District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

					OPI	ERATOR		In	itial Repo	rt 🗵 F	inal Report				
Name of Co	mpany:	Targa Midstro	eam Serv	ices L P		Contact: Ra									
		9 Lovington.		260		Telephone No. (575) 441-4653									
Facility Na	ne: Saund	ders Gas Plan	nt			Facility Type: Gas Manufacturing Plant									
Surface Ow	ner: G.F.	Peterson		Mineral C)wner:	r: Lease No.									
				LOCAT	CION	OF REL	FACE								
Unit Letter	Section	Township	Range	Feet from the		h/South Line	Feet from the	Fast/V	Vest Line	County					
Olli Letter	29	21S	37E	reet from the	110111	1/30util Line	Teet Hom the	Last	Vest Line	County					
										Lea					
				Latitude_33.8	3620 <u>2</u>	_ Longitude	103.51649								
				NATU	RE (OF RELE	ASE								
Type of Rele						Volume of				ecovered: A	pproximately				
Natural Gas	and liquid f	rom a 6 inch s	teel gathe	ring line.			ately 5 Barrels of wn amount of nat		4 Barrels						
						gas	wii amoum oi nat	urai							
Source of Re 10# pressure			gathering	line with a .5 inch	hole,		lour of Occurrence	e:	Date and 1 6/4/2010	Hour of Disco	overy				
Was Immedi			*			If YES, To	Whom?								
		Yes	□ No	o 🗷 Not Req	uired										
By Whom?						Date and I					***************************************				
Was a Water	course Rea	ched?				If YES, V	olume Impacting t	he Wate	rcourse.						
			Yes	× No											
If a Watercon	ırse was Im	pacted, Descr	ibe Fully.	*	 -										
A pipeline le	ak was disc		North Pete	n Taken. * erson field that rel ery through site to						and repaired.	The steel				
Affected are an OCD appr	a was conta		ur pipeline as been cle	cen.* e right of way. Va eaned and sampled											
regulations a public health liability shou human health	ll operators or the envi ld their ope or the env	are required to ronment. The crations have for	o report and acceptant ailed to acceptant ailed to acceptant addition, N	e is true and comp nd/or file certain race of a C-141 repo lequately investiga NMOCD acceptant r regulations.	elease and ate and	notifications a he NMOCD m remediate con	nd perform correct arked as "Final R ntamination that p	ctive acti eport" dose a thr	ons for rele oes not reli eat to grou	cases which meve the operated that the operated water, surf	ay endanger tor of ace water,				
Signature:	Jan	Em	her				OIL CONSI	ERVA	TION D	IVISION					
Printed Name	e: Don Em	brey	0			Approved by District Supervisor: Theoff ray duling									
Title: Trainin	g Specialis	t					te: 69 14 10	- 1	Expiration I	7	O				
E-mail Addre	ess: dembre	y@targaresou	rces.com			Conditions o	itions of Approval:								
Date: Septem	ber 9, 2010	Phone: (432)	688-054	6	IRP# 10-6-					-6-2548					
		ets If Necess								· · · · · · · · · · · · · · · · · · ·	· ·				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division Santa Fe. NM 87505



Attached []

