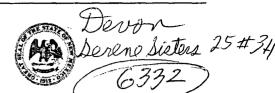
					81000
1-12-11 SUSP	ENSE ENGINEEI	RDKB LOGGED	N /. /3. // TYP	NSC	APP NO. 1/0/35 33/3

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

T	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES A WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ND REGUL	ATIONS
Applic	[DHC-Dowi	s: indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Ded inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comm ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurem [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	ningling] ent]	
[1]	[A] ·	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C]		
	[B]	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM		
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	201 JAN 12	REOE
	[D]	Other: Specify	12	
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	7 7	ECEIVED OCI
	[B]	Offset Operators, Leaseholders or Surface Owner	29	لمسلم
	[C]	Application is One Which Requires Published Legal Notice		
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office		
	[E]	For all of the above, Proof of Notification or Publication is Attached, and	ıd/or,	
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCE TION INDICATED ABOVE.	SS THE	TYPE
	al is accurate ar	FION: I hereby certify that the information submitted with this application for a complete to the best of my knowledge. I also understand that no action with united information and notifications are submitted to the Division.		
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacit	iy.	/s /
	es Bruce r Type Name	Signature Attorney Title	— <u>,</u> Ť	1 L // (
eint O	i Type ivame	jamesbruc@aol.com	<u>n</u>	aic

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

January 12, 2011

Hand delivered

David K. Brooks
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Mr. Brooks:

Pursuant to Division Rule NMAC 19.15.15.13, Devon Energy Production Company, L.P. applies for approval of an unorthodox oil well location for the following well:

Well: Serene Sisters 25 Federal Well No. 3H Surface location: 200 feet FSL & 1800 feet FWL Section

Penetration point: Same as surface location

Bottom hole location: 400 feet FNL & 2310 feet FWL

Well unit (project area): E½W½ of Section 25, Township 18 South, Range 31 East,

N.M.P.M., Eddy County, New Mexico

Applicant proposes to drill the well to test the Bone Spring formation (Northwest Hackberry-Bone Spring Pool). The pool is spaced on 40 acres, with wells to be located no closer than 330 feet to a quarter-quarter section line. A portion of the APD for the well, with a Form C-102 and directional drilling plan, is attached as **Exhibit A**.

The surface location is unorthodox because the operator is using the same wellpad for both the proposed well and its proposed Serene Sisters 25 Federal Well No. 4H. **Exhibit A**. The wellsite is near an existing road, will minimize surface disturbance, and reduce costs. The top of the Bone Spring will be penetrated at the surface location, but the perforated portion of the wellbore will be at least 330 feet FSL of Section 25.

The $W\frac{1}{2}$ of Section 25 is comprised of Federal Lease LC 065680, with common ownership, so interest owners in the $W\frac{1}{2}W\frac{1}{2}$ of Section 25 have not been notified of this application. The working interest owners in the $N\frac{1}{2}NW\frac{1}{4}$ of Section 36 are as follows:

COG Operating LLC Suite 1300 550 West Texas Midland, Texas 79701

Nadel and Gussman HEYCO, LLC P.O. Box 1933 Roswell, New Mexico 88202

Notice of this application was given to the interest owners by the letter marked **Exhibit B**.

Please contact me if you need any further information on this application.

Very truly yours,

James Bruce

Attorney for Devon Energy Production Company, L.P.

