

DATE IN 1.19.11	SUSPENSE	ENGINEER DKB	LOGGED IN 1.19.11	TYPE NSL	APP NO. 1101962737
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



C 06 029137
 Burch/Kelly #196

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

6325
 Eddy
 Fed

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

RECEIVED OGD
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[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply

INTEREST ARE THE SAME

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

KELLY J. HOLLY
 Print or Type Name

Signature

PERMITTING TECH
 Title

1-17-11
 Date

(432) 685-4384
 Phone Number

kholly@conchoresources.com
 E-mail Address

**Burch Keely Unit #696
Eddy County, NM**

COG proposes to drill a NE/4 NW/4, 40 acre spacing
Grayburg Jackson; SR-Q-G-SA Oil Well
TD of approximately 4800'

Non-Standard Location:

SHL: 1133' FNL & 1476' FWL	Sec 25, T17S, R29E, Unit C
BHL: 1320' FNL & 1320' FWL	Sec 25, T17S, R29E, Unit C

**This well had to be drilled at a non-standard location due to
an Electric Line and buried pipeline too close to the original
location.**

This well is to be completed in the Grayburg Jackson; SR-Q-G-SA (28509) formation. We won't know the exact perms until we drill & log it, but it will be very similar to the Folk Federal #4 which was completed in October 2007 and is located 2310' FNL & 2110' FWL, Unit F in Sec 17, T17S, R29E.

Folk Federal #4 has Yeso open perms from: 4300' – 5160' overall, but broken up into 3 separate intervals, with 3 separate fracs:

1st interval: 4960' – 5160'
acidized w/ 5000 gals,
frac w/ 69,248 gals gel, & 61,172# 16/30 sand, & 5676# LiteProp

2nd interval: 4510' – 4710'
acidized w/ 5000 gals,
frac w/ 68,981 gals gel, & 61,488# 16/30 sand, & 5766# LiteProp

3rd interval: 4300' – 4440'
acidized w/ 5000 gals,
frac w/ 68,906 16/30 sand, & 4330# LiteProp

Attachment 1

Plat & Map

Attachment 2

Map & legend of offset wells.

Attachment 3

Updated land plat showing that COG Operating LLC owns offset acreage.
The acreage we are encroaching is the NW/4 NW/4, SW/4 NW/4 and SE/4 NW/4
of Section 25.

All interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
14761 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410

DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

11885 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015	Pool Code 28509	Pool Name Grayburg Jackson; SR-Q-G-SA
Property Code 308086	Property Name BURCH KEELY UNIT	Well Number 696
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3598'

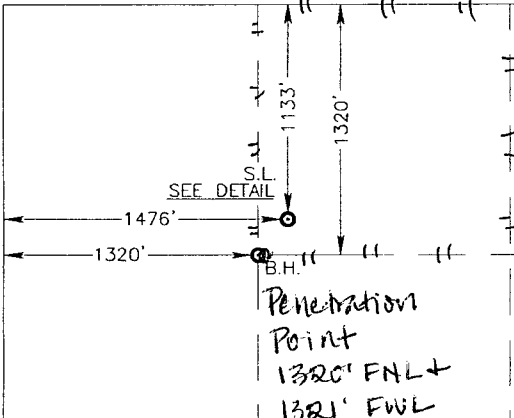
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	17-S	29-E		1133	NORTH	1476	WEST	EDDY

Bottom Hole Location If Different From Surface

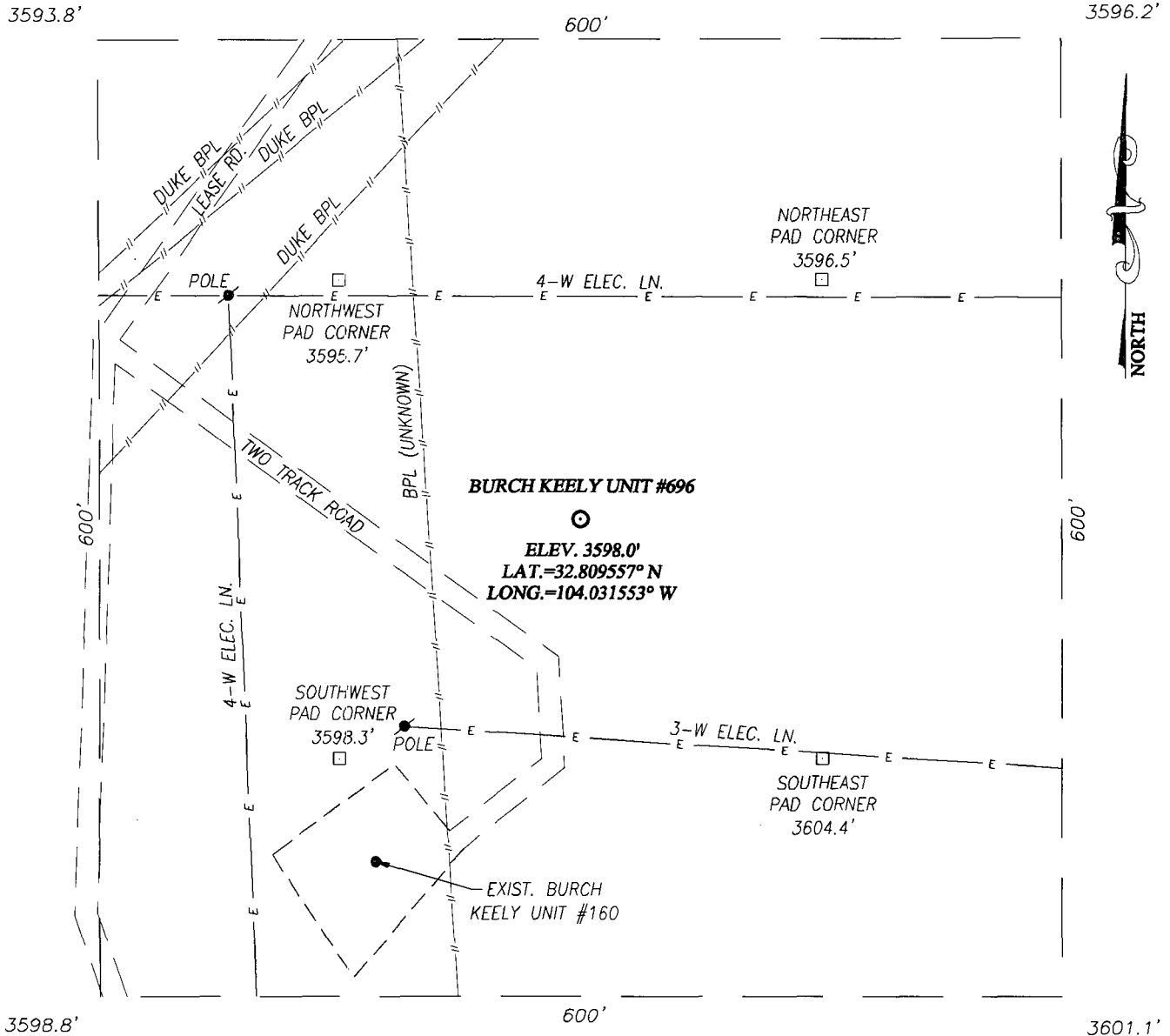
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	17-S	29-E		1320	NORTH	1320	WEST	EDDY
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Kelly J. Holly</i> 1-17-2011 Signature Date Kelly J. Holly Printed Name
GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=658360.2 N X=592719.1 E LAT.=32.809557° N LONG.=104.031553° W BOTTOM HOLE LOCATION Y=658172.9 N X=592563.8 E	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. RONALD J. EIDSON NOVEMBER 2010 Date Surveyed Signature & Seal of Professional Surveyor Certificate No. GARY G. EIDSON 12661 RONALD J. EIDSON 3239