TRP# 10.6.2548

1220 South St. Francis Dr. 1220 S St Trancis Dr., Santa Fe, NM 87505 Release Notification and Corrective Action Initial Report Final Report **OPERATOR** Name of Company: Targa Midstream Services, L.P. Contact: Ralph England Telephone No: 575.441.4653 Address: P.O. Box 1689 Facility Type: Gas Manufacturing Plant Facility Name: Saunders Plant Mineral Owner Lease No.: N/A Surface Owner: G. E. Peterson API 30.025.01195 (SAUNDERS LOCATION OF RELEASE ₹w≥ East/West Line County North/South Line Feet from the Unit Letter Section Township Range Feet from the Roosevelt 10 32E Latitude 33.86202 Longitude 103.51649 NATURE OF RELEASE Volume of Release Volume Recovered Type of Release: Natural gas and liquids from a 6" steel gathering line. Approximately 5 bbls. Approximately 4 bbls. unknown amount of natural gas Date and Hour of Occurrence Date and Hour of Discovery Source of Release: 6" natural gas gathering line with a 1/2" hole, 10# 6/4/2010 - 2:30 PM pressure, and zero flow Unknown Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse Yes No If a Watercourse was Impacted, Describe Fully,* Describe Cause of Problem and Remedial Action Taken * A pipeline leak was discovered in the North Peterson field that released approximately 5 bbls. of oil. The leak was isolated and repaired; a vacuum truck was used to recover fluid. Describe Area Affected and Cleanup Action Taken.* Affected area was contained within our pipeline right of way. Vacuum truck was used to recover fluid. Contaminated soil will be removed and taken to an OCD approved land farm. Area will be cleaned and sampled to ensure compliance with the OCD I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Approved by District ENVIRONMENTAL CHOINEER Printed Name: Ralph England Title: Field Supervisor Approval Date: 6.8-10 Expiration Date:

Conditions of Approval:

SUBMITFINAC C. HI W/ DOCS BY

Attach Additional Sheets If Necessary

June 7,2010

NLWT 10159 28303 LASC Plus 1015928835 ADm

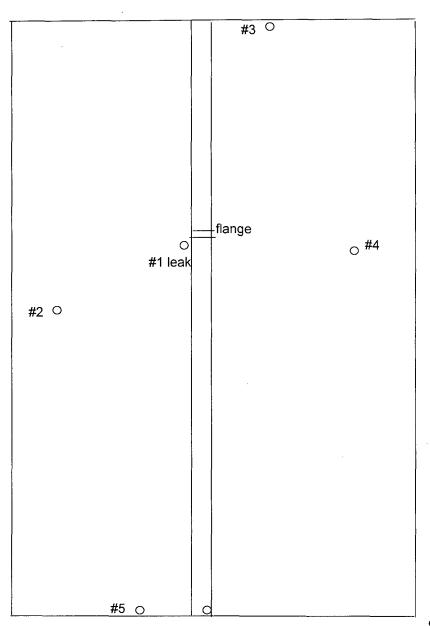
E-mail Address: REngland@targaresources com

Phone: 575.441 4653

South Peterson Saunders

SAMPLE DATE	SAMPLE I.D.	SOIL STATUS	TPH GRO	TPH DRO	CHLORIDE
9/1/2010	#1 LEAK	In Situ	<10	66.2	240
9/1/2010	#2 WEST WALL	In Situ	<10	22.7	. 128
9/1/2010	#3 NORTH WALL	In Situ	<10	<10	96
9/1/2010	#4 EAST WALL	In Situ	<10	193	208
9/1/2010	#5 SOUTH WALL	In Situ	<10	<10	96



