

Susana Martinez
Governor

Harrison H. Schmitt
Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Daniel Sanchez
Acting Division Director
Oil Conservation Division



February 8, 2011

Apache Corporation Attn: David Catanach 6120 S. Yale, Suite 1500 Tulsa, OK 74136

Administrative Order NSL-6335

Re: Turner Well No. 10 API No. 30-025

467 feet FSL & 1332 feet FEL Unit O, Section 29-21S-37E Lea County, New Mexico

Dear Mr. Catanach:

Reference is made to the following:

- (a) your application (administrative application reference No. pTGW11-02834255) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico on January 28, 2011, and
 - **(b)** the Division's records pertinent to this request.

Apache Corporation [OGRID 873] (Apache) has requested to drill the above-referenced well at an unorthodox oil well location, described above in the caption of this letter. The SW/4 SE/4 of Section 29 will be dedicated to this well in order to form standard 40-acre oil spacing and proration units in the Blinebry Oil and Gas Pool (6660) and the Tubb Oil and Gas Pool (60240).

Spacing in the Blinebry Oil and Gas Pool is governed by the Special Rules and Regulation for the Blinebry Oil and Gas Pool, as provided in Order R-8170 issued on March 28, 1986, which provide that standard oil units shall consist of 40 acres, with wells located at least 330 feet from any unit outer boundary or quarter-quarter section line.

Oil Conservation Division 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3440 • Fax (505) 476-3462 • www.emnrd.state.nm.us/OCD



Spacing in the Tubb Oil & Gas Pool is governed by the Special Rules and Regulation for the Tubb Oil and Gas Pool, as provided in Order R-8170 issued on March 28, 1986, which provide that standard oil units shall consist of 40 acres, with wells located at least 330 feet from any unit outer boundary or quarter-quarter section line.

The SW/4 SE/4 of Section 29 is an existing Blinebry and Tubb oil spacing unit and is not included in any gas unit in either pool. The proposed location is less than 330 feet from the eastern unit boundary.

Your application has been duly filed under the provisions of Division Rules 15.13 and 4.12.A(2).

It is our understanding that you are seeking this location in order to more efficiently drain the reserves underlying this unit.

It is also understood that notice of this application to offsetting operators or owners is unnecessary due to common ownership.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Daniel Sanchez Acting Director

DS/db

cc:

New Mexico Oil Conservation Division - Hobbs