Operator Copy

Form 3160-3 (February 2005)		OM	RM APPROVED 413 No 1004-0137 res March 31, 2007
UNITED STATES DEPARTMENT OF THE I BUREAU OF LAND MAN		5. Leuse Scrial NMN	No. IM LC 006568¢ €
APPLICATION FOR PERMIT TO I		6. If Indian, All	otce or Tribe Name
Ia. Type of work:	R	7. If Unit or CA	Agreement, Name and No
lb. Type of Well: ✓ Oil Well Gas Well Other	Single Zone Multip	8. Lease Name le Zone Serene S	and Well No. Sisters 25 Federal 3H
2. Name of Operator Devon Energy Production Co., LP		9. API Well No.	
3a. Address 20 North Broadway OKC, OK 73102	3b. Phone No. (inchele area code) (405) 552 7802 HORA	10. Field and Pool	l. or Exploratory ry; Bone Spring, NW
4. Location of Well (Report location clearly and in accordance with any	State requirements.")		or Blk and Survey or Area
At surface SESW 200' FSL & 1800' FWL Lo	IN LUCATION	Sec 2	5-T18S-R31E
At proposed prod. zone NENW 400' FNL & 2310' FWL Lo	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
14. Distance in miles and direction from nearest town or post office* (Approximately 12 miles southeast of Loco Hills, NM.	alphas sico Mi)	12. County or Par Eddy	rish 13 State NM
15. Distance from proposed* location to nearest	16. No. of acres in lease	17. Spacing Unit dedicated to	this well
property or fease line, ft. (Also to nearest drig. unit line, if any) 200'	640 acres	160 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Plat	19. Proposed Depth TVD 8,240' MD 12,770'	20 BLM/BIA Bond No. on fil CO-1104	e
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3667.1' GL	22. Approximate date work will star 09/15/2010	t* 23. Estimated du 45 days	ration
	24. Attachments		
The following, completed in accordance with the requirements of Onshoro	Oil and Gas Order No.1, must be at	tached to this form:	
Well plat certified by a registered surveyor. A Drilling Plan.	4. Bond to cover the Item 20 above).	ne operations unless covered b	y an existing bond on file (see
A Surface Use Plan (if the location is on National Forest System I SUPO must be filed with the appropriate Forest Service Office).		ation specific information and/or pla	• • •
25. Signature	Name (Printed Typed) Stephanie A. Ysasag	70	Date 08/04/2010
Title Sr. Sport Engineering Technician	J. Coopming 11 13434		000072010
Approved by (Signagura)	Name (Printed Typed)		Date U/12/10.
FIELD MANAGER	Office CARLSE	AD FIELD OF	FICE
Application approval does not warrant or certify that the applicant holds conduct operations thereon. Conditions of approval, if any, are attached.		is in the subject lease which wo	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cr States any false, fictitious or fraudulent statements or representations as to	ime for any person knowingly and w		

*(Instructions on page 2)

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Capitan Controlled Water Basin

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr

Santa Fe, NM 87505

Form C-102
Revised October 15,2009
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 - 015	- 38311 Pool Code	HACKBERRY; BONE S		
⁴ Property Code	SERENE SISTE	erty Name RS 25 FEDERAL	⁶ Well Number 3H	
⁷ OGRID No. 6137		ator Name DUCTION COMPANY, L.P.	⁹ Elevation 3667.1	

¹⁰ Surface Location

	UL or lot no. N	Section 25	Township 18 S	Range 31 E	Lot Idn	Feet from the 200	SOUTH	1800	WEST	EDDY	i
,			1	" Bo	ttom Ho	le Location II	Different Fron	n Surface			
							24 240 241		20 0.71	O	ı

UL or lot no. Township Range Feet from the North/South line Feet from the East/West line County C 25 18 S 31 E 400 NORTH 2310 WEST **EDDY** 12 Dedicated Acres Joint or Infill Consolidation Code 15 Order No. . 160