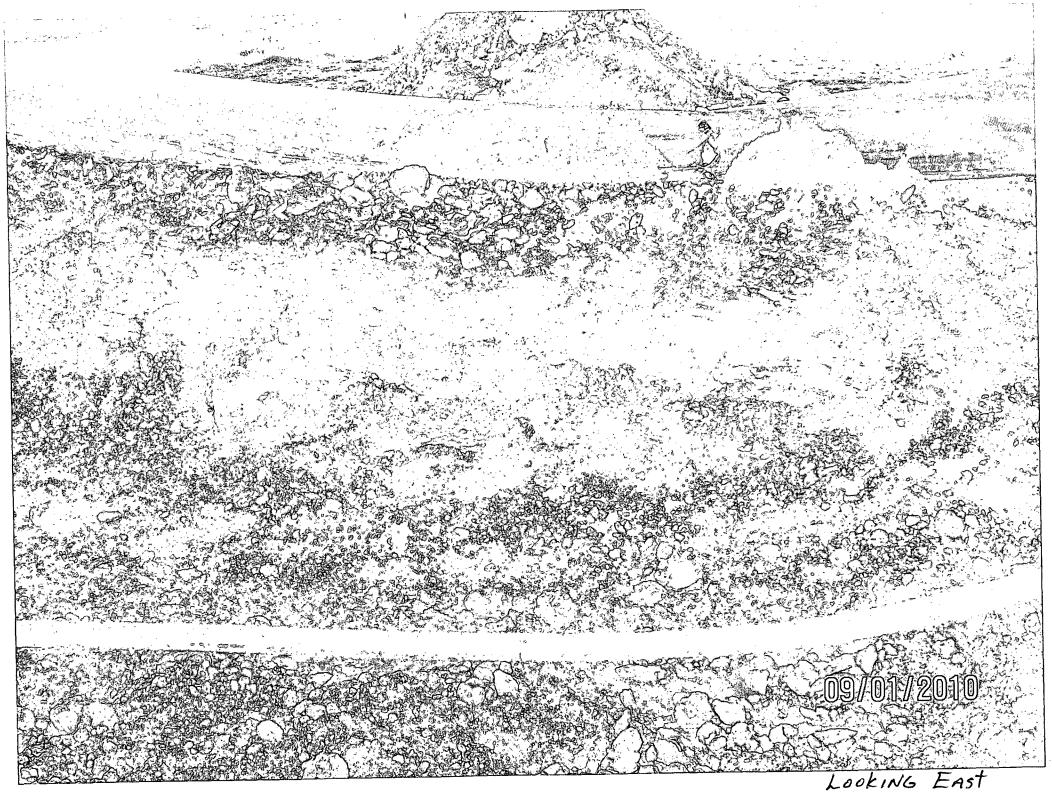


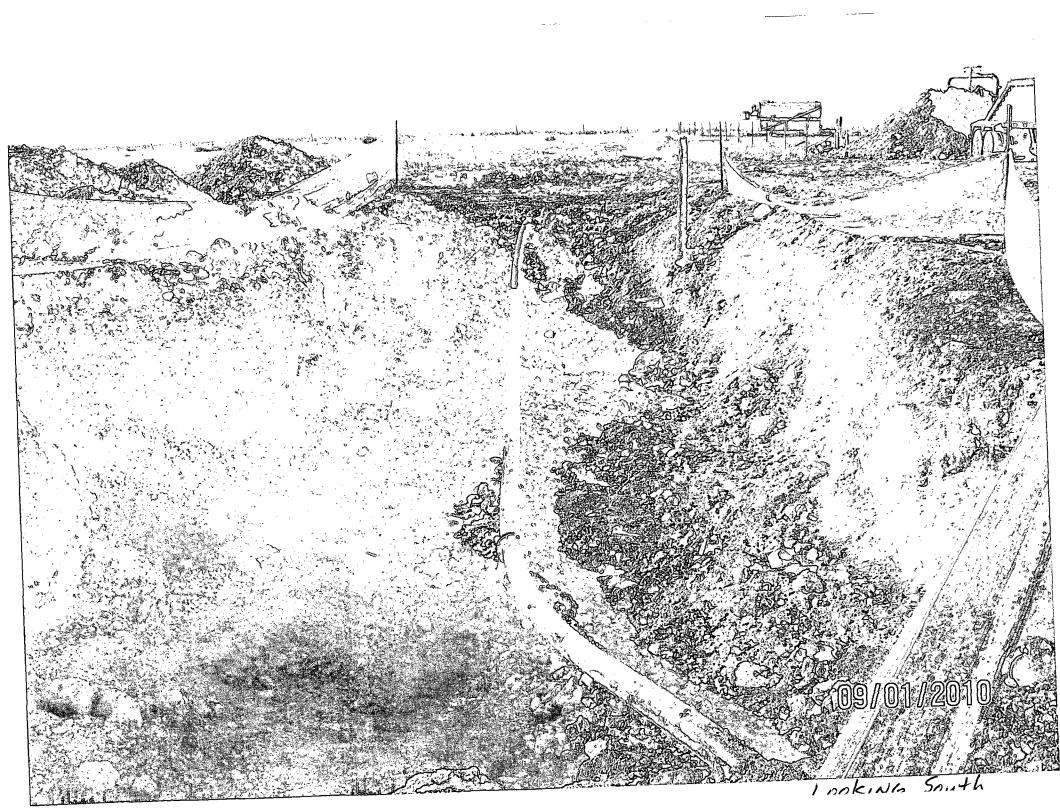
9/9/2010

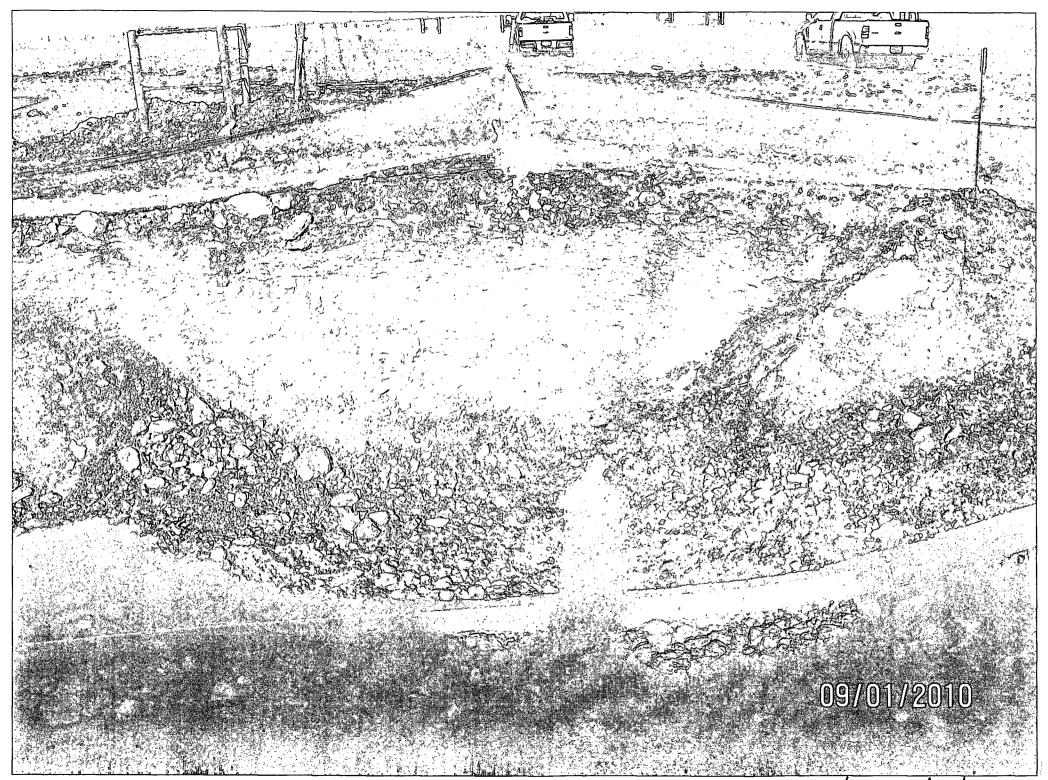




I nokING NORTH







Looking West



PHONE (873) 392-2226 - 101 E. MARLARD * HORRS, NM 6R240

September 07, 2010

DON EMBREY

Targa Midstream Svc- Midland

6 Desta Dr Ste 3300

Midland, TX 79705

RE: S. PETERSON

Enclosed are the results of analyses for samples received by the laboratory on 09/01/10 10:50.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021 Benzene, Toluene, Ethyl Benzene, and Total Xylenes

Method SW-846 8260 Benzene, Toluene, Ethyl Benzene, and Total Xylonos

Method TX 1005

Total Petroleum Hydorcarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-S)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Celey D. Keine



PHONE (575) 393-2326 * 101 E. MARI,AND * NOUBU, NIS 88340

Analytical Results For:

Targa Midstream Svc- Midland

DON EMBREY 6 Desta Dr Ste 3300 Midland TX, 79705

Fax To: (432) 688-0552

Analyzed By: HM

ND

ND

09/06/2010

09/06/2010

Received: Reported:

Chloride, SM4500CI-B

09/01/2010 09/07/2010

Project Name: Project Number: Project Location: S. PETERSON NONE GIVEN

mg/kg

NONE GIVEN

Sampling Date:

180

182

09/01/2010

Sampling Type: Sampling Condition:

90.Z

90.8

Soll

True Value QC

400

True Value QC

200

200

Sample Received By:

Cool & Intact Jodi Henson

RPD

0.00

RPD

2.13

0.0759

Qualifler

Qualifler

Sample ID: LEAK #1 (H020778-01)

Analyte	Result	Reporting Limit	Analyzed .	Metnoti Blank	B S	% Recovery
Chloride	240	16.0	09/03/2010	ND	416	104
TPH 0015M	mg/	kg	Analyze	d By: AB		
Analyte	Rosult	Reporting Limit	Analyzed	Method Blank	B S	% Recovery

10.0

10.0

Surrogate: 1-Chlorooctane

GRO C6-C10

DRO >C10-C2B

98,8 % 70-130

Surrogate: 1-Chlorooctadecane

76.4 %

<10.0

66.2

70-130

Sample ID: W WALL #2 (H020778-02)

Chlorida, SM4500CI-B	mg/	/kg	Analyzo	d By: HM					
Analyte	Result,	Reporting Limit	Analyzed	Method Blank	35	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	09/03/2010	ND	416	104	400	0.00	
ТРН 8015М	mg/	kg	Analyzo	d By: AB					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	13.5	% Recovery	Thue Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/06/2010	ND	180	90.2	200	2.13	
DRO >C10-C28	22.7	10.0	09/06/2010	ND	182	90.8	200	0.0759	
Surrogate: 1-Chlorooctane	103 (1 161-11 1881 19 901		par 6 - 1 - 1
Surrogate: 1-Chlorooctadecane	79.0	% 70-130							

Cardinal Laboratories

*=Accredited Analyte

within thinly (30) days where to

Celey D. Keene, Lab Director/Quality Manager

Page 2 of 6



PHONE (875) 393-2376 * 101 E. MARLAND * HOARS, NM 88240

Analytical Results For:

Targa Midstream Svc- Midland DON EMBREY 6 Desta Dr Ste 3300 Midland TX, 79705 (432) 688-0552

Fax To:

Received:

09/01/2010

Reported: Project Name: 09/07/2010 S. PETERSON

Project Number:

NONE GIVEN

Project Location:

NONE GIVEN

Sampling Date:

09/01/2010

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: N WALL #3 (H020778-03)

Chloride, SM4500CI-B	mg	/kg	Analyze	d By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	09/03/2010	ND	416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyzo	d By: AB					_
Analyte	Result	Reporting Limit	Analyzed	Mcthod Blank	BS	% Recovery	Truc Value OC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/06/2010	ND	180	90.2	200	2.13	
ORO >C10-C28	<10.0	10.0	09/06/2010	ND	182	90.8	200	0.0759	
Surrogate: 1-Chloroccione	35.S	34 70-130					**************************************		
Surrogate: 1-Chlorooctadecane	70.4	% 70-130							

Sample ID: E WALL #4 (H020778-04)

Chloride, SM4500CI-B	mø	/kg	Analyz	od By: HM					
Analyte	Rosult	Reporting Limit	Analyzed	Method Blank	rs	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	09/03/2010	ND	416	101	400	0.00	
TPH 8015M	mg,	/kg	Analy20	d By: AB					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	85	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	09/06/2010	ND	180	90.2	200	2.13	
DRO >C10-C28	193	10.0	09/06/2010	ND	182	90.8	200	0.0759	
Surrogate: 1-Chlorooctane	102	% 70-130		1111 1 2 11 1 10 1 11 -7 1 2 2 2 3			1 1 1 10 10 10 00 00 1 100 1 1 1 1 1 1		
Surrogate: 1-Chlorooctadecane	85.4	% 70-130							

