10-28-10 DI= 10-2010 PIC 10-293541					N/4-111	
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



SM Energy

				<u>2</u>	owells
		ADMINISTRATIVE AP	PLICATION CHE	CKLIST	
Т	THIS CHECKLIST IS M.	ANDATORY FOR ALL ADMINISTRATIVE APPL WHICH REQUIRE PROCESSING A			D REGULATIONS
Appli	[DHC-Dowi	s: ndard Location] [NSP-Non-Standar nhole Commingling] [CTB-Lease	rd Proration Unit] [SD-Sin Commingling] [P⊾C-Po e Storage] [OLM-Off-Le MX-Pressure Maintenance [IPI-Injection Pressure Inc	nultaneous Dedic ol/Lease Commir ease Measuremer e Expansion] crease]	ngling] Zdo nt]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Location - Spacing Unit - Simultar NSL NSP SD			Security 197
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC	ment PC OLS	OLM	
	[C]	Injection - Disposal - Pressure Inc WFX PMX SW		very PPR	
	[D]	Other: Specify			
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check The Working, Royalty or Override			
	[B]	Offset Operators, Leaseholde	rs or Surface Owner		
	[C]	Application is One Which Re	equires Published Legal No	otice	
	[D]	Notification and/or Concurred U.S. Bureau of Land Management - Commiss			
	[E]	For all of the above, Proof of	Notification or Publication	n is Attached, and	/or,
	[F]	Waivers are Attached			
[3]		CURATE AND COMPLETE INF ATION INDICATED ABOVE.	ORMATION REQUIRE	D TO PROCES	S THE TYPE
	val is <b>accurate</b> a	<b>FION:</b> I hereby certify that the infond <b>complete</b> to the best of my know quired information and notifications	ledge. I also understand th	nat <b>no action</b> will	
	Note:	Statement must be completed by an indi-			
Do Print (	nna Hudd or Type Name	<u> leston </u>   Signature	Engmeen Title	ing Tech	10-18-10 Date
			dhuddle	oston@sm-ei	nergy.com
			e-mail Addres	SS	

PLC-333



RECEIVED OUD

2010 OCT 18 P 12: 28

3300 N. A Street, Bldg. 7-200 Midland, Texas 79705 432.688.1700 432.688.1701 fax SM-Energy.com

October 14, 2010

New Mexico Oil Conservation Commission 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Surface Commingle Application

Geronimo/ESDU/Inca, Eddy County NM
///kick wells?

Please find enclosed Commingling Application and attachments reflecting lease locations of oil wells contributing oil and gas production/sales to proposed surface commingling order. Included are (20) Federal wells for Commingling oil sales at Geronimo Battery (G-24-18S-31E), (11) Federal wells for commingling of gas sales at Geronimo Battery (G-24-18S-31E), and (10) Federal wells operated by SM Energy Company. All wells are currently producing in the Shugart; Delaware, East Pool (56419) and Shugart; Yates-7RS-QU-Grayburg (56439), which are all spaced on 40 acre spacing. The value of production should not be decreased as a result of commingling.

Attached are exhibits that reflect battery locations where sales dispositions will take place and wells that will contribute to said oil and gas dispositions. To satisfy the guidelines for off lease measurement, storage, and surface commingling, volumes will be allocated using well test to determine each wells percent of production and sales.

Please refer any questions to Donna Huddleston at (432) 688-1789, or email <u>dhuddleston@smenergy.com</u>. The commingle notice is being sent to the following:

Oil Conservation Commission: 1220 S. St. Francis Drive, Santa Fe, NM 87505 Bureau of Land Management: 620 East Greene St. Carlsbad, NM 88220 New Mexico State Land Office: 310 Old Santa Fe Trail, Santa Fe, NM 87504 Revenue Interest Owners: List included with attachments

This Commingle may be expanded in the future with the addition of more wells or pools to include wells in the radius of sections sharing lease lines to Section 13, T18S, R31E - Section 24, T18S, R31E - Section 18, T-18S, R32E & Section 19, T-18S, R32E, in which wells in that area produce in the following pools: Shugart; Delaware, East and Shugart; Yates-7RS-QU-Grayburg, and Bone Spring. If it is expanded, the method of allocating production by use of well testing or metering will be employed. You (the existing revenue interest owners) are being formally noticed at this time of the fact that you will NOT be re-noticed if these new wells or pools are added – unless the addition is outside the limits set herein or the method of allocating production is changed.

A formal certified notice is being sent to all owners of Revenue Interest in the current commingle well list and copies of certified receipts along with a list of all revenue interest owners is being included to the NMOCD. It is advised if no objections are received within twenty days, the Application for Surface Commingle could be approved.

Sincerely,

Donna Huddleston Engineering Tech

Attachments included:

Form C-107-B – Application for Surface Commingle –

nne Studdlike

Administration Application Checklist

Exhibit A, B & C. - Lease List with Well Locations and estimated BOPD & MCFPD/BTU.

2 Missing

Exhibit D & E. – Geronimo Battery and Inca Battery diagrams

Exhibit F. – Well Section, Township, Range map.



