

Bill Richardson

Governor

.lim Noel Cabinet Secretary

Karen W. Garcia Deputy Cabinet Secretary Mark Fesmire Division Director Oil Conservation Division



December 27, 2010

Energen Resources Corporation Attn: David M. Poage 2010 Afton Place Farmington, NM 87401

Administrative Order NSL-6311

Re:

Jicarilla 96 Well No. 600H

API No. 30-039

595 feet FNL and 700 feet FEL

Lot 1, Section 3-26N-3W

Rio Arriba County, New Mexico

Dear Mr. Poage:

Reference is made to the following:

- (a) your application (administrative application reference No. pTGW10-34928502 submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico on December 14, 2010, and
 - (b) the Division's records pertinent to this request.

Energen Resources Corporation (Energen) has requested to drill the above-referenced well as a horizontal well in the Mancos formation, at a location that will be unorthodox under Division Rule 16.14.B(2). The proposed surface location, point of penetration and terminus of the well are as follows:

Surface Location:

595 feet from the North line and 700 feet from the East line

(Lot 1) of Section 3, Township 26N, Range 3W, NMPM,

Rio Arriba County, New Mexico

Point of Penetration: 700 feet from the North line and 200 feet from the West line

(Lot 4) of Section 2, said township and range

Terminus

900 feet from the North line and 200 feet from the East line

(Lot 1) of said Section 2

Oil Conservation Division

1220 South St. Francis Drive - Santa Fe, New Mexico 87505

Phone (505) 476-3440 • Fax (505) 476-3462 • www.emnrd.state.nm.us/OCD



The N/2 of Section 2 will be dedicated to the proposed well to form a standard 320-acre, more or less, gas spacing unit and project area in the Basin Mancos Gas Pool (97232). Spacing in this pool is governed by the Special Rules for the Basin-Mancos Gas Pool, as promulgated in Order R-12984, issued on September 3, 2008, which provide for 320-acre units, with wells located at least 660 feet from a unit outer boundary.

This location is unorthodox because portions of the producing interval will be less than 660 feet from the outer boundaries of the project area, and therefore outside the producing area.

Your application has been duly filed under the provisions of Division Rules 15.13 and 4.12.A(2).

It is our understanding that you are seeking this location for engineering reasons, in order to achieve maximum drainage of resources within the project area. It is further understood notice of this application to offsetting operators or owners is not required due to common ownership.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Daniel Sanchez Acting Director

DS/db

cc: New Mexico Oil Conservation Division - Aztec United States Bureau of Land Management