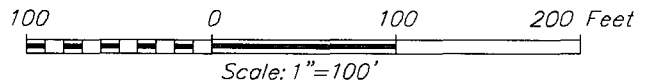
SECTION 25, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.

EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #216 (GENERAL AMERICAN RD.), GO SOUTH ON CO. RD. #216 APPROX. 0.8 MILES. TURN RIGHT AND GO WEST APPROX. 0.7 MILES. TURN LEFT AND GO SOUTHWEST APPROX. 230 FEET. TURN LEFT AT TWO TRACK ROAD AND GO SOUTHEAST APPROX. 190 FEET. THIS LOCATION STAKE IS APPROX. 145 FEET EAST.



COG OPERATING, LLC

BURCH KEELY UNIT #696 WELL
LOCATED 1133 FEET FROM THE NORTH LINE
AND 1476 FEET FROM THE WEST LINE OF SECTION 25,
TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO

Survey Date: 11/4/10	Sheet 1 of 1 Sheets
W.O. Number: 10.11.1502	Dr By: DSS
Date: 11/10/10	10111502
	Scale: 1"=100'

PROVIDING SURVEYING SERVICES
SINCE 1946

JOHN WEST SURVEYING COMPANY

412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117



COG Operating LLC

Eddy County, NM (NAN27 NME)

Burch Keely Unit #696

Burch Keely Unit #696

OH

Plan: Plan #1 7-7/8" Hole

SHL = 1133' FNL & 1476' FWL

BHL = 1320' FNL & 1320' FWL

Top of Paddock = 1320' FNL & 1320' FWL @ 4000' TVD

Standard Planning Report

12 January, 2011





Scientific Drilling
Planning Report



Database:	EDM-Julio	Local Co-ordinate Reference:	Site Burch Keely Unit #696
Company:	COG Operating LLC	TVD Reference:	GL Elev. @ 3598.00usft
Project:	Eddy County, NM (NAN27 NME)	MD Reference:	GL Elev. @ 3598.00usft
Site:	Burch Keely Unit #696	North Reference:	Grid
Well:	Burch Keely Unit #696	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1 7-7/8" Hole		

Project	Eddy County, NM (NAN27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site		Burch Keely Unit #696			
Site Position:		Northing:	658,360.20 usft	Latitude:	32° 48' 34.405 N
From:	Map	Easting:	592,719.10 usft	Longitude:	104° 1' 53.592 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.16 °

Well	Burch Keely Unit #696					
Well Position	+N/-S	0.00 usft	Northing:	658,360.20 usft	Latitude:	32° 48' 34.405 N
	+E/-W	0.00 usft	Easting:	592,719.10 usft	Longitude:	104° 1' 53.592 W
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	3,598.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/01/12	7.89	60.66	48,959

Design	Plan #1 7-7/8" Hole			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	219.66

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,150.00	0.00	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,419.32	5.39	219.66	1,418.92	-9.74	-8.07	2.00	2.00	0.00	219.66	
3,741.73	5.39	219.66	3,731.08	-177.56	-147.23	0.00	0.00	0.00	0.00	
4,011.05	0.00	0.00	4,000.00	-187.30	-155.30	2.00	-2.00	0.00	180.00	TG1-BK #696
4,811.05	0.00	0.00	4,800.00	-187.30	-155.30	0.00	0.00	0.00	0.00	PBHL-BK #696



