per OCD Rules and Date: 09/07/2010 Phone: 432-212-2399  REMEDIATION PROPREDIATION	aignature.			$\leftarrow \equiv$		4	Signed By	Mily B	CHRULER	<u></u>	
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E-mail Address: jrusso@conchoresources.com Conditions of Approval:  Date: 09/07/2010 Phone: 432-212-2399 REMEDIATION per OCD Rules and Phone: 432-212-2399					ľ	Approval Da	ate:NOV 1 0	2010 Expiration	Date:		
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Date: 09/07/2010 Phone: 432-212-2399 REMEDIATION per OCD Rules and	E-mail Addr	ess:	jrusso@con	choresour	ces.com	Conditions o	of Approval:		Attached	П	
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## Bratcher, Mike, EMNRD

From:

Joshua Russo [jrusso@conchoresources.com]

Sent:

Tuesday, September 07, 2010 12:53 PM

To:

terry\_gregston@nm.blm.gov; Bratcher, Mike, EMNRD

Cc:

Pat Ellis; Tavarez, Ike; james\_amos@nm.blm.gov

Subject:

C-141 - Southwest Central Tank Battery (08-31-2010)

Attachments:

SOUTHWEST CENTRAL TANK BATTERY -- DATE OF RELEASE -- 08-31-2010.PDF

Please see attached the C-141 Initial Report for the Southwest Central Tank Battery release that occurred on 08/31/2010.

Thank you,

## Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701 Phone: (432) 683-7443

Cell: (432) 212-2399



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