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| | | NEW MEXICO OIL CONSERV Engineering Bure | | BIYA open |
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| HORSE | SHOE CALLUP UNI | | | - Whit & |
| | | ADMINISTRATIVE APPL | LICATION CHECKLIS | <u>r</u> |
| 7 | THIS CHECKLIST IS | WANDATORY FOR ALL ADMINISTRATIVE APPLICA WHICH REQUIRE PROCESSING AT | | _ |
| Appli | [DHC-Dow [PC-P | ns: andard Location] [NSP-Non-Standard in whole Commingling] [CTB-Lease Co not Commingling] [OLS - Off-Lease S [WFX-Waterflood Expansion] [PMX [SWD-Salt Water Disposal] [IP alified Enhanced Oil Recovery Certifica | ommingling] [PLC-PooliLease Co Storage] [OLM-Off-Lease Measu -Pressure Maintenance Expansion | ommingling] NSF~F rement] i] |
| [1] | TYPE OF A | PPLICATION - Check Those Which A | | |
| | [A] | Location - Spacing Unit - Simultaneo | ous Dedication | |
| | | | ; : | |
| | Chiec | k One Only for [B] or [C] Commingling - Storage - Measureme DHC CTB PLC | ent DC OLS OLM | |
| | [C] | Injection - Disposal - Pressure Increa WFX PMX SWD | se - Enhanced Oil Recovery IPI | |
| | [D] | Other: Specify | | |
| [2] | NOTIFICAT | TION REQUIRED TO: - Check Those Working, Royalty or Overriding | | у |
| | [B] | Offset Operators, Leaseholders | or Surface Owner | |
| | [C] | Application is One Which Requ | ires Published Legal Notice | |
| | [D] | Notification and/or Concurrent U.S. Bureau of Land Management - Commissione | | |
| | [E] | For all of the above, Proof of No | otification or Publication is Attached | i, and/or, |
| | [F] | ☐ Waivers are Attached | | |
| [3] | | CCURATE AND COMPLETE INFO | RMATION REQUIRED TO PRO | OCESS THE TYPE |
| | val is accurate | ATION: I hereby certify that the informand complete to the best of my knowled equired information and notifications are | lge. I also understand that no action | |
| | Note | e: Statement must be completed by an individu | ual with managerial and/or supervisory ca | pacity. |
| | Pippin or Type Name | Signature | Petroleum Engineer Title | December 30, 2010 |
| r stiff ; | or Type Ivanic | Signatute | | Date |
| | | | mike@pippinllc. e-mail Address | com |

Warnell, Terry G, EMNRD

To:

mike@pippinllc.com NSL Application?

Subject:

Hi Mike,

Going to need an Administrative Application Checklist Horseshoe Gallup Unit Well No. 300 before it can be logged into

http://www.emnrd.state.nm.us/ocd/documents/admnapp.pdf

Sincerely Terry G. Warnell New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3466

NSLT

c/o Mike Pippin 3104 N. Sullivan Avenue 505-327-4573 (phone) 505-564-8656 (fax) RECEIVED OCD Email: mike@pippinllc.com

December 29, 2010

2010 DEC 29 P 1: 26

Engineering Bureau **David Brooks** New Mexico Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Non-standard Location & Non-standard Proration Unit

BIYA Operator's: Horseshoe Gallup Unit #300 (proposed new well)

Surface: 1101' FNL & 331' FWL (D and Lot #1). Sec. 28 T31N R16W, San Juan County, NM

Horseshoe Gallup Pool (32870)

Dear Mr. Brooks:

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- 2. List of Offset Operators and/or Leasehold Owners
- 3. Leasehold/Owner Map
- 4. Copy of the letter to the Offset Operators and/or Leasehold Owners
- 5. Well Status Map
- 6. Production Map
- Topographic map

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BIYA Operators plans to dedicate all of Lot #1 in Section 28, which consists of 25.25 acres to the proposed oil well due to the irregularity of the official survey. Therefore, NM State rules indicate that this well needs an order for a non-standard pro-ration unit.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Horseshoe Gallup (32870) offset operators/owners on the attached list. Lime Rock Resources would like to request your Administrative Approval for the non-standard location and non-standard pro-ration unit based on the above information. Should you need any additional information please feel free to contact me at (505) 327-4573.