Scientific Drilling Planning Report



Database:	EDM-Julio	Local Co-ordinate Reference:	Site Burch Keely Unit #696
Company:	COG Operating LLC	TVD Reference:	GL Elev. @ 3598.00usft
Project:	Eddy County, NM (NAN27 NME)	MD Reference:	GL Elev. @ 3598.00usft
Site:	Burch Keely Unit #696	North Reference:	Grid
Well:	Burch Keely Unit #696	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1 7-7/8" Hole		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,050.00	0.00	0.00	1,050.00	0.00	0.00	0.00	0.00	0.00	0.00
8-5/8" Casing									
1,150.00	0.00	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP Start Build 2.00°/100'									
1,200.00	1.00	219.66	1,200.00	-0.34	-0.28	0.44	2.00	2.00	0.00
1,300.00	3.00	219.66	1,299.93	-3.02	-2.51	3.93	2.00	2.00	0.00
1,400.00	5.00	219.66	1,399.68	-8.39	-6.96	10.90	2.00	2.00	0.00
1,419.32	5.39	219.66	1,418.92	-9.74	-8.07	12.65	2.00	2.00	0.00
EOC hold 5.39°									
1,500.00	5.39	219.66	1,499.25	-15.57	-12.91	20.22	0.00	0.00	0.00
1,600.00	5.39	219.66	1,598.81	-22.79	-18.90	29.61	0.00	0.00	0.00
1,700.00	5.39	219.66	1,698.36	-30.02	-24.89	39.00	0.00	0.00	0.00
1,800.00	5.39	219.66	1,797.92	-37.25	-30.88	48.39	0.00	0.00	0.00
1,900.00	5.39	219.66	1,897.48	-44.47	-36.88	57.77	0.00	0.00	0.00
2,000.00	5.39	219.66	1,997.04	-51.70	-42.87	67.16	0.00	0.00	0.00
2,100.00	5.39	219.66	2,096.60	-58.93	-48.86	76.55	0.00	0.00	0.00
2,200.00	5.39	219.66	2,196.16	-66.15	-54.85	85.93	0.00	0.00	0.00
2,300.00	5.39	219.66	2,295.71	-73.38	-60.84	95.32	0.00	0.00	0.00
2,400.00	5.39	219.66	2,395.27	-80.60	-66.83	104.71	0.00	0.00	0.00
2,500.00	5.39	219.66	2,494.83	-87.83	-72.83	114.10	0.00	0.00	0.00
2,600.00	5.39	219.66	2,594.39	-95.06	-78.82	123.48	0.00	0.00	0.00
2,700.00	5.39	219.66	2,693.95	-102.28	-84.81	132.87	0.00	0.00	0.00
2,800.00	5.39	219.66	2,793.51	-109.51	-90.80	142.26	0.00	0.00	0.00
2,900.00	5.39	219.66	2,893.07	-116.74	-96.79	151.64	0.00	0.00	0.00
3,000.00	5.39	219.66	2,992.62	-123.96	-102.78	161.03	0.00	0.00	0.00
3,100.00	5.39	219.66	3,092.18	-131.19	-108.78	170.42	0.00	0.00	0.00
3,200.00	5.39	219.66	3,191.74	-138.42	-114.77	179.81	0.00	0.00	0.00
3,300.00	5.39	219.66	3,291.30	-145.64	-120.76	189.19	0.00	0.00	0.00
3,400.00	5.39	219.66	3,390.86	-152.87	-126.75	198.58	0.00	0.00	0.00
3,500.00	5.39	219.66	3,490.42	-160.09	-132.74	207.97	0.00	0.00	0.00
3,600.00	5.39	219.66	3,589.97	-167.32	-138.73	217.35	0.00	0.00	0.00
3,700.00	5.39	219.66	3,689.53	-174.55	-144.73	226.74	0.00	0.00	0.00
3,741.73	5.39	219.66	3,731.08	-177.56	-147.23	230.66	0.00	0.00	0.00
Start Drop 2.00°/100'									
3,800.00	4.22	219.66	3,789.14	-181.32	-150.34	235.54	2.00	-2.00	0.00
3,900.00	2.22	219.66	3,888.98	-185.64	-153.93	241.16	2.00	-2.00	0.00
4,000.00	0.22	219.66	3,988.95	-187.28	-155.29	243.29	2.00	-2.00	0.00
4,011.05	0.00	0.00	4,000.00	-187.30	-155.30	243.31	2.00	-2.00	1,270.22
EOC hold 0.00° - TG1-BK #696									
4,811.05	0.00	0.00	4,800.00	-187.30	-155.30	243.31	0.00	0.00	0.00
PBHL-BK #696									



Scientific Drilling
Planning Report



Database:	EDM-Julio	Local Co-ordinate Reference:	Site Burch Keely Unit #696
Company:	COG Operating LLC	TVD Reference:	GL Elev. @ 3598.00usft
Project:	Eddy County, NM (NAN27 NME)	MD Reference:	GL Elev. @ 3598.00usft
Site:	Burch Keely Unit #696	North Reference:	Grid
Well:	Burch Keely Unit #696	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1 7-7/8" Hole		