3300 N. A Street, Bldg. 7-200 Midland, Texas 79705 432.688.1700 432.688.1701 fax SM-Energy.com

October 13, 2010

# CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: Application of SM Energy Company to Surface Commingle Oil and Gas at central delivery points located in Section 24, T-18-S, R-31-E, (see exhibit A & B) & Section 19, T-18-S, R-32-E, (see exhibit C) in Eddy County, NM.

Ladies and Gentlemen:

Enclosed please find a copy of the above-referenced application and attachments, which will be filed with the New Mexico Oil Conservation Commission on October 18, 2010 by SM Energy Company.

Attached are exhibits that reflect the battery locations of sales dispositions and wells that will contribute to said oil and gas dispositions. To satisfy the guidelines for off lease measurement, storage, and surface commingling, volumes will be allocated using well tests to determine each well's percent of production and sales. The value of production should not be decreased as a result of commingling.

This Commingle may be expanded in the future with the addition of more wells or pools to include wells in the radius of sections sharing lease lines to Section 13, T18S, R31E - Section 24, T18S, R31E - Section 18, T-18S, R32E & Section 19, T-18S, R32E, in which wells in that area produce in the following pools: Shugart, Delaware, East and Shugart; Yates-7RS-QU-Grayburg, and Bone Spring area. If it is expanded, the method of allocating production by use of well testing or metering will be employed. You (the existing interest owners) are being formally noticed at this time of the fact that you will NOT be re-noticed if these new wells or pools are added – unless the addition is outside the limits set herein, or the method of allocating production is changed.

As an owner of an interest in leases that are proposed for surface commingling, you may object to this application. Objections must be filed in writing within (20) days from the date of this letter at the Division's Santa Fe office that is located at 1220 South Frances Drive, Santa Fe, NM 87505. If no objections are received within this twenty-day period, the application for surface commingling may be approved.

Sincerely,

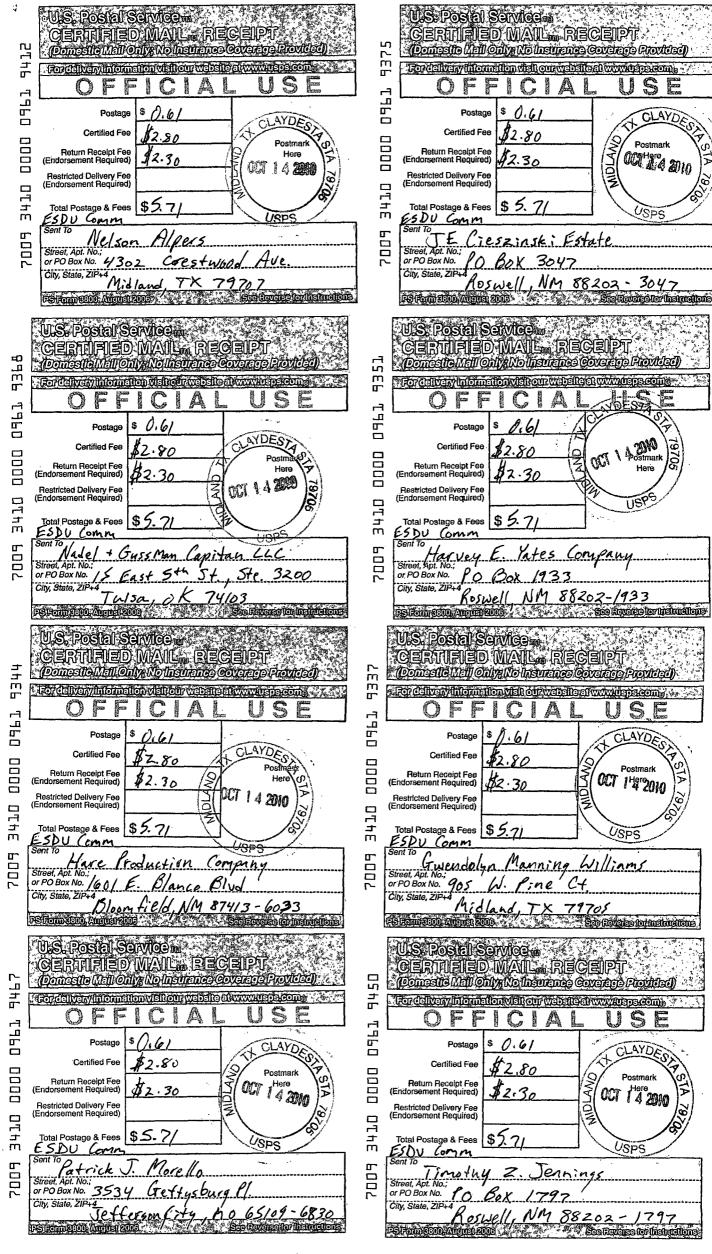
Donna Huddleston, Engineering Technician