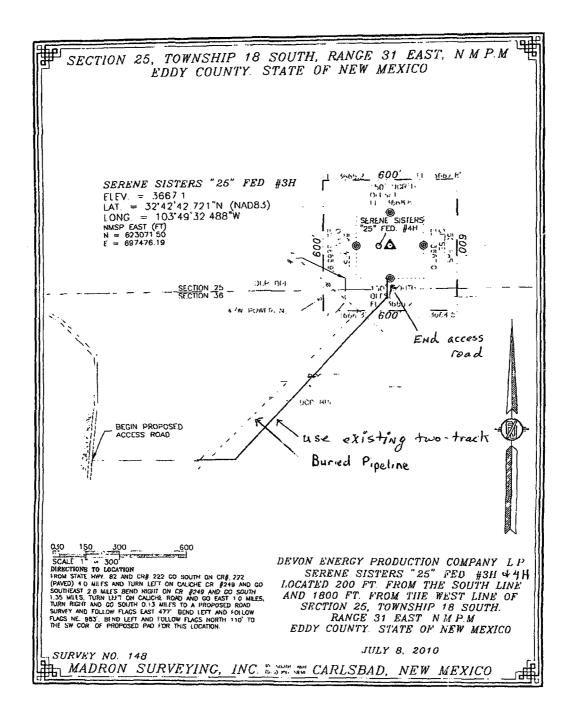
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

_		L		
	NW CORNER SEC. 25 LAT = 32'43'32.97"N LONG. = 103'49'54.03"W NMSP EAST (FT) N = 628142.55 E = 695610.97	BOTTOM OF HOLE BOTTOM OF HOLE LAT. = 32'43'29.06'N LONG. = 103'49'26.93'W NMSP EAST (FT) N = 627758.25 E = 697928.74	NE CORNER SEC. 25 LAT. = 32'43'33.11"N LONG. = 103'48'51.80"W NMSP EAST (FT) N = 628181.67 E = 700927.99	17 OPERATOR CERTIFICATION I travely sertify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the leard including the proposed bostom hole location or has a right to drill this well at this location pursuant to a contract with an amore of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	<i>f</i>			Signific Day Day Prings Name STEPHANIE A. YSASAGA
	//	SERENE SISTERS "26" FED ELEV. = 3667.1' LAT. = 32'42'42.721"N (NAD83) LONG. = 103'49'32.488"W NMSP EAST (FT) N = 623071.50 E = 697476.19	#3H 	IsSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 8, 2010
	SW CORNER SEC. 25 LAT. = 32'42'40.68"N LONG. = 103'49'53.55"W NMSP EAST (FT) N = 622856.67 E = 695677.43	PP SURFACE LOCATION	SE CORNER SEC. 25 LAT. = 32'42'40.84"N LONG. = 103'48'51.74'W NMSP EAST (FT) N = 622898.69 E = 700959.68	Signature and Sect of Professional Surveyor. Certificate Number Fland Milito, PLS 12797 SURVEY NO. 148

PENETRATION POINT: 480' FSL & 2310' FWL

PRODUCING AREA





DRILLING PROGRAM

Devon Energy Production Company, LP Serene Sisters 25 Federal 3H

Surface Location: 200' FSL & 1800' FWL, Unit N, Sec 25 T18S R31E, Eddy, NM Bottom hole Location: 400' FNL & 2310' FWL, Unit C, Sec 25 T18S R31E, Eddy, NM

1. Geologic Name of Surface Formation

a. Permian

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

a.	Rustler	825'	Barren
b.	Salado	1020'	Barren
c.	Salado Base	2210'	Barren
d.	Tansil Dolomite	2300'	Barren
e.	Yates	2530'	Oil
f.	Seven Rivers	2875'	Oil
g.	Queen	3540'	Oil
h.	Penrose	3 750 °	Barren
i.	San Andres	4175'	Barren
j.	Delaware	4725'	Oil/Gas
k.	Bone Springs	6565'	Oil/Gas
l.	Avalon Shale	6910'	Oil/Gas
m.	1 st Bone Spring Ss	7980'	Oil/Gas
n.	1 st BS Upper Ss pay	8000'	Oil/Gas
0.	1st BS Middle Ss pay	8090'	Oil/Gas
p.	1st BS Middle "B" Ss pay	8145'	Oil/Gas
q.	1 st BS Lower Ss pay	8205'	Oil/Gas
r.	2 nd Bone Spring Lime	8270'	Oil/Gas
s.	PTD (pilot hole)	8825'	
t.	Total Depth	TVD 8240' MD 12771'	

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13 3/8" casing at 875" and circulating cement back to surface. The fresh water sands will be protected by setting 9 5/8" casing at 3500' and circulating cement to surface. The Delaware intervals will be isolated by setting 5 ½" casing to total depth and circulating cement above the base of the 9 5/8" casing. All casing is new and API approved.