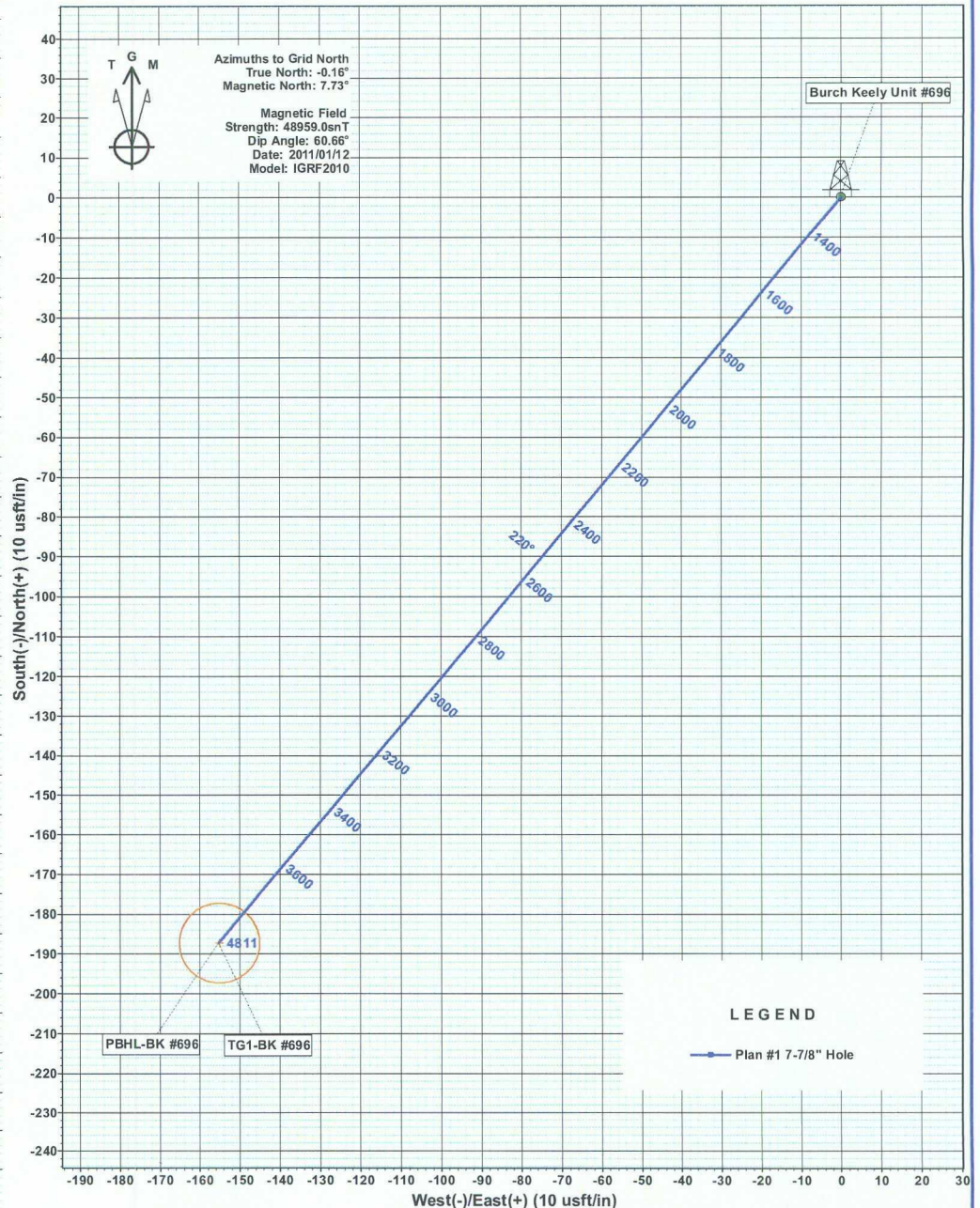
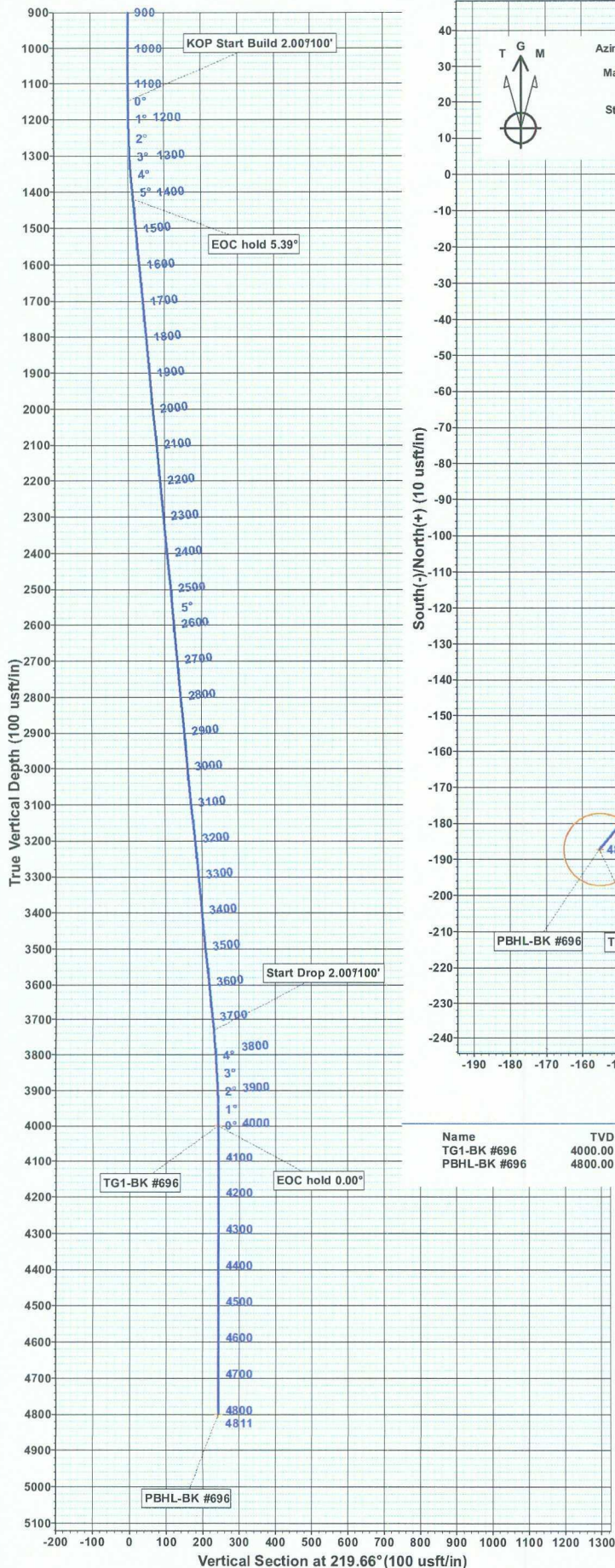
Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
TG1-BK #696	0.00	0.00	4,000.00	-187.30	-155.30	658,172.90	592,563.80	32° 48' 32.556 N	104° 1' 55.418 W
- plan hits target center									
- Point									
PBHL-BK #696	0.00	0.01	4,800.00	-187.30	-155.30	658,172.90	592,563.80	32° 48' 32.556 N	104° 1' 55.418 W
- plan hits target center									
- Circle (radius 10.00)									

Casing Points				
Measured Depth	Vertical Depth	Name	Casing Diameter	Hole Diameter
(usft)	(usft)		(")	(")
1,050.00	1,050.00	8-5/8" Casing	8-5/8	12-1/4

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)	
1,150.00	1,150.00	0.00	0.00	KOP Start Build 2.00°/100'
1,419.32	1,418.92	-9.74	-8.07	EOC hold 5.39°
3,741.73	3,731.08	-177.56	-147.23	Start Drop 2.00°/100'
4,011.05	4,000.00	-187.30	-155.30	EOC hold 0.00°



Scientific Drilling for COG Operating LLC
Site: Eddy County, NM (NAN27 NME)
Well: Burch Keely Unit #696
Wellbore: OH
Design: Plan #1 7-7/8" Hole



Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
TG1-BK #696	4000.00	-187.30	-155.30	658172.90	592563.80	32° 48' 32.556 N	104° 1' 55.418 W	Point
PBHL-BK #696	4800.00	-187.30	-155.30	658172.90	592563.80	32° 48' 32.556 N	104° 1' 55.418 W	Circle (Radius: 10. 00)

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VFace	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1150.00	0.00	0.00	1150.00	0.00	0.00	0.00	0.00	0.00	
3	1419.32	5.39	219.66	1418.92	-9.74	-8.07	2.00	219.66	12.65	
4	3741.73	5.39	219.66	3731.08	-177.56	-147.23	0.00	0.00	230.66	
5	4011.05	0.00	0.00	4000.00	-187.30	-155.30	2.00	180.00	243.31	TG1-BK #696
6	4811.05	0.00	0.00	4800.00	-187.30	-155.30	0.00	0.00	243.31	PBHL-BK #696