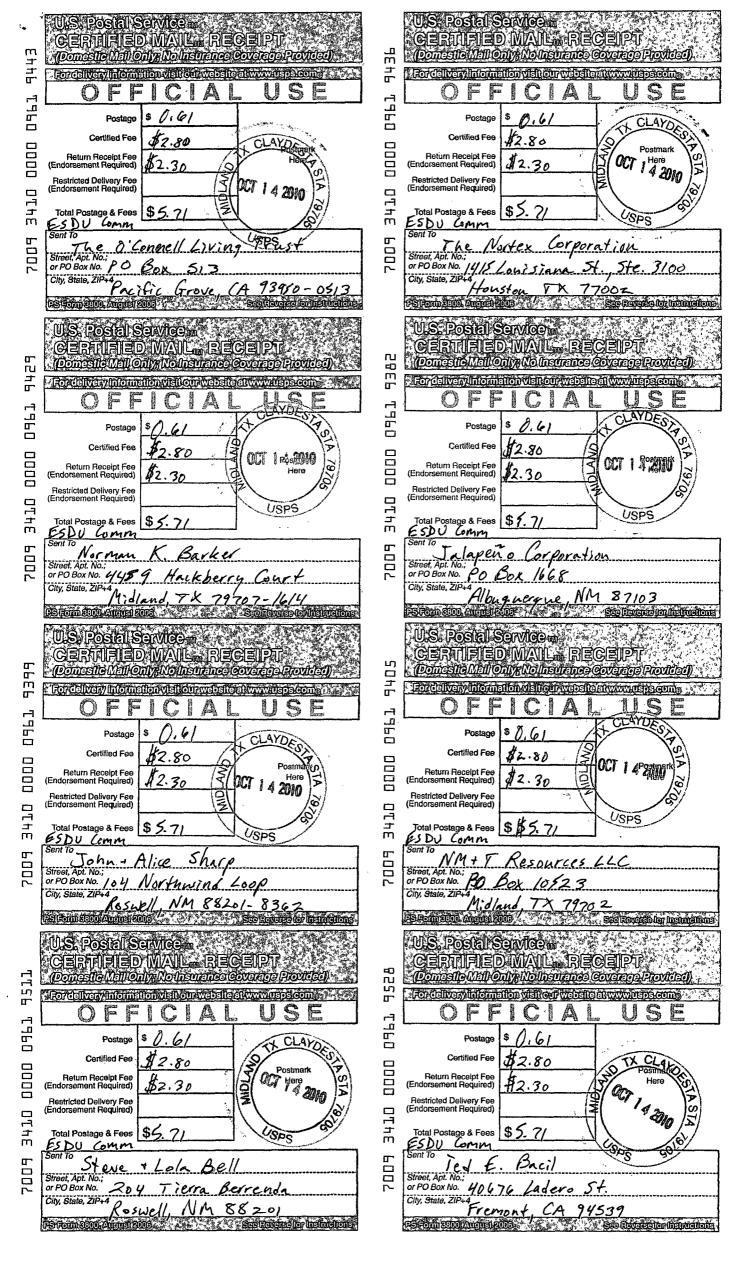
Donna Huddliston

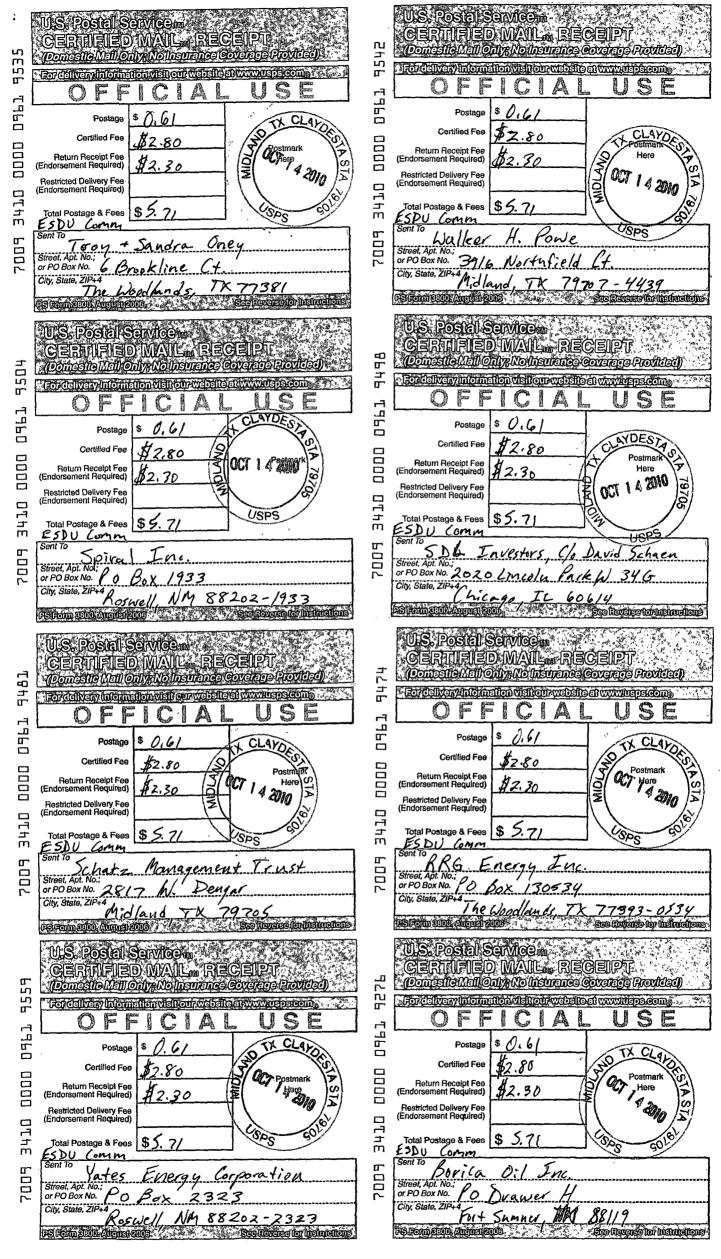
Phone: (432) 688-1789 Fax: (432) 688-1701