M. la tippin

Mike Pippin

Petroleum Engineer

Enclosures

cc: Charlie Perrin

DISTRICT I 1625 N. French Dr., Hobbs. N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Form C-102 Revised July, 16, 2010 Submit one copy to appropriate District Office

DISTRICT III 1000 Rio Brezos Rd., Aztec, N.M. 87410

NAVAJO INDIAN RESERVATION

LOT 4 15.29

1220 South St. Francis Dr. Santa Fe, NM 87505

| Property Code 305 250 OGRID No. 2247/7 UL or lot no. Section D 28 UL or lot no. Section D 28 Pedicated Acres 15.25 - LO NO ALLOWABLE WI 15.25 LOT 15.25 331' | Township Range Joint or ILL BE ASSIGNE OR A NON-STA S 89'59'44" E | HORSESHO *Ope BIYA OPE 10 Surf Lot Idn Feet fro 1101 com Hole Locati Lot Idn Feet fro infill "Consolide | NORTH On If Differen om the North/Sou tion Code | th line Feet from 331 t From Surfa; th line Feet from | WE CCC the East/ | *Well Number 300. *Elevation 5575. West line Cr. SAN. JU. West line C |
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| κ | | | | | nail Address | PINLLCOG |
| MON 9 1/2 NIR/UIR | | 28 | | | Heri Addless | |

UTE MOUNTAIN UTE RESERVATION



c/o Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) 505-564-8656 (fax)
Email: mike@ pippinllc.com

OFFSET OPERATORS AND/OR OWNERS NOTIFICATION LIST HORSESHOE GALLUP UNIT #300 -- NSL & NSP Application

OFFSET OPERATORS AND/OR OWNERS:

Akhtar Zamon Director, Minerals Department Navajo Tribe P.O. Box 4950 Window Rock, AZ 86515

Gordon Hammond Director of Tribal Energy P.O. Box 42 Towaoc, CO 81334

12 Jes Sec. 22 LEASEHOLD MAP NEAR PROPOSED NEW WELL: PROPOSED HORSESHOE GALLUP UNIT #300 HORSESHOE GALLUP UNIT #300 **BIYA OPERATORS** BIYA OPERATORS NAVAJO TRIBE – NAVAJO TRIBE NAVAJO TRIBE NAVAJO TRIBE 00 3.10.0 N 00.08 Sec. 29 Sec.20 640

c/o Mike Pippin PE 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) - 505-564-8656 (fax) Email: mike@pippinllc.com

December 29, 2010

CERTIFIED MAIL:

RE: Application for Administrative Approval of Non-standard Location and Pro-ration Unit

BIYA Operator's: Horseshoe Gallup Unit #300

Surface: 1101' FNL & 331' FWL (Lot #1). Sec. 28 T31N R16W, San Juan County, NM

Horseshoe Gallup Pool (32870)

Dear Sir or Madam:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application.

BIYA Operators plans to spud this well in the spring of 2011.

Any questions you may have concerning the operations, please feel free to contact me at (505) 327-4573.

