District I			a .					IV C		
District I 1625 N. French Dr., Hobbs, NN District II	State of New Mexico Energy Minerals and Natural Resources					EP 13	2010	Form C-141 Revised October 10, 2003		
1301 W. Grand Avenue, Artesis District III 1000 Rio Brazos Road, Aztec, I		Oil Conservation Division				OBBSG	JCD	Submit 2 Copies to appropriate District Office in accordance		
District IV		1220 South St. Francis Dr. with Rule 116 on back								
Santa Fe, NM 87505										
Release Notification and Corrective Action										
OPERATOR Initial Report Final Report Name of Company COG OPERATING LLC Contact Pat Ellis										
Address 550 W. Texas, Suite 100, Midland, TX 79701					Telephone No. 432-230-0077					
Facility Name FEDERAL BI SWD					Facility Type SWD					
Surface Owner Federal Mineral Owner					r Lease No. (API#) 30-025-27068					
LOCATION OF RELEASE										
Unit Letter Section N 28	Township 17S	Range 32E	Feet from the 480'	North/	South Line OUTH	Feet from the 1980'	East/West WES		County Lea	
L			Latitude 32 4	1 17.973	Longiti	Jde 103 46.404				
NATURE OF RELEASE										
Type of Release Produced water					Volume of Release 460bbls Volume Recovered 448bbls					
Source of Release 8 inc	ch PVC 45				Date and Hour of OccurrenceDate and Hour of Discovery09/01/201009/01/201010:00 p.m.					
Was Immediate Notice Given?					If YES, To Whom?					
Yes No Not Require					d Larry Johnson-OCD Geoffrey Leking-OCD					
By Whom? Josh Russo					Date and Hour 09/02/2010 10:28 a.m.					
Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*										
Due to the added pressure from the Pronghorn valve being closed because of the Pronghorn release earlier in the day, the PVC 45/cracked at the Federal BI SWD. The 8" PVC has been repaired and put back into service.										
Describe Area Affected and Cleanup Action Taken.*										
Initially 460bbls was released from the cracked PVC at the SWD location and we were able to recover 448bbls with vacuum trucks. 400bbls was released										
and contained inside the dike walls and we were able to recover 398bbls. 60bbls was released in the pasture area and we were able to recover 50bbls. The dimensions of the spill area outside the dike walls measured 30 yards x 20 yards. The chloride content of the produced water from this release is roughly										
135,000 mg/l. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work										
plan to the NMOCD/BLM for approval prior to any significant remediation work.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability										
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
						OIL CONSERVATION DIVISION				
Approved by District Supervisor									\sim	
Printed Name: Josh Russo					The off rear Job me					
Title: HSE Coordinator					Approval Date: D9/13/10 Expiration Date: 11/15/10					
E-mail Address: j		Conditions of Approval: DELINEATE TO CLEANNI, SUBMIT FINAL CILL Attached								
Date: 09/13/2010	Pho		32-212-2399	1	BY 11/15	110		11	IRP-12-10-2671	
* Attach Additional Sheet	s If Necess	ary								

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