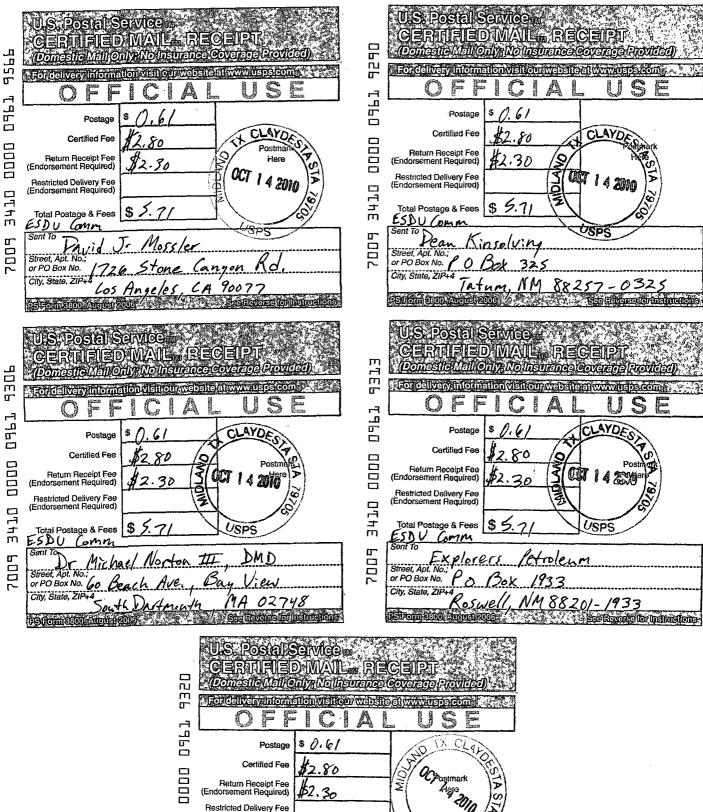
Email: dhuddleston@sm-energy.com

Enclosures DH/MCS









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DATE IN 10.20.10 SUSPENSE	ENGINEER/C. C	LOGGED IN (O, L()	TYPE / CC	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



5 & M Engin eering

# **ADMINISTRATIVE APPLICATION CHECKLIST**

T	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[PC-Pa	B: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] INFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] INFX-Salt Water Disposal] [IPI-Injection Pressure Increase] Infied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
[4] approv applica	/al is <b>accurate</b> a	<b>FION:</b> I hereby certify that the information submitted with this application for administrative and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this quired information and notifications are submitted to the Division.
		Statement must be completed by an individual with managerial and/or supervisory capacity.
Don. Print o	na Huddle 5 r Type Name	fon Donna Suddlisten Engineering Tech 10/7/10  Title Title Date  Abuddleston @5m-energy.com  e-mail Address
		<u>c-mail Address</u> <u>a. 5m-energy.com</u>

<u>District</u> I 1625 N. French Drive, Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

### OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

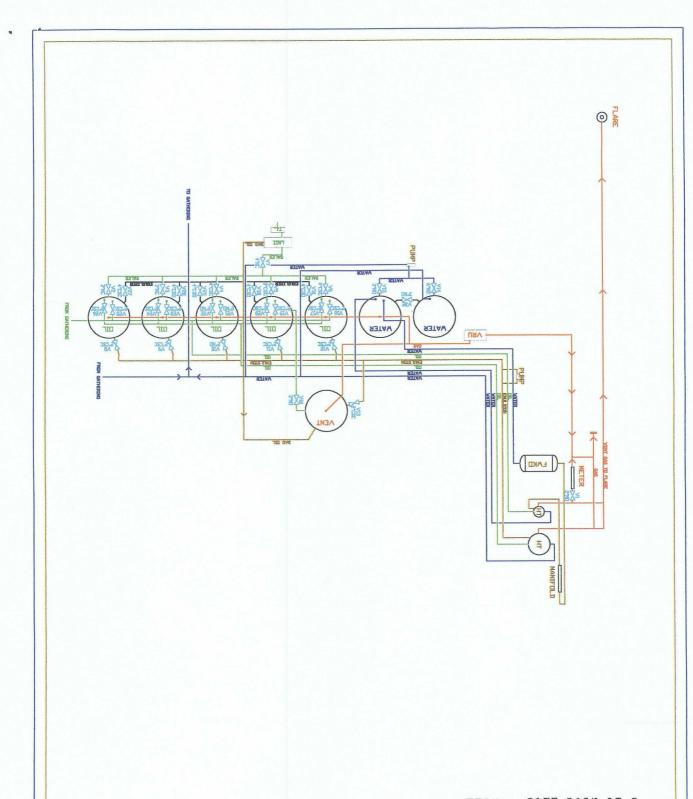
Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	OR SURFACE CO	OMMINGLING (E	DIVERSE OW	/NERSHIP)	
	gy Company				
OPERATOR ADDRESS: 3300 N. APPLICATION TYPE:	A Street, Bldg 7, Sui	te 200 Midland,, TX	79705		
☐ Pool Commingling 🔯 Lease Commingling	Pool and Lease Com	umingling	Storage and Measurer	nent (Only if not Surface Cor	nmingled)
LEASE TYPE: Fee	State 🗓 Fede	eral			
Is this an Amendment to existing Orde			the appropriate	Order No.	
Have the Bureau of Land Management	(BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed comm	ingling
X Yes No	(A) POO	I COMMUNICI DIC			
		L COMMINGLING with the following inf			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		1			
(2) Are any wells producing at top allowa	ables? [] Ves [V Ns				
(3) Has all interest owners been notified l		oposed commingling?	X Yes □ No.		
(4) Measurement type:   Metering [		ell Test			
(5) Will commingling decrease the value	of production?	Ŋ No If #yes#, descr	ibe why commingl	ing should be approved	
		SE COMMINGLING			
(1) Pool Name and Code.	Please attach sheets	with the following inf	ormation		
(2) Is all production from same source of	supply? X Yes N	lo			
(3) Has all interest owners been notified by	· · · · · · · · · · · · · · · · · · ·		🛛 Yes 🗌 N	o	
(4) Measurement type:   Metering	Other (Specify) Well	Test			
	(C) POOL and I	LEASE COMMING	LING		727
	Please attach sheets	with the following info	ormation		
(1) Complete Sections A and E.					
(1	D) OFF LEASE STO	ORAGE and MEASU	IDEMENIT		
V		s with the following in			
(1) Is all production from same source of	supply?				
(2) Include proof of notice to all interest of	owners.				<del></del>
(E) AE	DITIONAL INFOR	MATION (for all ap	unlication types	)	
(L) AL		with the following info		,	
(1) A schematic diagram of facility, inclu	ding legal location.				
(2) A plat with lease boundaries showing		ions. Include lease number	ers if Federal or Sta	ate lands are involved.	
(3) Lease Names, Lease and Well Numbe	rs, and API Numbers.				
I hereby certify that the information above is	s true and complete to the	best of my knowledge an	id belief.		
SIGNATURE: Donna Hude	dlehn TITLE:	Engineering Tech		DATE: 10/07	/2010
TYPE OR PRINT NAME Donna Hudo	lleston		TE	LEPHONE NO.: (432	
E-MAIL ADDRESS: dhuddleston@sr	m-energy.com				