Best Regards,

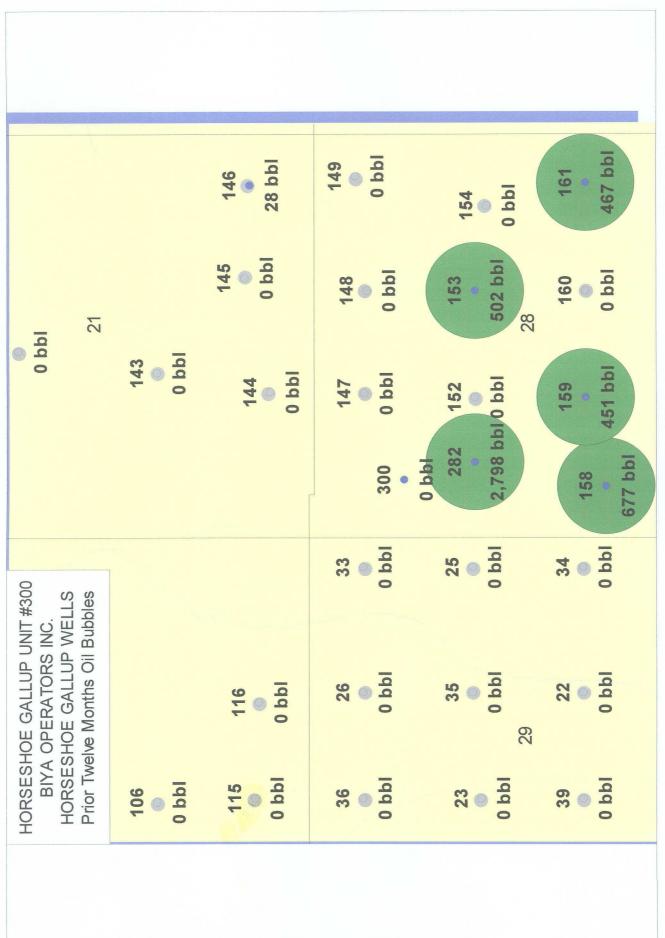
Mike Pippin

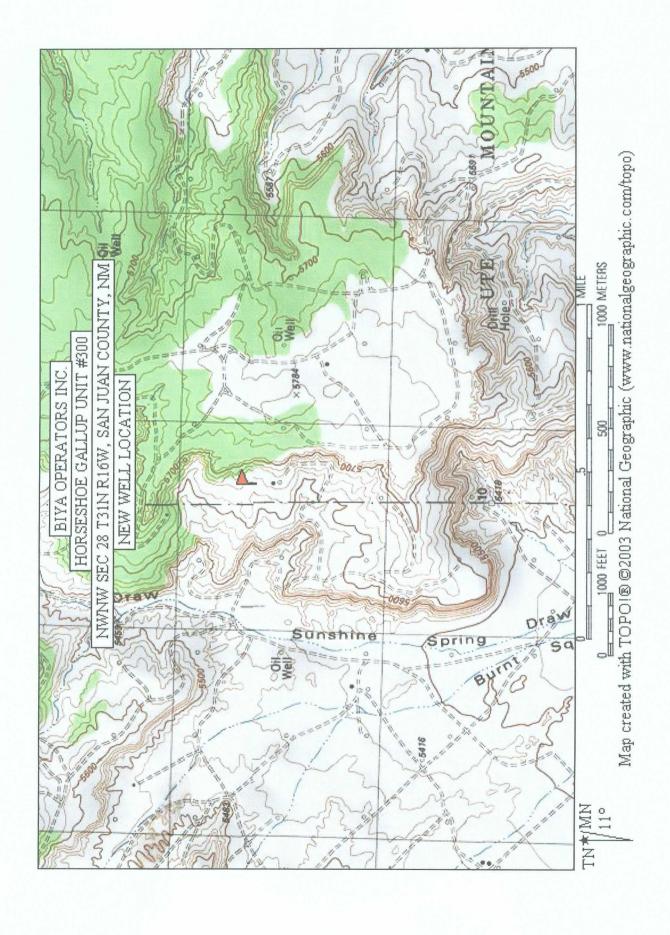
Petroleum Engineer

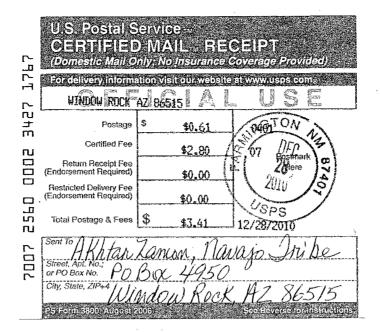
Enclosures

Date: 12/24/2010 Time: 3:56 PM

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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION





mike@pippinllc.com

e-mail Address

HORSESHOE GALLUP UNIT #400

| | | ADMINISTRATIVE APPLICATION CHECKLIST | |
|-----------|-------------------------|--|--------------------|
| TH | IS CHECKLIST IS M | ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES . WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE | AND REGULATIONS |
| Applica | [DHC-Dowl | | mingling] nent] |
| [1] | TYPE OF AP | PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD | · |
| | Check [B] | One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM | RECEI JAN |
| | [C] | Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR | CEIVED OCD |
| | [D] | Other: Specify |)CD 2: 27 |
| [2] | NOTIFICATI [A] | ION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners | |
| | [B] | Offset Operators, Leaseholders or Surface Owner | |
| | [C] | Application is One Which Requires Published Legal Notice | |
| | [D] | Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office | |
| | [E] | For all of the above, Proof of Notification or Publication is Attached, a | nd/or, |
| | [F] | ☐ Waivers are Attached | |
| [3] | | CURATE AND COMPLETE INFORMATION REQUIRED TO PROCI ATION INDICATED ABOVE. | ESS THE TYPE |
| | al is accurate a | FION: I hereby certify that the information submitted with this application for a complete to the best of my knowledge. I also understand that no action we quired information and notifications are submitted to the Division. | |
| | Note: | Statement must be completed by an individual with managerial and/or supervisory capac | ity. |
| Mike Pi | ppin Type Name | Milo Viagin Petroleum Engineer Signature Title | January 7, 2011 |
| i iiit Oi | i ype ivaille | Signature | Date |

c/o Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) 505-564-8656 (fax)
Email: mike@pippinllc.com

January 7, 2011

Engineering Bureau David Brooks New Mexico Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Non-standard Location & Non-standard Proration Unit

BIYA Operator's: Horseshoe Gallup Unit #400 (proposed new well)

Surface: 1101' FNL & 331' FWL (D and Lot #1). Sec. 28 T31N R16W, San Juan County, NM

Horseshoe Gallup Pool (32870)

Dear Mr. Brooks:

As you requested, this revised application shows the well number change from #300 to #400. BIYA Operators Inc. hereby requests administrative approval for a non-standard location and a non-standard pro-ration unit for the above referenced well. The reason for these requests is due to the irregularity of the official survey. Attached for your reference are the following exhibits:

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- 2. List of Offset Operators and/or Leasehold Owners
- 3. Leasehold/Owner Map
- 4. Copy of the letter to the Offset Operators and/or Leasehold Owners
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Milotippin

Best Regards

Mike Pippin

Petroleum Engineer

Enclosures

cc: Charlie Perrin

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Revised July, 16, 2010 Submit one copy to appropriate District Office

DISTRICT III

NAVAJO INDIAN

LOT 15:29

| API Numi | per | 32870 | HO | RSESHO | E G F | accup | |
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RESERVATION UTE MOUNTAIN UTE RESERVATION



c/o Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) 505-564-8656 (fax) Email: mike@ pippinllc.com

OFFSET OPERATORS AND/OR OWNERS NOTIFICATION LIST HORSESHOE GALLUP UNIT #400 -- NSL & NSP Application

OFFSET OPERATORS AND/OR OWNERS:

Akhtar Zamon Director, Minerals Department Navajo Tribe P.O. Box 4950 Window Rock, AZ 86515

Gordon Hammond Director of Tribal Energy P.O. Box 42 Towaoc, CO 81334

10 TO Sec. 22 LEASEHOLD MAP NEAR PROPOSED NEW WEL PROPOSED : HORSESHOE GALLUP UNIT #400 HORSESHOE GALLUP UNIT #400 BIYA OPERATORS " BIYA OPERATORS BIYA OPERATORS NAVAJO TRIBE -NAVAJO TRIBE NAVAJO TRIBE NAVAJO TRIBE 3.10.0'N OC 00'08 80,00 Sec. 29 640 Sec. 20

c/o Mike Pippin PE 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) - 505-564-8656 (fax) Email: mike@pippinllc.com

December 29, 2010

CERTIFIED MAIL:

RE: Application for Administrative Approval of Non-standard Location and Pro-ration Unit BIYA Operator's: Horseshoe Gallup Unit #400
Surface: 1101' FNL & 331' FWL (Lot #1). Sec. 28 T31N R16W, San Juan County, NM Horseshoe Gallup Pool (32870)

