

Sec : 16 Twp : 21S Rng : 37E Section Type : NORMAL

D 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A A	C 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A A A A	B 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	A 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A A
E 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A A	F 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A	G 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	H 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A A
L 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A	K 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A	J 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A	I 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A
M 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A	N 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A	O 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A A	P 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A A

proposed
StCT-12#18

02/25/04 15:17:32
OGOMES -TPEA

Well No : 011
GL Elevation: 3478

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: E	16	21S	37E	FTG 1980 F N	FTG 330 F W	A
Lot Identifier:							
Dedicated Acre:	40.00						
Lease Type	: S						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)	:						

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PF01  HELP          PF02          PF03  EXIT          PF04  GoTo          PF05          PF06
PF07          PF08          PF09          PF10  NEXT-WC    PF11  HISTORY    PF12  NXTREC
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CMD : ONGARD 02/25/04 15:17:35
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEA
Page No : 1

API Well No : 30 25 35709 Eff Date : 04-30-1991
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 23113 STATE C TRACT 12 Well No : 011
Spacing Unit : 24367 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

E 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/25/04 15:17:43
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
 Page No: 1

OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 35709 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35709	STATE C TRACT 12	01 03 31	9104 1279 1378	F
30 25 35709	STATE C TRACT 12	02 03 28	8836 1139 1010	F
30 25 35709	STATE C TRACT 12	03 03 31	8530 799 994	F
30 25 35709	STATE C TRACT 12	04 03 30	7732 730 834	F
30 25 35709	STATE C TRACT 12	05 03 31	7904 738 1262	F
30 25 35709	STATE C TRACT 12	06 03 30	1444 623	F
30 25 35709	STATE C TRACT 12	07 03 31	8659 658 767	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/25/04 15:17:45
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
 Page No: 2

OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 35709 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35709	STATE C TRACT 12	08 03 31	8507 638 718	F
30 25 35709	STATE C TRACT 12	09 03 30	6859 594 641	F
30 25 35709	STATE C TRACT 12	10 03 31	8379 608 677	F
30 25 35709	STATE C TRACT 12	11 03 30	6272 604 762	F

Reporting Period Total (Gas, Oil) : 82226 8410 9043

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary

January 22, 2003

Lori Wrotenberg
Director
Oil Conservation Division

Apache Corporation
c/o W. Thomas Kellahin
P. O. Box 2265
Santa Fe, New Mexico 87504

Telefax No. (505) 982-2047

Administrative Order NSL-4831 (SD)

Dear Mr. Kellahin:

Reference is made to the following: (i) your application (*application reference No. pKRV0-300352435*) dated January 2, 2003 on behalf of the operator Apache Corporation; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Apache Corporation's request for an unorthodox "infill" oil well location within an existing standard 40-acre oil spacing and proration unit comprising the SW/4 NW/4 (Unit E) of Section 16, Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

This 40-acre Grayburg unit is currently dedicated to Apache Corporation's State "C" Tract 12 Well No. 11 (API No. 30-025-35709) located at a standard oil well location 1980 feet from the North line and 330 feet from the West line of Section 16.

It is our understanding that the NW/4 of Section 16 is a single state lease issued by the New Mexico State Land Office (State Lease No. B-01557) with common ownership in which Apache Corporation is the leasehold operator.

It is further understood that such unorthodox location is necessitated for geologic and engineering reasons in that this location is approximately equidistance to other offsetting Penrose Skelly (Grayburg) oil producers within the western 1/2 of its lease. The proposed infill oil well location will enable Apache Corporation to further develop and deplete the Grayburg reserves within its State "C" Tract 12 state lease that might not otherwise be recovered.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox "infill" oil well location within the SW/4 NW/4 (Unit E) of Section 16 is hereby approved:

Administrative Order NSL-4831 (SD)

Apache Corporation

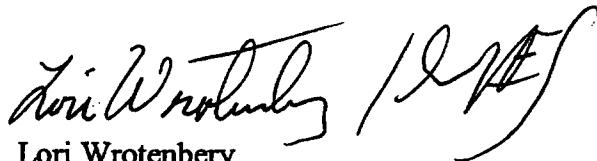
January 22, 2003

Page 2

**State "C" Tract 12 Well No. 12
1330' FNL & 330' FWL.**

Further, both the existing State "C" Tract 12 Well No. 11 and the proposed State "C" Tract 12 Well No. 12 are to be simultaneously dedicated to the subject 40-acre unit.