Exhibit A.	Geronimo Battery Lease Commingling for OIL	Sales	<b>Battery Location</b>	(Battery Location G-24-18S-31E; SW4/NE4; Eddy Co. NM)	4/NE4; Eddy Co.	NM)		
Well Name	Pool Name/Code	ULSTR	API	Footages	Lease Number	County	BOPD	Gravity
EAST SHUGART DELAWARE UNIT #001	SHUGART;DELAWARE, EAST (56419)	O-13-18S-31E	30-015-25741	430 FSL & 1650 FEL	NMNM101361X	<b>Eddy County</b>	16	43.4
EAST SHUGART DELAWARE UNIT #002	SHUGART;DELAWARE, EAST (56419)	P-13-18S-31E	30-015-25847	330 FSL & 330 FEL	NMNM101361X	Eddy County	53	43.4
EAST SHUGART DELAWARE UNIT #003	SHUGART;DELAWARE, EAST (56419)	4-18-18S-32E	30-025-29695	330 FSL & 330 FWL	NMNM101361X	Lea County	33	43.4
EAST SHUGART DELAWARE UNIT #004 ·	SHUGART;DELAWARE, EAST (56419)	B-24-18S-31E	30-015-25546	765 FNL & 1980 FEL	NMNM101361X	Eddy County	3	43.4
EAST SHUGART DELAWARE UNIT #005	SHUGART;DELAWARE, EAST (56419)	B-24-18S-31E	30-015-26022	790 FNL & 1650 FEL	NMNM101361X	Eddy County	50	43.4
EAST SHUGART DELAWARE UNIT #006	SHUGART;DELAWARE, EAST (56419)	A-24-18S-31E	30-015-25385	890 FNL & 990 FEL	NMNM101361X	Eddy County	95	43.4
EAST SHUGART DELAWARE UNIT #007	SHUGART;DELAWARE, EAST (56419)	1-19-18S-32E	30-025-29887	760 FNL & 330 FWL	NMNM101361X	Lea County	64	43.4
EAST SHUGART DELAWARE UNIT #008	SHUGART;DELAWARE, EAST (56419)	C-19-18S-32E	30-025-29978	660 FNL & 1650 FWL	NMNM101361X	Lea County	22	43.4
EAST SHUGART DELAWARE UNIT #009	SHUGART;DELAWARE, EAST (56419)	G-24-18S-31E	30-015-25723	1730 FNL & 1650 FEL	NMNM101361X	Eddy County	19	43.4
EAST SHUGART DELAWARE UNIT #010	SHUGART;DELAWARE, EAST (56419)	H-24-18S-31E	30-015-25457	1650 FNL & 990 FEL	NMNM101361X	Eddy County	168	43.4
EAST SHUGART DELAWARE UNIT #011	SHUGART;DELAWARE, EAST (56419)	2-19-18S-32E	30-025-29940	1700 FNL & 330 FWL	NMNM101361X	Lea County	126	43.4
EAST SHUGART DELAWARE UNIT #012	SHUGART;DELAWARE, EAST (56419)	F-19-18S-32E	30-025-29939	1650 FNL & 1650 FWL	NMNM101361X	Lea County	30	43.4
EAST SHUGART DELAWARE UNIT #013	SHUGART;DELAWARE, EAST (56419)	J-24-18S-31E	30-015-25734	2310 FSL & 1650 FEL	NMNM101361X	Eddy County	<sub>3</sub>	43.4
EAST SHUGART DELAWARE UNIT #014	SHUGART;DELAWARE, EAST (56419)	I-24-18S-31E	30-015-25652	2310 FSL & 990 FEL	NMNM101361X	Eddy County	3	43.4
EAST SHUGART DELAWARE UNIT #015	SHUGART;DELAWARE, EAST (56419)	3-19-18S-32E	30-025-30187	2310 FSL & 660 FWL	NMNM101361X	Lea County	ω	43.4
EAST SHUGART DELAWARE UNIT #016	SHUGART;DELAWARE, EAST (56419)	K-19-18S-32E	30-025-30111	2310 FSL & 1650 FWL	NMNM101361X	Lea County	12	43.4
GERONIMO FEDERAL #001	SHUGART;YATES-7RS-QU-GRAYBURG (56439)	G-24-18S-31E	30-015-24927	2310 FNL & 2310 FEL	NMNM106714	Eddy County	14	43.4
GERONIMO FEDERAL #006	SHUGART;YATES-7RS-QU-GRAYBURG (56439)	A-24-18S-31E	30-015-25597	790 FNL & 940 FEL	NMNM106714	Eddy County	19	43.4
INCA FEDERAL #005	SHUGART;YATES-7RS-QU-GRAYBURG (56439)	2-19-18S-32E	30-025-35229	1697 FNL & 470 FWL	NMNM106715	Lea County	ω	43.4
JADE FEDERAL #002	SHUGART;YATES-7RS-QU-GRAYBURG (56439)	F-19-18S-32E	30-025-30038	30-025-30038 1650 FNL & 1750 FWL	NMNM67987	Lea County	3	43.4

Exhibit B.	Geronimo Battery Lease Commingling for GAS Sales	or GAS Sales	(Battery Locati	(Battery Location G-24-18S-31E; SW4/NE4; Eddy Co. NM)	4/NE4; Eddy Co.	NM)		
Well Name		ULSTR	API	Footages	Lease Number	County	MCFPD E	o <u>r</u>
EAST SHUGART DELAWARE UNIT #004	SHUGART;DELAWARE, EAST (56419)	B-24-18S-31E	30-015-25546	30-015-25546 765 FNL & 1980 FEL	NMNM101361X	Eddy County	1	2.1516
EAST SHUGART DELAWARE UNIT #005	SHUGART;DELAWARE, EAST (56419)	B-24-18S-31E	30-015-26022	30-015-26022 790 FNL & 1650 FEL	NMNM101361X	Eddy County	8	2.1516
EAST SHUGART DELAWARE UNIT #006	SHUGART;DELAWARE, EAST (56419)	A-24-18S-31E	30-015-25385	30-015-25385 890 FNL & 990 FEL	NMNM101361X	Eddy County	14	2.1516
EAST SHUGART DELAWARE UNIT #009	SHUGART;DELAWARE, EAST (56419)	G-24-18S-31E	30-015-25723	30-015-25723 1730 FNL & 1650 FEL	NMNM101361X	Eddy County	9	2.1516
EAST SHUGART DELAWARE UNIT #010	SHUGART;DELAWARE, EAST (56419)	H-24-18S-31E	30-015-25457	30-015-25457 1650 FNL & 990 FEL	NMNM101361X	Eddy County	16	2.1516
EAST SHUGART DELAWARE UNIT #013	SHUGART;DELAWARE, EAST (56419)	J-24-18S-31E	30-015-25734	30-015-25734 2310 FSL & 1650 FEL	NMNM101361X	Eddy County	1	2.1516
EAST SHUGART DELAWARE UNIT #014	SHUGART; DELAWARE, EAST (56419)	1-24-18S-31E	30-015-25652	30-015-25652 2310 FSL & 990 FEL	NMNM101361X	Eddy County	1	2.1516
EAST SHUGART DELAWARE UNIT #015	SHUGART;DELAWARE, EAST (56419)	3-19-18S-32E	30-025-30187	30-025-30187 2310 FSL & 660 FWL	NMNM101361X	Lea County	5	2.1516
EAST SHUGART DELAWARE UNIT #016	SHUGART;DELAWARE, EAST (56419)	K-19-18S-32E	30-025-30111	2310 FSL & 1650 FWL	NMNM101361X	Lea County	1	2.1516
GERONIMO FEDERAL #001	SHUGART;YATES-7RS-QU-GRAYBURG (56439)	G-24-18S-31E	30-015-24927	30-015-24927 2310 FNL & 2310 FEL	NMNM106714	Eddy County	10	10 2.1516
GERONIMO FEDERAL #006	SHUGART; YATES-7RS-QU-GRAYBURG (56439)	A-24-18S-31E	30-015-25597	30-015-25597   790 FNL & 940 FEL	NMNM106714	Eddy County	10	2.1516