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

Page 3 of 6



PHONE (679) 303-2326 * 101 ft, MARLAND * HOBBS, NM 88240

Analytical Results For:

Targa Midstream Svc- Midland DON EMBREY 6 Desta Dr Ste 3300 Midland TX, 79705

Fax To:

(432) 688-0552

Received:

09/01/2010 09/07/2010

Reported: 09
Project Name: 5

S. PETERSON NONE GIVEN

Project Number: Project Location:

Surragate: 1-Chlorooctadecane

NONE GIVEN

69.1 %

70-130

Sampling Date:

9 Date: 09/01/2010

Sampling Type: Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: S WALL #5 (H020778-05)

Chlorido, SM4500CI-B	mg	/Kg	Апжухс	а ву: нм		···			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	09/03/2010	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: AB					2-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	8\$	% Recovery	True Value QC	RPD	Qualifler
GRO C6-C10	<10.0	10.0	09/06/2010	ND	180	90.2	200	2.13	
DRO >C10-C28	<10.0	10.0	09/06/2010	ND	182	90.8	200	0.0759	
MARK MICH. 371 M. 1136 M. 111 M. 111 M. 11									* 10 x 10 m 10 m 10 m
Surragate: 1-Chloroociane	37.0	% 70-130)						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NATTO: Inhibity and Commagns. Continuit anisting and clearly socialists nationally for any date satisful, whether hased in continuit or limit, that is he content to limit, and continuity for any date satisful and continuity or limit. In or continuity for any date in the anisting within solid property or continuity for any date in the anisting within solid property. In or continuity or limit content in anisting within any content or content or content or content or content or content or anisting or content or limit in anisting or content or content

Celey D. Keene, Lab Director/Quality Manager

Celecy D. Keine

Page 4 of 6



PHONE (576) 303-2826 * 101 P. MARLAND * HOBBS, NM 88240

Notes and Definitions

5-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

Insufficient time to reach temperature.

Chloride by SM4500ChB does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*⊏Accredited Analyte

PLECE NOTE: Labeling and paneages. Chapteria isability and chapter exchapter remotify for only thing, whether based in construct or fact, think to Billing to this attended by chief his analysis. All claiming inducing these far megapitates and early interview consideration of the negligibility service, is no more small Chapteria to induce the label for incidental or consequential examples, without districtions, buildings interview, interview to the consideration of the negligibility service, is no more small Chapteria to incidental or consequential examples, without districtions, buildings interview, interview or for service interview, and of the reference to the consequence of the service interview or the service interview. The consequence of the service interview or the service interview or of the service interview or of the service interview or of the service interview. The consequence of the service interview or of the service interview

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

Page 5 of 6

ARDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	TARGA			Company Name: TARGA BILL TO						ANALYSIS REQUEST										
Project Manager	DON EMBREY	!=			P. (O. 🗱							$\neg \top$					T		
Audress: 6	Desta Drive Su	Le	3	300	Co	трапу: 7	REGA				1					I		1		
City: WI, D.	LAND State: T	Zip	: 7	9705	Att					1	1	1	1	}	- 1	1	1	1	1	
Phone #: 432	LAND State: TX 2688-0546 Fax #: 43	2-6	98	-0552		dress: P	Box	11.89				- 1			}					
Project #:	Project Ow		(<u> </u>	. 		y Louis										1	- 1	1		
	S. Paterson					ale: NgYl							l		Ì	}	}	1	1	i
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Relinquished By:	Ogle: Received By:	Phone Result:	D Yes	□ No	Add't Phone #:	
	9-1-10	Fax Result	🔟 Yes	⊇ No	Add'l Fax #:	
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FORM-006 Revision 1.0 † Cardinal cannul accept verbal changes. Please fax written changes to 575-393-2476

#26