WELL DETAILS: Burch Keely Unit #696

+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	658360.20	592719.10	3598.00	32° 48' 34.405 N	104° 1' 5' 3.592 W	

PROJECT DETAILS: Eddy County, NM (NAN27 NME) Plan: Plan #1 7-7/8" Hole (Burch Keely Unit #696/OH)

Geodetic System: US State Plane 1927 (Exact solution)	Created By: Julio Pina	Date: 12-Jan-11
Datum: NAD 1927 (NADCON CONUS)		
Ellipsoid: Clarke 1866	Checked: _____	Date: _____
Zone: New Mexico East 3001	Reviewed: _____	Date: _____
System Datum: Mean Sea Level	Approved: _____	Date: _____

Producing Wells in Sec 25, T17S, R29E, Eddy County

API#	Operator	Lease	Well#	County	Legal	Total Depth	Well Type	Well Status	First Prod.	Last Prod.	Avg. (BO/D)
30-015-03098	MARBOB ENERGY CORP	BURCH KEELY UNIT	201	EDDY	S:25, T:17S, R:29E	0	I	Pumping	Jan 1972	Dec 1977	0.19
30-015-03100	MARBOB ENERGY CORP	BURCH KEELY UNIT	199	EDDY	S:25, T:17S, R:29E	0	O	Active	Jan 1973	Dec 1977	0.26
30-015-00000	GEN AMERICAN	KEELY C	010	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Mar 1969	0.42
30-015-25714	MARBOB ENERGY CORP	BURCH KEELY UNIT	185	EDDY	S:25, T:17S, R:29E	3,500	O	Pumping	Jul 1987	May 2001	0.48
30-015-03110		KEELY C	141	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Sep 1977	Dec 1977	0.52
30-015-00000		KEELY C	032	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1959	Dec 1977	0.52
30-015-03100	MARBOB ENERGY CORP	BURCH KEELY UNIT	199	EDDY	S:25, T:17S, R:29E	0	O	Active	Jan 1979	Mar 2002	0.65
30-015-00000	GEN AMERICAN PRORATE UNIT G5	KEELY B FED	018	EDDY	S:25, T:17S, R:29E		G	Active	Feb 1951	Dec 1964	0.71
30-015-00000	GEN AMERICAN PRORATE UNIT G5	KEELY B FED	006	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1947	Dec 1964	0.77
30-015-03099	MARBOB ENERGY CORP	KEELY B	136	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1979	May 2007	0.81
30-015-00000		KEELY C	036	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1967	Dec 1977	0.81
30-015-03105	MARBOB ENERGY CORP	BURCH KEELY UNIT	183	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jun 1993	May 2004	0.87
30-015-03099	MARBOB ENERGY CORP	BURCH KEELY UNIT	136	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1993	Aug 2010	0.90
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	028	EDDY	S:25, T:17S, R:29E		O	Active	Sep 1949	Dec 1964	0.97
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	010	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1947	Dec 1964	1.00
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	018	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1947	Sep 1965	1.00
30-015-03111		KEELY C	160	EDDY	S:25, T:17S, R:29E	3,563	O	Pumping	Dec 1974	Dec 1977	1.10
30-015-03103		KEELY C	157	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1975	Dec 1977	1.10
30-015-00000	GRAYBURG OIL CO.	KEELEY B	006	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1957	1.10
30-015-03091	MARBOB ENERGY CORP	BURCH KEELY UNIT	159	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1973	Dec 1977	1.13
30-015-03093	MARBOB ENERGY CORP	BURCH KEELY UNIT	156	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1973	Dec 1977	1.13
30-015-03094	MARBOB ENERGY CORP	BURCH KEELY UNIT	180	EDDY	S:25, T:17S, R:29E	0	O	Active	Jan 1973	Dec 1977	1.13
					S:25, T:17S,						

30-015-03105		KEELY C	183	EDDY	R:29E	0	O	Pumping	Dec 1974	Dec 1977	1.16
30-015-03105		KEELY C	183	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1979	Dec 1993	1.16
30-015-00000	GEN AMERICAN	KEELY C	012	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Mar 1969	1.23
30-015-00000	GEN AMERICAN	KEELY B	006	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Jan 1969	1.42
30-015-03099		KEELY B	136	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Nov 1975	Dec 1977	1.65
30-015-03084		KEELY B	132	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1979	Dec 1993	1.65
30-015-03106		KEELY C	186	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1979	Dec 1993	1.65
30-015-00000	GEN AMERICAN PRORATE UNIT G5 ORDER 791	KEELY B	020	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Dec 1965	1.65
30-015-03089	MARBOB ENERGY CORP	BURCH KEELY UNIT	140	EDDY	S:25, T:17S, R:29E	3,250	G	Flowing	Jan 1973	Dec 1977	1.68
30-015-03106		KEELY C	186	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1970	Dec 1977	1.68
30-015-00000		KEELY C	032	EDDY	S:25, T:17S, R:29E		O	Active	Nov 1949	Dec 1993	1.74
30-015-00000	PRORATION UNIT G-5	KEELY B	014	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	1.87
30-015-00000	GEN. AMERICAN	KEELY C	028	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Mar 1969	2.00
30-015-00000		KEELY B	014	EDDY	S:25, T:17S, R:29E		O	Active	Feb 1949	Dec 1993	2.16
30-015-03098	MARBOB ENERGY CORP	BURCH KEELY UNIT	201	EDDY	S:25, T:17S, R:29E	0	I	Pumping	Jan 1979	Nov 1986	2.17
30-015-03094	MARBOB ENERGY CORP	BURCH KEELY UNIT	180	EDDY	S:25, T:17S, R:29E	0	O	Active	Jan 1979	Mar 2002	2.19
30-015-00000	GEN. AMERICAN	KEELY C	017	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Dec 1971	2.19
30-015-00000	GEN AMERICAN	KEELY C	023	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Dec 1971	2.35
30-015-00000	PRORATION UNIT G-5	KEELEY B	020	EDDY	S:25, T:17S, R:29E		O	Active	Apr 1950	Apr 1969	2.37
30-015-00000	WESTERN PROD. CO.	KEELEY C	008	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1971	2.42
30-015-00000	GEN. AMERICAN	KEELY B	018	EDDY	S:25, T:17S, R:29E		G	Active	Jan 1965	Apr 1969	2.50
30-015-00000	GEN. AMERICAN	KEELY C	042	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Apr 1969	2.60
30-015-03096	MARBOB ENERGY CORP	BURCH KEELY UNIT	184	EDDY	S:25, T:17S, R:29E	0	O	Active	Jan 1973	Dec 1977	2.61
30-015-03108		KEELY C	198	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Dec 1982	Dec 1993	2.65
30-015-03088	MARBOB ENERGY CORP	BURCH KEELY UNIT	138	EDDY	S:25, T:17S, R:29E	3,610	O	Pumping	Jan 1973	Dec 1977	2.68