Exhibit C.	Inca Battery Lease Commingling for GAS	or GAS Sales	(Battery Locat	(Battery Location 1-19-18S-32E; NW4/NW4; Lea Co. NM)	/4/NW4; Lea Co.	NM)		
Well Name		ULSTR	API	Footages	Lease Number	County	MCFPD BTU	JTU
EAST SHUGART DELAWARE UNIT #001	SHUGART;DELAWARE, EAST (56419)	O-13-18S-31E	30-015-25741	30-015-25741 430 FSL & 1650 FEL	NMNM101361X Eddy County	Eddy County	8	1.779
EAST SHUGART DELAWARE UNIT #002	SHUGART; DELAWARE, EAST (56419)	P-13-18S-31E	30-015-25847	30-015-25847 330 FSL & 330 FEL	NMNM101361X	<b>Eddy County</b>	8	1.779
EAST SHUGART DELAWARE UNIT #003	SHUGART; DELAWARE, EAST (56419)	4-18-18S-32E	30-025-29695	30-025-29695 330 FSL & 330 FWL	NMNM101361X	Lea County	11	1.779
EAST SHUGART DELAWARE UNIT #007	SHUGART;DELAWARE, EAST (56419)	1-19-18S-32E	30-025-29887	30-025-29887 760 FNL & 330 FWL	NMNM101361X	Lea County	10	1.779
EAST SHUGART DELAWARE UNIT #008	SHUGART;DELAWARE, EAST (56419)	C-19-18S-32E	30-025-29978	30-025-29978 660 FNL & 1650 FWL	NMNM101361X	Lea County	8	1.779
EAST SHUGART DELAWARE UNIT #011	SHUGART; DELAWARE, EAST (56419)	2-19-18S-32E	30-025-29940	30-025-29940 1700 FNL & 330 FWL	NMNM101361X	Lea County	_ 26	1.779
EAST SHUGART DELAWARE UNIT #012	SHUGART;DELAWARE, EAST (56419)	F-19-18S-32E	30-025-29939	30-025-29939 1650 FNL & 1650 FWL	NMNM101361X	Lea County	9	1.779
INCA FEDERAL #005	SHUGART;YATES-7RS-QU-GRAYBURG (56439)	2-19-18S-32E	30-025-35229	30-025-35229 1697 FNL & 470 FWL	NMNM106715	Lea County	5	1.779
JADE FEDERAL #002	SHUGART;YATES-7RS-QU-GRAYBURG (56439)	F-19-18S-32E	30-025-30038	30-025-30038 1650 FNL & 1750 FWL	NMNM67987	Lea County	5	1.779
CONOCO FEDERAL #002	SHUGART;YATES-7RS-QU-GRAYBURG (56439)	4-18-18S-32E	30-025-29803	4-18-18S-32E   30-025-29803   400 FSL & 400 FWL	NMNM106716	Lea County	10	1.779



General sealing of valves, sales by tank gauging.