Sincerely,

A handwritten signature in black ink, appearing to read "Lori Wrotenbery". To the right of the signature is a large, stylized handwritten mark that looks like "12/25".

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/25/04 15:17:50
OGOMES -TPEA

API Well No : 30 25 36115 Eff Date : 01-26-2003 WC Status : A
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 873 APACHE CORP
Prop Idn : 23113 STATE C TRACT 12

Well No : 012
GL Elevation: 3476

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: E	16	21S	37E	FTG 1330 F N FTG	330 F W	
Lot Identifier:							
Dedicated Acre:							40.00
Lease Type	: S						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/25/04 15:17:54
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEA
Page No : 1

API Well No : 30 25 36115 Eff Date : 04-30-1991
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 23113 STATE C TRACT 12 Well No : 012
Spacing Unit : 24367 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

E 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/25/04 15:18:02
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
Page No: 1

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 36115 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 36115	STATE C TRACT 12	11 03 30	4958 633 5130	P

Reporting Period Total (Gas, Oil) : 4958 633 5130

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/25/04 15:17:10
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEA

API Well No : 30 25 6625 Eff Date : 02-28-2002 WC Status : T
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 873 APACHE CORP
Prop Idn : 23113 STATE C TRACT 12

Well No : 003
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: E	16	21S	37E	FTG 1980 F N FTG	660 F W	A

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/25/04 15:17:17
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEA
Page No : 1

API Well No : 30 25 6625 Eff Date : 04-30-1991
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 23113 STATE C TRACT 12 Well No : 003
Spacing Unit : 24367 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

E 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/25/04 15:17:23
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
Page No: 1

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 6625 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 6625	STATE C TRACT 12	01 03		T
30 25 6625	STATE C TRACT 12	02 03		T
30 25 6625	STATE C TRACT 12	03 03		T
30 25 6625	STATE C TRACT 12	04 03		T
30 25 6625	STATE C TRACT 12	05 03		T
30 25 6625	STATE C TRACT 12	06 03		T
30 25 6625	STATE C TRACT 12	07 03		T

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/25/04 15:17:26
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
Page No: 2

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 6625 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 6625	STATE C TRACT 12	08 03		T
30 25 6625	STATE C TRACT 12	09 03		T
30 25 6625	STATE C TRACT 12	10 03		T
30 25 6625	STATE C TRACT 12	11 03		T

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/25/04 15:33:50
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEA

API Well No : 30 25 34245 Eff Date : 07-01-2000 WC Status : A
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 873 APACHE CORP
Prop Idn : 26483 STATE DA

Well No : 006
GL Elevation: 3461

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: L	16	21S	37E	FTG 1980 F S FTG	810 F W	A

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/25/04 15:33:56
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEA
Page No : 1

API Well No : 30 25 34245 Eff Date : 02-27-1998
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 26483 STATE DA Well No : 006
Spacing Unit : 50337 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

L 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/25/04 15:34:04
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
 Page No: 1

OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 34245 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 34245	STATE DA	01 03 30	2539 119 2471	P
30 25 34245	STATE DA	02 03 28	2215 105 2284	P
30 25 34245	STATE DA	03 03 31	2374 120 2395	P
30 25 34245	STATE DA	04 03 28	2505 73 2658	P
30 25 34245	STATE DA	05 03 29	5523 95 3342	P
30 25 34245	STATE DA	06 03 30	12508 229	P
30 25 34245	STATE DA	07 03 28	11248 178 5180	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/25/04 15:34:07
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
Page No: 2

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 34245 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 34245	STATE DA	08 03 31	11863 190 3336	P
30 25 34245	STATE DA	09 03 30	10851 211 2977	P
30 25 34245	STATE DA	10 03 31	10902 207 2982	P
30 25 34245	STATE DA	11 03 30	6495 218 2772	P