30-015-28912	COG OPERATING LLC	BURCH KEELY UNIT	260	EDDY	S:25, T:17S, R:29E	4,840	O	Pumping	Nov 1996	Oct 2010	2.87
30-015-03097	WESTERN PROD. CO.	KEELEY C	020	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1957	2.87
30-015-00000	WESTERN PROD. CO.	KEELEY C	013	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1957	2.90
30-015-30490	COG OPERATING LLC	BURCH KEELY UNIT	294	EDDY	S:25, T:17S, R:29E	4,920	O	Pumping	Sep 1999	Oct 2010	2.94
30-015-03110		KEELY C	141	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1979	Dec 1993	2.94
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	023	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1947	Dec 1962	2.94
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	037	EDDY	S:25, T:17S, R:29E		O	Active	Sep 1950	Dec 1962	2.94
30-015-03097		KEELY C FEDERAL	020	EDDY	S:25, T:17S, R:29E		O	Active	Apr 1947	Mar 1969	2.97
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	034	EDDY	S:25, T:17S, R:29E		O	Active	Apr 1951	Dec 1964	2.97
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	011	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1947	Dec 1964	3.00
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	013	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1947	Dec 1964	3.00
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	017	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1954	Dec 1964	3.00
30-015-00000	PRORATION UNIT W-4	KEELY C	037	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	3.00
30-015-03110	COG OPERATING LLC	BURCH KEELY UNIT	141	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1993	Oct 2010	3.03
30-015-00000	WESTERN PROD. CO.	KEELEY C	010	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1957	3.10
30-015-00000	GRAL, AMERICAN OIL CO.	KEELEY C	011	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1957	3.13
30-015-00000	PRORATION UNIT W-4	KEELY C	017	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1957	Dec 1957	3.13
30-015-00000	GRAYBURG OIL CO.	KEELEY B	005	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1967	3.16
30-015-03112	PRORATION UNIT W-4	KEELY C	043	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	3.19
30-015-00000	PRORATION UNIT W-4	KEELY C	042	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1957	Dec 1957	3.23
30-015-00000	PRORATION UNIT W-4	KEELY C	032	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	3.32
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	025	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1949	Dec 1949	3.58
30-015-00000	PRORATION UNIT G-5	KEELY B	018	EDDY	S:25, T:17S, R:29E		G	Active	Jan 1953	Dec 1953	3.58
30-015-24976	MARBOB ENERGY CORP	BURCH KEELY UNIT	196	EDDY	S:25, T:17S, R:29E	3,203	PO	Pumping	Nov 1984	Aug 2010	3.65
30-015-03111		KEELY C	160	EDDY	S:25, T:17S, R:29E	3,563	O	Pumping	Jan 1979	Dec 1993	3.87