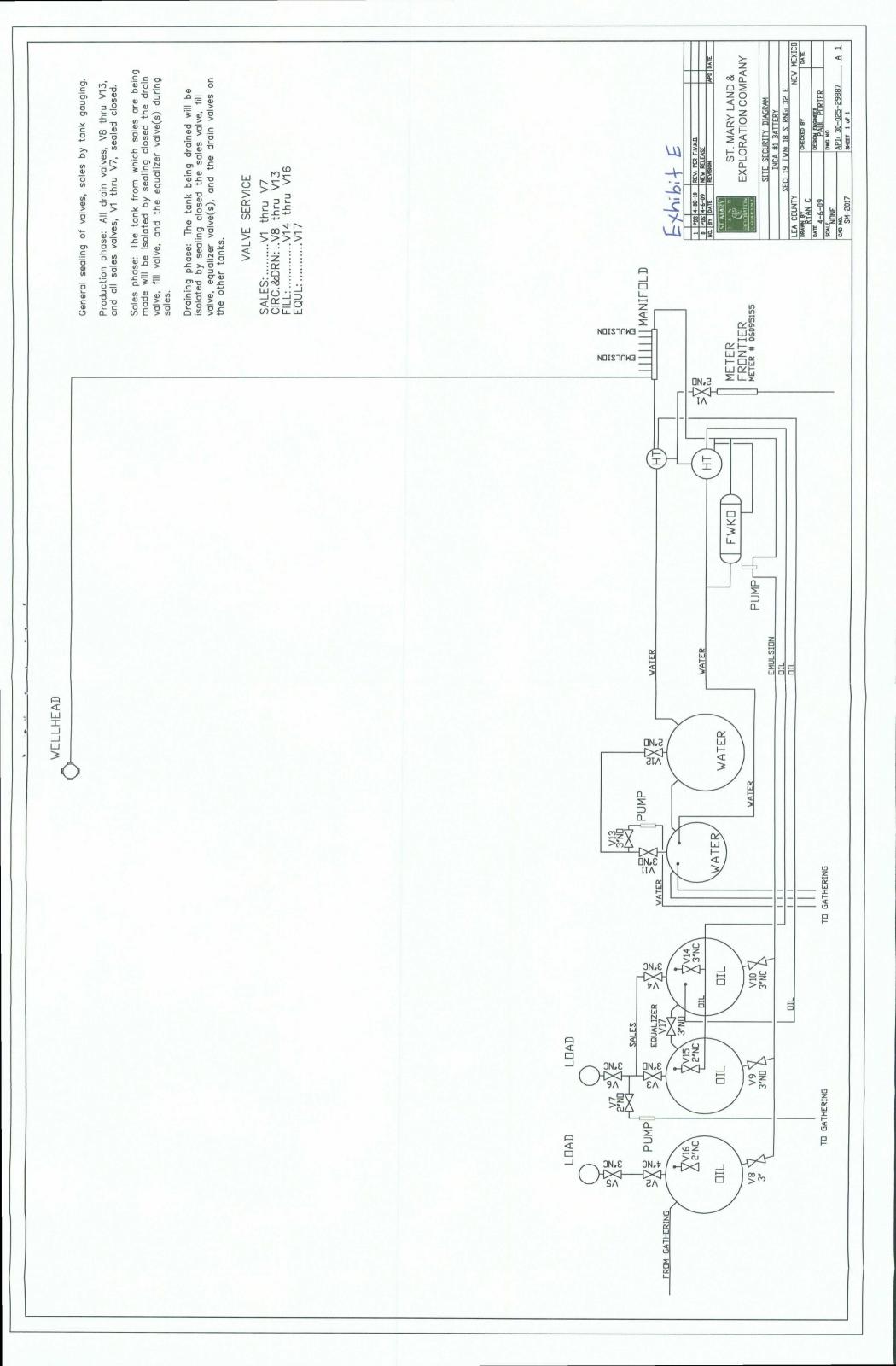
Production phase: All drain valves, V8 thru V15, and all sales valves, V1 thru V7, sealed closed.

Sales phase: The tank from which sales are being made will be isolated by sealing closed the drain valve, fill valve, and the equalizer valve(s) during sales. Draining phase: The tank being drained will be isolated by sealing closed the sales valve, fill valve, equalizer valve(s), and the drain valves on the other tanks.

VALVE SERVICE
SALES:......V1 thru V7
CIRC.&DRN:..V8 thru V15
FILL:...V16 thru V26
EQUL:......V27 thru V32

EXIGH D





10000

1334					
				GERONIMO 24 FED 1	
	ESDU_16	ESDU_15 • Nm 101361 X ORION FED 1	ESDU_13 ESDU_14 KEOHANE 24 FED 2  **NM   10  36  X **   NM   10  36  X **   ORIO  KEOHANE 24 FED 3	BLACKHAWK FED 1	
19	ř.			BLACKHAWK FED WI-7	
	WI	NIM IOCTIS ESDU 24	GERONIMO FEU (	° 64 - LO 0	
	ESDU_12m 101361 X JADE FED 2 NM67987	361×	ESDU 09 ESDU_10  ESDU 09 ESDU_10	GERONIMO 24 EED 3	
		ESDU <sub>, 2</sub> 21WI	ESDU_19WI		
	ESDU_08 Nm 101361X	ESDU 07 M 101361X		ARCO!	$\bigvee$ ,
		ESDU <sub>7</sub> 18WI	ESDU 25WI KEOHANE-FED 1 ESDU		00
·	BUFFALO FED 2	CONOCO FED 2 • NM104716 ESDU_03 NM 101361X	ESDU_01  NM101361X  NM101361X	LONGARM 13 FED 1	
T-18S R-32E	T-18S			T-18S R-31E	
	\$	BUFFALO FED 1	13 STAYLOR 13 FED 5 STAYLOR 13 FED 4		
7					

Exhibit F



November 5, 2010

CERTIFIED MAIL: 7008 1140 0002 7382 3554

New Mexico Oil Conservation Division Engineering Bureau 1220 South St. Francis Dr. Santa Fe, NM 87505

SE.

Application of SM-Energy Company to Surface Commingle Oil and Gas at central delivery points located in Section 24, T-18-S, R-31-E, (see exhibit A & B) & Section 19, T-18-S, R-32-E, (see Exhibit C) in Eddy County, NM.

To Whom It May Concern,

Five States Consolidated I, Ltd. has no objection to the extent that SM Energy is commingling unit production. If commingling non-unit production, we prefer that SM Energy be required to "meter", not allocate by well test.

As a working interest owner, Five States objects to adding other pools or wells without further notice.

You can reach me at (972) 860-1123 or scollins@fivestates.com, with any questions.

Sincerely,

Steve Collins

**VP of Operations** 

Attachments

cc: SM Energy - Donna Huddleston, Engineering Technician CERTIFIED MAIL: 7008 1140 0002 7382 3561