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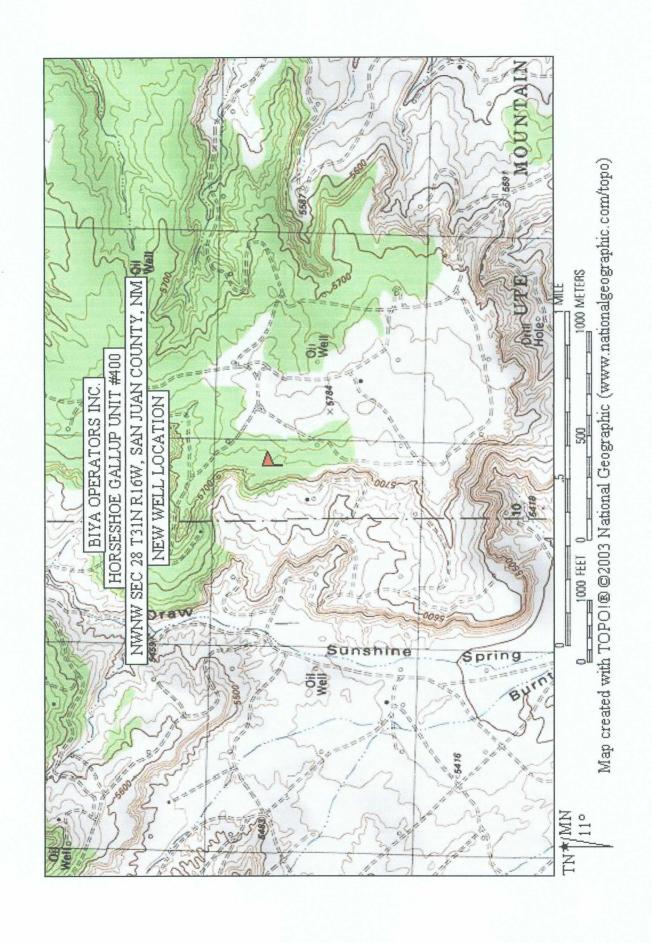
Mike Pippin Petroleum Engineer

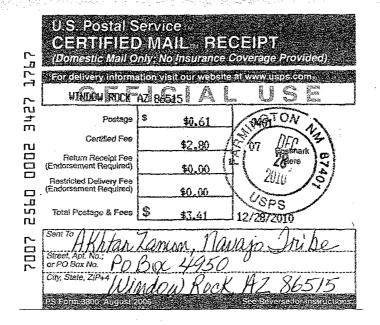
Enclosures

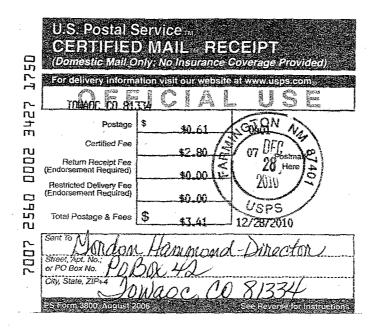
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| | | | | | |







Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Thursday, January 13, 2011 5:19 PM

To:

'Mike Pippin'

Subject:

BIYA Operators, Inc. - Horseshoe Gallup Unit #400; NSL/NSP Application

Dear Mr. Pippin

Please advise if BIYA Operators Inc. owns 100% of the working interest throughout the W/2 Section 28, and, if not, if working interest ownership is uniform throughout the half Section.

Sincerely

David K. Brooks Legal Examiner

Brooks, David K., EMNRD

From: Sent: Mike Pippin [mike@pippinllc.com] Thursday, January 13, 2011 5:28 PM

To:

Brooks, David K., EMNRD

Subject:

RE: BIYA Operators, Inc. - Horseshoe Gallup Unit #400; NSL/NSP Application

Yes, BIYA Operators Inc. owns 100% working interest throughout all of section 28.

----Original Message-----

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Thursday, January 13, 2011 5:19 PM

To: Mike Pippin

Subject: BIYA Operators, Inc. - Horseshoe Gallup Unit #400; NSL/NSP Application

Dear Mr. Pippin

Please advise if BIYA Operators Inc. owns 100% of the working interest throughout the W/2 Section 28, and, if not, if working interest ownership is uniform throughout the half Section.

Sincerely

David K. Brooks Legal Examiner