See 6014



Weatherford^{*}

Drilling Services

Proposal





SERENE SISTERS 25 FED 3H

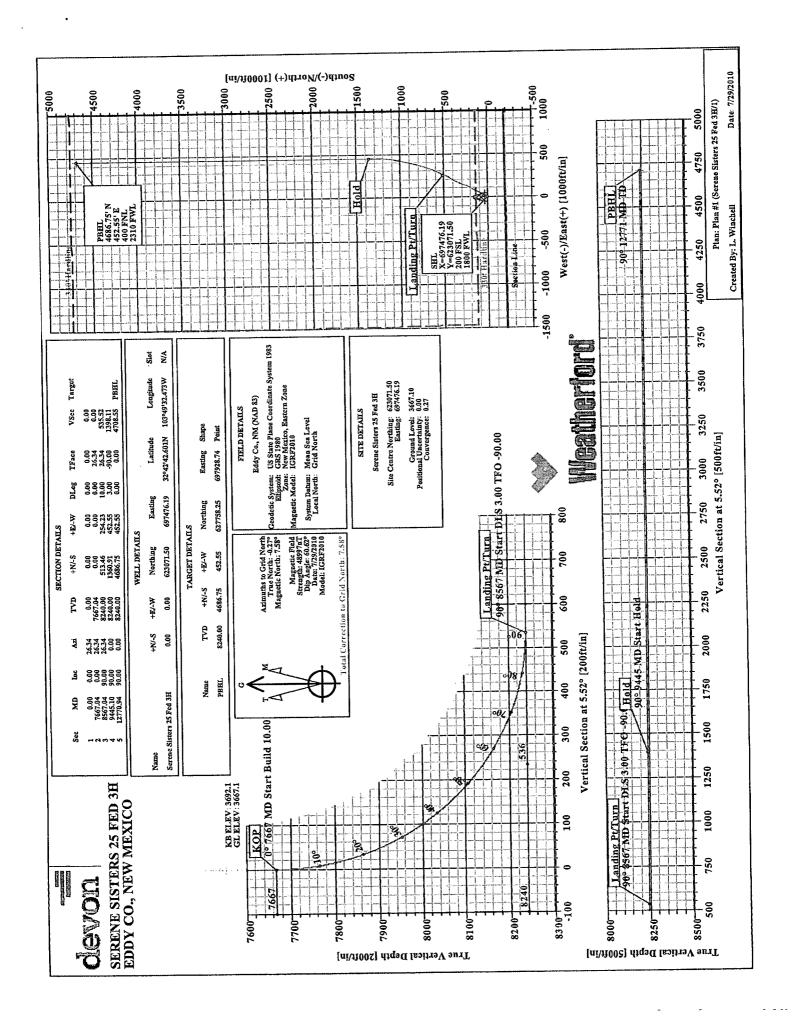
EDDY COUNTY, NM

WELL FILE: PLAN 1

JULY 29, 2010

Weatherford International, Ltd.

P O Box 61028 Midland, TX 79711 USA +1.432.561.8892 Main +1.432.561.8895 Fax www.weatherford.com





Weatherford International, Inc. **Directional Plan Report**



Company: Devon Energy
Field: Eddy Co., NM (NAD 83)
Site: Serene Sisters 25 Fed 3H

Serene Sisters 25 Fed 3H

Wellpath: 1

7/29/2010 Date:

Time: 12:37:24 Co-ordinate(NE) Reference:

Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:

SITE 3692.1

Well (0.00N,0.00E,5.52Azi) Minimum Curvature

Well: Serene Sisters 25 Fed 3H

Db: Sybase

Field:

Well:

Eddy Co., NM (NAD 83)

Map System: US State Plane Coordinate System 1983

Geo Datum: GRS 1980 Sys Datum: Mean Sea Level Map Zone:

New Mexico, Eastern Zone

Coordinate System:

Well Centre IGRF2010

Geomagnetic Model:

Serene Sisters 25 Fed 3H

Site Position: From: Map

Wellpath: 1

Vertical Section:

Position Uncertainty: Ground Level: 3667.10 ft Northing: Easting:

623071.50 ft 697476.19 ft Latitude: Longitude:

42.601 N 32 42 103 49

32.473 W Grid

North Reference: Grid Convergence:

0.27 deg

Well: Serene Sisters 25 Fed 3H

Well Position: +N/-S

0.00 ft 0.00 ft 0.00 ft

0.00 ft

Northing: 623071.50 ft Easting: 697476.19 ft Latitude: Longitude:

Drilled From:

Slot Name:

32 42 42.601 N 103 49 32.473 W

Position Uncertainty:

Surface

Current Datum: 7/29/2010 Magnetic Data: Field Strength:

0.00

48997 nT Depth From (TVD)

Height 3692.10 ft

+N/-S

ft

0.00

Tie-on Depth: Above System Datum: Declination: Mag Dip Angle: +E/-W

Mean Sea Level 7.85 deg 60.62 deg Direction

0.00 ft

ft deg 0.00 5.52

Plan: Principal:

Plan #1 Yes

Date Composed: Version:

Tled-to:

7/29/2010 From Surface

Plan Section Information

	MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
	0.00	0.00	26.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	7667.04	0.00	26.34	7667.04	0.00	0.00	0.00	0.00	0.00	26.34	
ļ	8567.04	90.00	26.34	8240.00	513.46	254.23	10.00	10.00	0.00	26.34	
	9445.10	90.00	0.00	8240.00	1360.91	452.55	3.00	0.00	-3.00	-90.00	
	12770.94	90.00	0.00	8240.00	4686.75	452.55	0.00	0.00	0.00	0.00	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
7600.00	0.00	26.34	7600.00	0.00	0.00	0.00	0.00	623071.50	697476.19	
7667.04	0.00	26.34	7667.04	0.00	0.00	0.00	0.00	623071.50	697476.19	KOP
7700.00	3.30	26.34	7699.98	0.85	0.42	0.89	10.00	623072.35	697476.61	1
7800.00	13.30	26.34	7798.81	13.76	6.81	14.35	10.00	623085.26	697483.00	İ
7900.00	23.30	26.34	7893.63	41.86	20 73	43.66	10.00	623113.36	697496.92	
8000.00	33.30	26.34	7981.57	84.29	41 73	87.91	10.00	623155.79	697517 92	
8100.00	43.30	26.34	8059.96	139.75	69.20	145.76	10.00	623211.25	697545.39	
8200.00	53.30	26.34	8126.40	206.57	102.28	215.45	10.00	623278.07	697578.47	
8300.00	63.30	26.34	8178.89	282 72	139.99	294.87	10.00	623354.22	697616.18	İ
8400.00	73.30	26.34	8215.82	365.88	181 16	381.60	10.00	623437.38	697657.35	
8500.00	83.30	26.34	8236.08	453.52	224.55	473.00	10.00	623525.02	697700.74	
8567.04	90.00	26.34	8240.00	513.46	254.23	535.52	10.00	623584.96	697730.42	Landing Pt/Turn
8600.00	90.00	25.35	8240.00	543.12	268.60	566.43	3.00	623614.62	697744.79	1
8700.00	90.00	22.35	8240.00	634.57	309.04	661.34	3.00	623706.07	697785.23	ĺ
8800.00	90.00	19.35	8240.00	728.01	344.63	757.76	3.00	623799.51	697820.82	
8900.00	90.00	16.35	8240.00	823.19	375.28	855.44	3.00	623894.69	697851.47	



