

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

DEC 01 2010

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-37679

Release Notification and Corrective Action

NMLB1034347624

OPERATOR

X Initial Report ☐ Final Report

Name of Company EOG Resources, Inc.	7377	Contact Renee Jarratt
Address P. O. Box 2267, Midland, TX 79702		Telephone No. 432-686-3684
Facility Name W. Brushy Draw #2 Fed 1H		Facility Type Flow Line

Surface Owner FED	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter D	Section 27	Township 25s	Range 29E	Feet from the 270	North/South Line N	Feet from the 405	East/West Line W	County Eddy
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Latitude 32 06.143 Longitude 103 58.841

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 80 bbls	Volume Recovered 0
Source of Release Cut Flowline	Date and Hour of Occurrence 11/30/10 7:00 am	Date and Hour of Discovery 11/30/10 8:30 am
Was Immediate Notice Given? <input type="checkbox"/> Yes X No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

COG contracted Production Specialty to remove their flowline, Production Specialty cut into EOG's line by mistake causing release. Production Specialty has accepted all financial responsibility for the cleanup.

Describe Area Affected and Cleanup Action Taken.*

The release on the lease road measured an approximate area of 16' x 432' with intermittent puddles, the fluid traveled off the lease road in two locations with one measuring approximately 3' x 359' & the other measuring 3' x 320'. COG has been in contact with Petro Tech Environmental for the clean up.
Petro

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Renee Jarratt	OIL CONSERVATION DIVISION	
Printed Name: Renee Jarratt	Approved by District Supervisor: [Signature]	
Title: Environmental Rep	Approval Date: DEC 09 2010	Expiration Date:
E-mail Address: renee_jarratt@eogresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/01/10 Phone: 432-686-3684	REMEDATION per OCD Rules and Guidelines. SUBMIT REMEDIATION PROPOSAL BY: JAN 9, 2011	

* Attach Additional Sheets If Necessary

Fed # 11N4015 TG

2RP-496

Bratcher, Mike, EMNRD

From: Renee_Jarratt@eogresources.com
Sent: Wednesday, December 01, 2010 10:03 AM
To: Bratcher, Mike, EMNRD; james_amos@blm.gov
Cc: pellis@conchoresources.com; jrusso@conchoresources.com
Subject: OCD C-141 form
Attachments: Scan001.PDF

Mike,

As per our conversation this morning, this is what I have filled out on the C-141 form. If you need anything else from me please call. I have also attached the information that Josh Russo from Concho sent to me.

Thanks,

Renee' Jarratt
EOG Resources
432-686-3684

Reneé Jarratt | Environmental Representative | EOG Resources, Inc. | 432-686-3684 |
renee_jarratt@eogresources.com

(See attached file: Scan001.PDF)

LEAK AND SPILL REPORT



1. Reporting

Reported by	Cruz Ortega	To	Pat Ellis	Time	11:00
Reported by		To		Time	
Reported by		To		Time	
Reported by		To		Time	

2. Location of Incident

GPS Coordinates of Spill 32 06.143 - 103 58.841
Origination of Spill 4" EOG poly line

Legal description and location of closest well

Driving Directions to Spill

3. When Incident Occurred

Date 11/30/2010 Time 7:00 a.m.

4. Product Released: Type and Volume

Produced Water - 80bbls

5. Product Recovered: Type and Volume

none

6. Description of Incident and Cause

Production Specialty crew cut into wrong line causing a release of produced water. Production Specialty has accepted financial responsibility for the cleanup of the release.

7. Additional Information (dike lining, size and location of contamination, etc.)

The release on the lease road measured a total area of 16' x 432' with intermittent puddles, the fluid traveled off the lease road in two locations with one measuring 3' x 359', and the other measuring 3' x 320'.

8. Repair Procedure

9. Cleanup Completed

10. Cleanup to be Completed upon HSE Approval

Cleanup of spill area, closure of site

11. Measures Taken to Prevent Reoccurrence

Pay attention to the job at hand, be cautious

Bratcher, Mike, EMNRD

From: Joshua Russo [jrusso@conchoresources.com]
Sent: Tuesday, November 30, 2010 4:23 PM
To: Bratcher, Mike, EMNRD
Cc: Pat Ellis
Subject: EOG Resources poly line release

Mr. Bratcher,

I wanted to give you a quick heads up regarding the situation that you previously spoke with Ike Tavarez about earlier on the phone. You will be receiving a call from Renee from EOG Resources giving you immediate notification of a release that occurred involving a Production Specialties Inc. crew (Production Specialties was picking up a line for COG and cut into an EOG produced water line). Production Specialties will be taking financial responsibility for this cleanup which will be handled by Tetra Tech.

The release was along a lease road with GPS coordinates of 32 06.143 – 103 58.841.