Reporting Period Total (Gas, Oil) : 79023 1745 30397

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/25/04 15:34:24
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEA

API Well No : 30 25 35516 Eff Date : 04-25-2001 WC Status : A
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 873 APACHE CORP
Prop Idn : 26483 STATE DA

Well No : 007
GL Elevation: 3455

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : K	16	21S	37E	FTG 1959	F S	FTG 2212	F W A

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/25/04 15:34:29
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEA
Page No : 1

API Well No : 30 25 35516 Eff Date : 04-25-2001
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 26483 STATE DA Well No : 007
Spacing Unit : 54540 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

K 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/25/04 15:34:36
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
Page No: 1

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 35516 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35516	STATE DA	01 03 30	7776 238 2275	P
30 25 35516	STATE DA	02 03 23	5960 168 1622	P
30 25 35516	STATE DA	03 03 31	8668 239 2167	P
30 25 35516	STATE DA	04 03 30	8074 210 2432	P
30 25 35516	STATE DA	05 03 30	8369 223 2360	P
30 25 35516	STATE DA	06 03 29	7192 216	P
30 25 35516	STATE DA	07 03 31	7605 226 3876	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 02/25/04 15:34:38
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
Page No: 2

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 35516 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35516	STATE DA	08 03 31	6345 194 2494	P
30 25 35516	STATE DA	09 03 30	5592 211 2337	P
30 25 35516	STATE DA	10 03 31	5751 207 2341	P
30 25 35516	STATE DA	11 03 30	6416 218 2176	P

Reporting Period Total (Gas, Oil) : 77748 2350 24080

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. - 308
ORDER NO. R-98-B

THE APPLICATION OF THE OIL CONSERVATION
COMMISSION OF NEW MEXICO ON ITS OWN
MOTION FOR AN ORDER (a) REVISING AND
AMENDING SECTIONS 'G', 'H', 'J', 'M', 'N',
AND 'O' OF ORDER NO. 850; AND (b) PERMITT-
ING THE ADOPTION OF SUCH OTHER CHANGES
AND AMENDMENTS IN OTHER RULES NECESSARY
AND PROPER TO GIVE FULL FORCE AND EFFECT
TO THE REVISIONS AND AMENDMENTS CONTEM-
PLATED.

NUNC PRO TUNC ORDER OF THE COMMISSION

It appearing to the Commission that the order heretofore entered in the
above entitled cause is not a correct memorial of the judgment as rendered and
announced by this Commission in that Appendix B of said order, through inadvertence
and clerical error, established gas-oil ratio limits pursuant to Rule 506, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	2000
Eunice, South	2000
Penrose-Skelly	2000
Vacuum	2000

when it should have been shown, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	No Limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly,
Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now
primarily gas reservoirs; Provided that the oil produced with the gas shall not
be in excess of the current top unit allowable; and provided further that the gas pro-
duced from said pools shall be put to beneficial use so as not to constitute waste,
except as to proration units in said pools for which there are no facilities for the
marketing or application to beneficial use of the gas produced therefrom. As to
such proration units the limiting gas-oil ratio in effect immediately prior to the

effective date of the order herein shall apply.

THEREFORE, it is hereby ordered that the order heretofore entered by this Commission in the above entitled cause on June 24, 1952, be, and the same hereby is corrected to conform to the actual findings announced and rendered by the Commission by modifying Appendix B to read, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	No limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly, Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now primarily gas reservoirs; Provided that the oil produced with the gas shall not be in excess of the current top unit allowable; and provided further that the gas produced from said pools shall be put to beneficial use so as not to constitute waste, except as to proration units in said pools for which there are no facilities for the marketing or application to beneficial use of the gas produced therefrom. As to such proration units the limiting gas-oil ratio in effect immediately prior to the effective date of the order herein shall apply, and said order in all other respects is hereby ratified and confirmed, and,

IT IS FURTHER ORDERED, That this order correcting the record of said order be entered nunc pro tunc as of the 24th day of June, 1952, that being the date when said order was originally made and entered.

DONE this 24th day of July, 1952.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

GUY SHEPARD, Member

R. R. SPURRIER, Secretary

S E A L