Weatherford International, Inc. **Directional Plan Report**



Company: Devon Energy
Field: Eddy Co., NM (NAD 83)
Site: Serene Sisters 25 Fed 3H
Well: Serene Sisters 25 Fed 3H Wellpath: 1

Date: 7/29/2010

Co-ordinate(NE) Reference: Vertical (TVD) Reference:

Well: Serene Sisters 25 Fed 3H SITE 3692.1 Time: 12:37:24

Well (0.00N,0.00E,5.52Azi) Db: Sybase

Section (VS) Reference: Survey Calculation Method: Minimum Curvature

Survey											
MD	Incl	Azim	TVD	N/S	E/W	VS	DLS	MapN	MapE		Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	ft	ft		
9000.00	90.00	13.35	8240.00	919.83	400.92	954.11	3.00	623991.33	697877.11		
9100.00	90.00	10.35	8240.00	1017.69	421.45	1053.49	3.00	624089.19	697897.64		
9200.00	90.00	7.35	8240.00	1116.49	436.84	1153.30	3.00	624187 99	697913.03		
9300.00	90.00	4.35	8240.00	1215.95	447.04	1253.29	3.00	624287.45	697923.23		
9400.00	90.00	1.35	8240.00	1315.82	452.02	1353.17	3.00	624387.32	697928.21		
9445.10	90.00	0.00	8240.00	1360.91	452.55	1398.11	3.00	624432.41	697928.74	Hold	
9500.00	90.00	0.00	8240.00	1415.81	452.55	1452.76	0.00	624487.31	697928.74		
9600.00	90.00	0.00	8240.00	1515.81	452.55	1552.29	0.00	624587.31	697928.74		
9700.00	90.00	0.00	8240.00	1615.81	452.55	1651.83	0.00	624687 31	697928.74		
9800.00	90.00	0.00	8240.00	1715.81	452.55	1751.37	0.00	624787.31	697928.74		
9900.00	90.00	0.00	8240.00	1815.81	452.55	1850.90	0.00	624887.31	697928.74		
10000.00	90.00	0.00	8240.00	1915.81	452.55	1950.44	0.00	624987.31	697928.74		
10100.00	90.00	0.00	8240.00	2015.81	452.55	2049.98	0.00	625087.31	697928.74		
10200.00	90.00	0.00	8240.00	2115.81	452.55	2149.51	0.00	625187.31	697928.74		
10200.00	30.00	0.00	0240.00	2113.01	432.33	2140.01	0.00	020101.01	057 020.74		
10300.00	90.00	0.00	8240.00	2215.81	452.55	2249.05	0.00	625287.31	697928.74		
10400.00	90.00	0.00	8240.00	2315.81	452.55	2348.59	0.00	625387.31	697928.74		
10500.00	90.00	0.00	8240.00	2415.81	452.55	2448.13	0.00	625487.31	697928.74		
10600.00	90.00	0.00	8240.00	2515.81	452.55	2547.66	0.00	625587.31	697928.74		
10700.00	90.00	0.00	8240.00	2615.81	452.55	2647.20	0.00	625687.31	697928.74		
10000.00	00.00	0.00	9240.00	0745 04	450.55	0746.74	0.00	606707.24	607020 74		
10800.00 10900.00	90.00 90.00	0.00 0.00	8240.00	2715.81	452.55	2746.74 2846.27	0.00	625787.31 625887.31	697928.74 697928.74		
			8240.00	2815.81	452.55						
11000.00	90.00	0.00	8240.00	2915.81	452.55	2945.81	0.00	625987.31	697928.74		
11100.00	90.00	0.00	8240.00	3015.81	452.55	3045.35	0.00	626087.31	697928.74		
11200.00	90.00	0.00	8240.00	3115.81	452.55	3144.89	0.00	626187.31	697928.74		
11300.00	90.00	0.00	8240.00	3215.81	452.55	3244.42	0.00	626287.31	697928.74		
11400.00	90.00	0.00	8240.00	3315.81	452.55	3343.96	0.00	626387.31	697928.74		
11500.00	90.00	0.00	8240.00	3415.81	452.55	3443.50	0.00	626487.31	697928.74		
11600.00	90.00	0.00	8240.00	3515.81	452.55	3543.03	0.00	626587.31	697928.74		
11700.00	90.00	0.00	8240.00	3615.81	452.55	3642.57	0.00	626687.31	697928.74		
44000.00	00.00	0.00	2042.00	074561	120 5-	0740 11	0.00	000707.61	207000		
11800.00	90.00	0.00	8240.00	3715.81	452.55	3742.11	0.00	626787.31	697928.74		
11900.00	90.00	0.00	8240.00	3815.81	452.55	3841.64	0.00	626887.31	697928.74		
12000.00	90.00	0.00	8240.00	3915.81	452.55	3941 18	0.00	626987.31	697928.74		
12100.00	90.00	0.00	8240.00	4015.81	452.55	4040.72	0.00	627087.31	697928.74		
12200.00	90.00	0.00	8240.00	4115.81	452.55	4140.26	0.00	627187.31	697928.74		
12300.00	90.00	0.00	8240.00	4215.81	452.55	4239.79	0.00	627287.31	697928.74		
12400.00	90.00	0.00	8240.00	4315.81	452.55	4339.33	0.00	627387.31	697928.74		
12500.00	90.00	0.00	8240.00	4415.81	452.55	4438.87	0.00	627487.31	697928.74		
12600.00	90.00	0.00	8240.00	4515.81	452.55	4538.40	0.00	627587.31	697928.74		
12700.00	90.00	0.00	8240.00	4615.81	452.55	4637.94	0.00	627687 31	697928.74		
40	00.00		004	400		1200	0.55	00000000			
12770.94	90.00	0.00	8240.00	4686.75	452.55	4708.55	0.00	627758.25	697928.74	PBHL	