Thanks you,

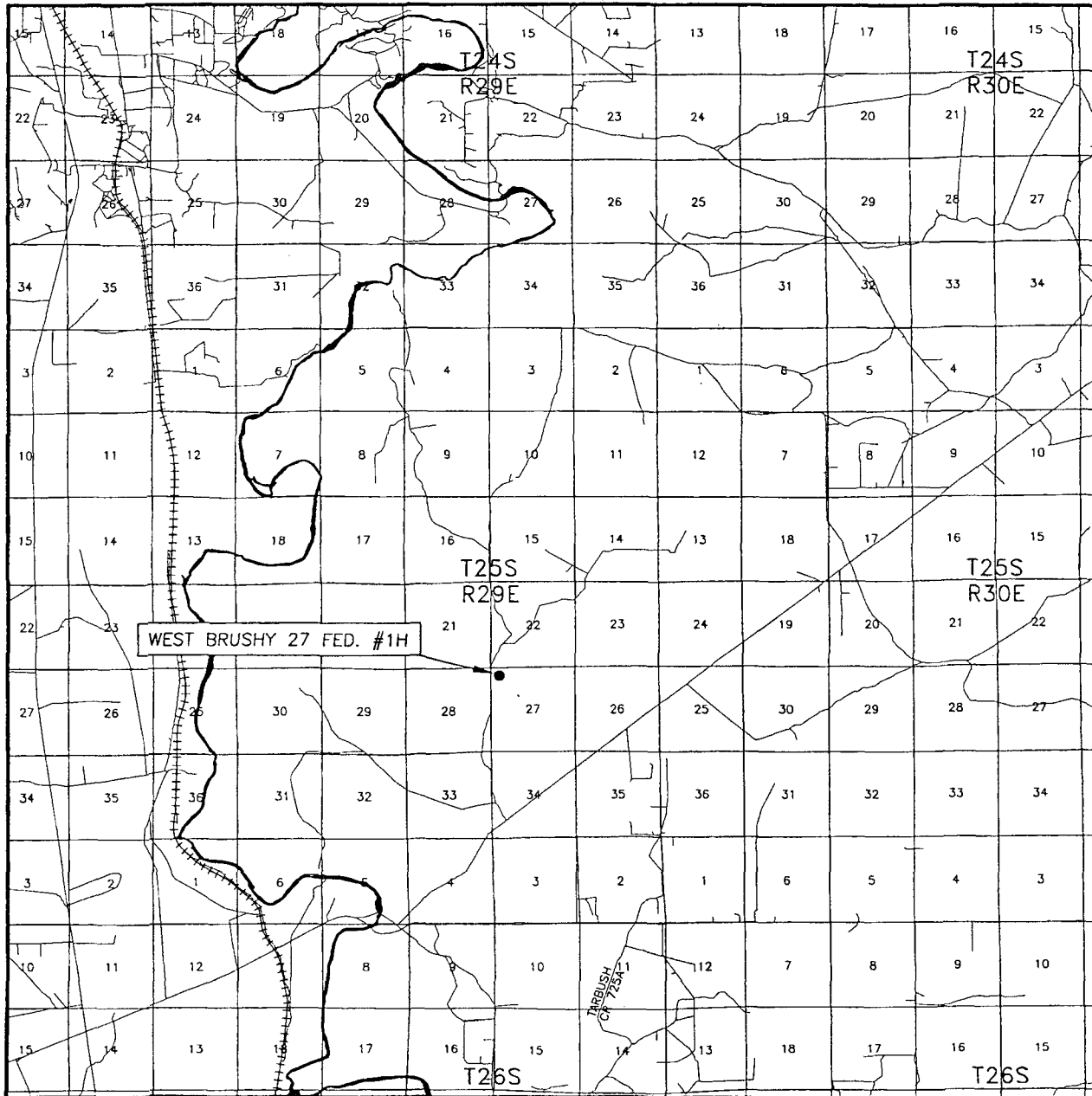
Joshua Russo

HSE Coordinator
550 W. Texas Ave, Suite 100
Midland, Texas 79701
Phone: (432) 683-7443
Cell: (432) 212-2399
jrusso@conchoresources.com



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VICINITY MAP

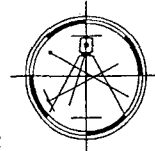


SEC. 27 TWP. 25-S RGE. 29-E
 SURVEY N.M.P.M.
 COUNTY EDDY
 DESCRIPTION 270' FNL & 405' FWL
 ELEVATION 3018.5'
 OPERATOR EOG RESOURCES, INC.
 LEASE WEST BRUSHY 27 FED. #1H

SCALE: 1" = 2 MILES

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
 HOBBS, NEW MEXICO - 575-393-9146



DIRECTIONS FROM THE INTERSECTION OF U.S. HWY. #285 AND BLACK RIVER VILLAGE ROAD IN MALAGA, GO SOUTH ON U.S. HWY. #285 FOR 12.6 MILES, TURN LEFT ON COUNTY ROAD #725 (WHITETHORN ROAD) AND GO EAST NORTHEAST FOR 4.0 MILES, TURN LEFT ON LEASE ROAD AND GO NORTHEAST ALONG PIPELINE FOR 2.0 MILES, TURN LEFT AND GO NORTH ON CALICHE ROAD FOR 1.8 MILES TO PROPOSED NEW ROAD, GO EAST (ON PROPOSED NEW ROAD) FOR 192 FEET TO LOCATION.