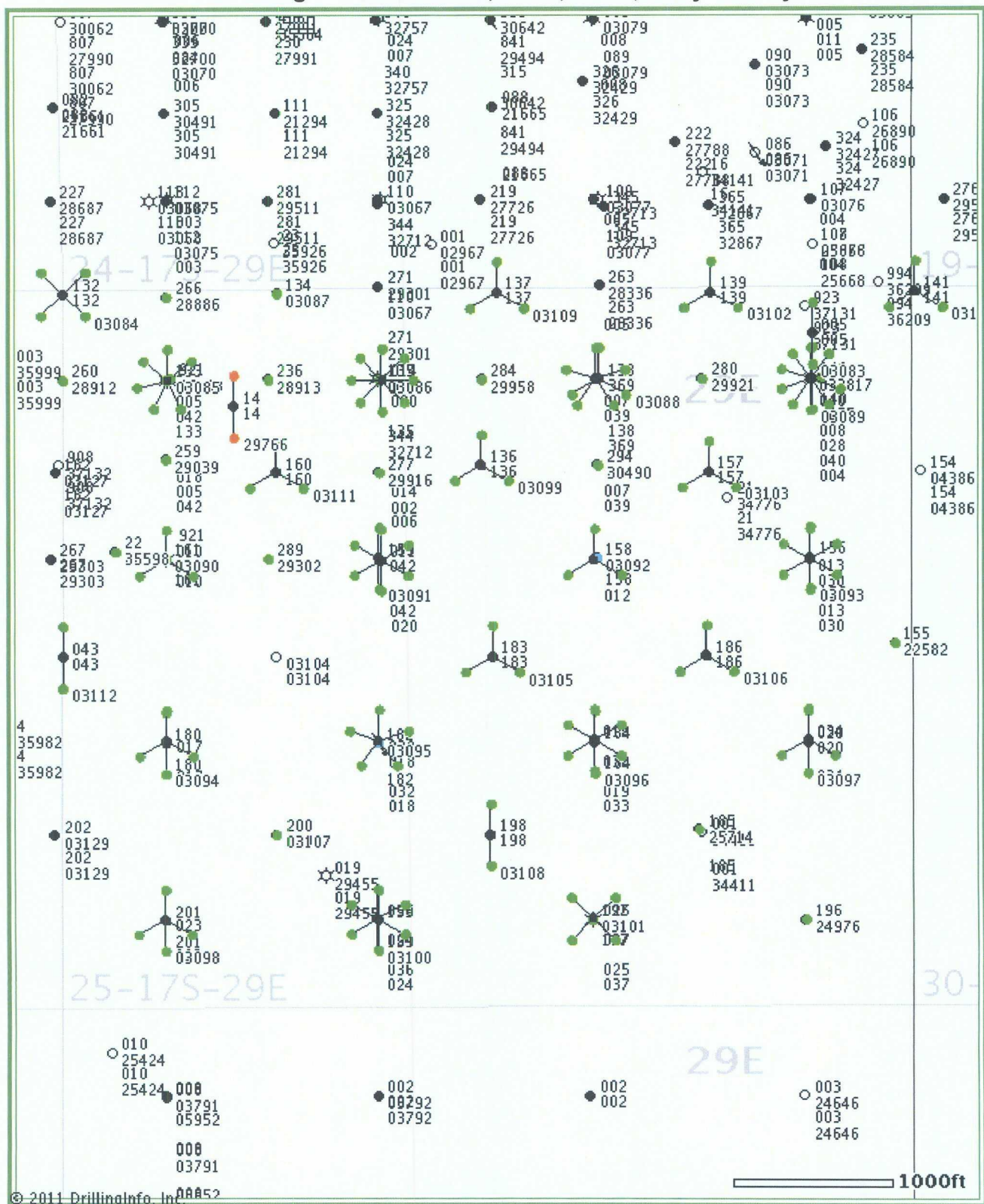
30-015-29921	COG OPERATING LLC	BURCH KEELY UNIT	280	EDDY	S:25, T:17S, R:29E	4,800	O	Pumping	Mar 1998	Oct 2010	3.90
30-015-00000	AMERICAN REPUBLICS CORP.	ROBINSON B	004	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1965	3.90
30-015-00000	GEN AMERICAN	KEELY C	013	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Dec 1971	3.90
30-015-03112		KEELY C FEDERAL	043	EDDY	S:25, T:17S, R:29E		O	Active	Jul 1950	Mar 1969	3.97
30-015-00000	GEN AMERICAN PRORATE UNIT G5 ORDER 791	KEELY B	005	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1965	Dec 1965	3.97
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	024	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1947	Dec 1964	4.00
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	008	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1947	Dec 1969	4.32
30-015-00000	PRORATION UNIT W-4	KEELY C	028	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	4.45
30-015-00000	PRORATION UNIT W-4	KEELY C	036	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	4.68
30-015-00000	PRORATION UNIT W-4	KEELY C	034	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	4.90
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	039	EDDY	S:25, T:17S, R:29E		O	Active	Aug 1951	Dec 1964	4.94
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	012	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1949	Dec 1964	4.97
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	030	EDDY	S:25, T:17S, R:29E		O	Active	Mar 1950	Dec 1964	4.97
30-015-00000	WESTERN PROD. CO.	KEELEY C	023	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1957	4.97
30-015-00000	PRORATION UNIT W-4	KEELY C	039	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	4.97
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	033	EDDY	S:25, T:17S, R:29E		O	Active	Sep 1950	Dec 1964	5.00
30-015-00000	GEN AMERICAN PRORATE W4	KEELY C FED	040	EDDY	S:25, T:17S, R:29E		O	Active	Feb 1952	Dec 1964	5.00
30-015-03096	MARBOB ENERGY CORP	BURCH KEELY UNIT	184	EDDY	S:25, T:17S, R:29E	0	O	Active	Jan 1979	Apr 2002	5.23
30-015-28886	MARBOB ENERGY CORP	BURCH KEELY UNIT	266	EDDY	S:25, T:17S, R:29E	4,810	O	Pumping	Mar 1997	Aug 2010	5.29
30-015-00000	PRORATION UNIT W-4	KEELY C	030	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	5.42
30-015-00000	PRORATION UNIT W-4	KEELY C	040	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	5.52
30-015-00000	PRORATION UNIT W-4	KEELY C	033	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1953	Dec 1957	5.71
30-015-00000	GRAL. AMERICAN OIL CO.	KEELEY C	018	EDDY	S:25, T:17S, R:29E		O	Active	Jan 1948	Dec 1957	5.77
30-015-03084	MARBOB ENERGY CORP	BURCH KEELY UNIT	132	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1973	Dec 1977	5.81
30-015-03107	MARBOB ENERGY CORP	BURCH KEELY UNIT	200	EDDY	S:25, T:17S, R:29E	0	O	Pumping	Jan 1993	Feb 1996	5.83

30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	019	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1947	Dec 1964	5.94
30-015-29766	CONOCOPHILLIPS COMPANY	GRAYBURG DEEP UNIT	14	EDDY	S:25, T:17S, R:29E	11,400		O	Flowing	Dec 1997	Apr 2008	6.00
30-015-00000	WESTERN PROD. CO.	KEELEY C	019	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1948	Dec 1957	6.00
30-015-00000	GEN. AMERICAN	KEELY C	040	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1965	Apr 1969	6.10
30-015-35598	CIMAREX ENERGY CO. OF COLORADO	GRAYBURG DEEP UNIT	22	EDDY	S:25, T:17S, R:29E	9,280		O	Active Permit	Dec 2007	Oct 2010	6.16
30-015-00000	WESTERN PROD. CO.	KEELEY C	012	EDDY	S:25, T:17S, R:29E			O	Active	Apr 1948	Dec 1957	6.19
30-015-03102		KEELY C	139	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Nov 1973	Dec 1977	6.32
30-015-00000		KEELY C	036	EDDY	S:25, T:17S, R:29E			O	Active	Mar 1949	Dec 1993	6.32
30-015-00000	GEN AMERICAN	KEELY C	011	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1965	Dec 1971	6.45
30-015-03109		KEELY C	137	EDDY	S:25, T:17S, R:29E	3,556		O	Pumping	Nov 1973	Dec 1977	6.55
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	042	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1954	Dec 1964	6.90
30-015-03084		KEELY B	132	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Aug 1975	Dec 1977	6.94
30-015-00000	GEN. AMERICAN	KEELY C	030	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1965	Apr 1969	7.13
30-015-03106	COG OPERATING LLC	BURCH KEELY UNIT	186	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jan 1993	Oct 2010	7.23
30-015-22582	COG OPERATING LLC	BURCH KEELY UNIT	155	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jan 1979	Oct 2010	7.23
30-015-00000	WESTERN PROD. CO.	KEELEY C	007	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1948	Dec 1971	7.26
30-015-00000	GEN AMERICAN PRORATE UNIT W4	KEELY C FED	007	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1947	Dec 1969	8.13
30-015-03083	CONOCOPHILLIPS COMPANY	GRAYBURG DEEP UNIT	005	EDDY	S:25, T:17S, R:29E	7,226		O	Pumping	Jan 1991	Oct 2010	8.32
30-015-00000	PRORATION UNIT 3	ROBINSON A	004	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1949	Dec 1952	8.42
30-015-03084	COG OPERATING LLC	BURCH KEELY UNIT	132	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jan 1979	Oct 2010	8.55
30-015-00000	GEN. AMERICAN	KEELY C	024	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1965	Dec 1971	8.61
30-015-00000	GEN. AMERICAN	KEELY C	034	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1965	Nov 1971	8.67
30-015-00000		KEELY B	014	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1959	Dec 1977	8.74
30-015-00000	GEN. AMERICAN	KEELY C	019	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1965	Dec 1971	10.06
30-015-37133	COG OPERATING LLC	BURCH KEELY UNIT	921	EDDY	S:25, T:17S, R:29E	4,800		PO	Active Permit	Oct 2010	Oct 2010	10.23