	Name	Descripti Dip.	ion Dir.	TVD ft	+N/-S ft	+E/-W	Map Northing ft	Map Easting ft	< Latitude> Deg Min Sec	< Longitude> Deg Min Sec
-	PBHL			8240.00	4686.75	452.55	627758.25	697928.74	32 43 28.954 N	103 49 26.913 W



Weatherford International, Inc. **Directional Plan Report**



Company: Devon Energy
Field: Eddy Co., NM (NAD 83)
Site: Serene Sisters 25 Fed 3H
Well: Serene Sisters 25 Fed 3H

Wellpath: 1

Date: 7/29/2010

Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:

Well: Serene Sisters 25 Fed 3H SITE 3692.1 Time: 12:37:24

Well (0.00N,0.00E,5.52Azi) Minimum: Curvature

Db: Sybase

Casing Points

MD TVD Diameter Hole Size Name

Annotation

MD ft	TVD ft	
7667.04	7667.04	KOP
8567.04	8240.00	Landing P∜Turn
9445.10	8240.00	Hold
12770.93	8240.00	PBHL .

Formations

l	MD	TVD	Formations	Lithology	Dip Angle	Dip Direction
					 -	

JAMES BRUCE ATTORNEY AT LAW

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jamesbruc@aol.com

January 12, 2011

Certified Mail - Return Receipt Requested

To: Persons on Exhibit 1

Ladies and gentlemen:

Devon Energy Production Company, L.P. has filed two application with the New Mexico Oil Conservation Division seeking unorthodox oil well locations in the Bone Spring formation in the E½W½ and W½W½ of Section 25, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Copies of the applications are enclosed. You own an interest in the offsetting N½NW¼ of Section 36. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

James Bruce

Attorney for Devon Energy Production Company, L.P.



Exhibit 1

COG Operating LLC Suite 1300 550 West Texas Midland, Texas 79701

Nadel and Gussman HEYCO, LLC P.O. Box 1933 Roswell, New Mexico 88202