30-015-00000	GEN. AMERICAN	KEELY C	039	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1965	Apr 1969	10.80
30-015-00000	PRORATIVE UNIT W-4	KEELY C	042	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1953	Dec 1953	11.23
30-015-03102		KEELY C	139	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jan 1979	Dec 1993	11.45
30-015-03102	COG OPERATING LLC	BURCH KEELY UNIT	139	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jan 1993	Oct 2010	11.81
30-015-03083	CONOCOPHILLIPS COMPANY	GRAYBURG DEEP UNIT	005	EDDY	S:25, T:17S, R:29E	7,226		O	Pumping	Jun 1985	Dec 1990	13.90
30-015-00000	GEN. AMERICAN	KEELY C	033	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1965	Apr 1969	14.27
30-015-03085	COG OPERATING LLC	BURCH KEELY UNIT	133	EDDY	S:25, T:17S, R:29E	3,520		O	Pumping	Jun 1993	Oct 2010	14.42
30-015-03088	COG OPERATING LLC	BURCH KEELY UNIT	138	EDDY	S:25, T:17S, R:29E	3,610		O	Pumping	Jan 1979	Oct 2010	14.42
30-015-03111	COG OPERATING LLC	BURCH KEELY UNIT	160	EDDY	S:25, T:17S, R:29E	3,563		O	Pumping	Jan 1993	Oct 2010	14.42
30-015-00000	WESTERN PROD. CO.	KEELEY C	024	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1948	Dec 1957	14.58
30-015-03087	COG OPERATING LLC	BURCH KEELY UNIT	134	EDDY	S:25, T:17S, R:29E	3,582		O	Pumping	Jan 1993	Oct 2010	16.58
30-015-03103		KEELY C	157	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jan 1979	Dec 1993	18.35
30-015-03108	COG OPERATING LLC	BURCH KEELY UNIT	198	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jan 1993	Oct 2010	20.32
30-015-03109		KEELY C	137	EDDY	S:25, T:17S, R:29E	3,556		O	Pumping	Jan 1979	Dec 1993	20.61
30-015-00000	WESTERN PROD. CO.	KEELEY C	025	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1948	Dec 1948	20.81
30-015-03109	COG OPERATING LLC	BURCH KEELY UNIT	137	EDDY	S:25, T:17S, R:29E	3,556		O	Pumping	Jan 1993	Oct 2010	21.32
30-015-03093	COG OPERATING LLC	BURCH KEELY UNIT	156	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jan 1979	Oct 2010	21.68
30-015-03103	COG OPERATING LLC	BURCH KEELY UNIT	157	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jun 1993	Oct 2010	21.68
30-015-00000	PRORATION UNIT G-5	KEELEY B	005	EDDY	S:25, T:17S, R:29E			O	Active	Jan 1947	Dec 1971	30.77
30-015-03091	COG OPERATING LLC	BURCH KEELY UNIT	159	EDDY	S:25, T:17S, R:29E	0		O	Pumping	Jan 1979	Oct 2010	58.58
30-015-03086	MARBOB ENERGY CORP	BURCH KEELY UNIT	135	EDDY	S:25, T:17S, R:29E	0		G	Flowing	Jan 1983	Aug 2010	
30-015-03089	COG OPERATING LLC	BURCH KEELY UNIT	140	EDDY	S:25, T:17S, R:29E	3,250		G	Flowing	Jan 1979	Oct 2010	
30-015-03090	MARBOB ENERGY CORP	BURCH KEELY UNIT	161	EDDY	S:25, T:17S, R:29E	0		G	Flowing	Dec 1982	Aug 2010	
30-015-03092	COG OPERATING LLC	BURCH KEELY UNIT	158	EDDY	S:25, T:17S, R:29E	0		I	Flowing	Jan 2001	Oct 2010	
30-015-03095	COG OPERATING LLC	BURCH KEELY UNIT	182	EDDY	S:25, T:17S, R:29E	0		I	Injection Well	Jan 2001	Oct 2010	

30-015-03101	COG OPERATING LLC	BURCH KEELY UNIT	197	EDDY	S:25, T:17S, R:29E	0	G	Flowing	Dec 1982	Oct 2010	
30-015-28913	COG OPERATING LLC	BURCH KEELY UNIT	236	EDDY	S:25, T:17S, R:29E	4,786	O	Pumping	Jul 1996	Oct 2010	
30-015-29039	MARBOB ENERGY CORP	BURCH KEELY UNIT	259	EDDY	S:25, T:17S, R:29E	4,845	O	Pumping	Nov 1996	Aug 2010	
30-015-29302	MARBOB ENERGY CORP	BURCH KEELY UNIT	289	EDDY	S:25, T:17S, R:29E	4,828	O	Pumping	Feb 1999	Aug 2010	
30-015-29916	COG OPERATING LLC	BURCH KEELY UNIT	277	EDDY	S:25, T:17S, R:29E	4,856	O	Pumping	Dec 1997	Oct 2010	
30-015-29958	COG OPERATING LLC	BURCH KEELY UNIT	284	EDDY	S:25, T:17S, R:29E	4,806	O	Pumping	Feb 1998	Oct 2010	
30-015-33343	COG OPERATING LLC	BURCH KEELY UNIT	369	EDDY	S:25, T:17S, R:29E	4,920	O	Active	Feb 2005	Oct 2010	
30-015-33817	COG OPERATING LLC	BURCH KEELY UNIT	975	EDDY	S:25, T:17S, R:29E	4,860	O	Active	Jul 2005	Oct 2010	
30-015-29766	CONOCOPHILLIPS COMPANY	GRAYBURG DEEP UNIT	14	EDDY	S:25, T:17S, R:29E	11,400	O	Flowing	Jul 2008	Feb 2010	

Producing Wells in Sec 25, T17S, R29E, Eddy County



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