FAX NO. 15057484585

P. 02

Construct 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 82410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

This sector 1

State

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Form C-141 Revised October 10, 2003

Final Report

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Initial Report

Lease No.

V-5866

		Kelease Noulleation and Corr		
7KmW 1102547860		OPERATOR		
Name of	Company	OGRID Number	Contact	
	roleum Corporation	25575	Robert Asher	
Address 104 S. 4 ^{T.}	⁴ Street		Telephone No. 575-748-1471	
Facility N	ame	API Number	Facility Type	
Humidor	BMO State Com. #3	30-015-23599	Battery	
Surface C	Wher	Mineral Owner		

State

LOCATION OF RELEASE								
Unit Letter E	Section 14	Township 24-S	Range 27	Feet from the 1980	North/South Line North	Feet from the 960	East/West Line West	County Eddy
])	L					

Latitude 32.21937 Longitude 104.16614

Type of Release Volume of Release Volume of Release Produced Water 20 B/PW 18 B/PW Date and Hour of Occurrence Date and Hour of Occurrence 1/7/2011; PM Water tank 1/7/2011; PM 1/7/2011; PM Water tank 1/7/2011; PM 1/7/2011; PM Water tank 1/7/2011; PM 1/7/2011; PM Water tank NA NA By Whom? NA NA Was a Watercourse Reached? Yes S No No Yes S Watercourse Reached? Yes No N/A Describe Cause of Problem and Remedial Action Taken.* Ackeck valve on water line failed back flowing water into water tank causing it to run over. The well was shut in, valve replaced and a vacuum truck was called to the location. Describe Area Affected and Cleanup Action Taken.* A A na approximate area of 207 X 30° all within lined/berned battery. Vacuum truck recovered produced water (remaining water trapped within gravel material, will dry and evaporate off). Depth to Ground Water: <50° (approximately 31° per NMOSE"). Wethend Protection Area: No, Distance to Surface Water Body: >1000; SITE RANKING IS 20, Based on amounts of recoverable produced water and battery lined, Yates Petroleum Corporation regulations all operators are required to toport and/or file cartain release on file to adquately investigate and tenediate contaninstain that pursuant to NMOCD rules and regulated toperators are	NATURE OF RELEASE				
Source of Release Date and Hour of Occurrence Date and Hour of Discovery Water tank 1/7/2011; PM 1/7/2011; PM Was Immediate Notice Given? If YES, To Whom? NA By Whom? NA Date and Hour NA NA NA Was a Watercourse Reached? Yes Impacted, Describe Fully.* NA Max NA NA By Whom? NA NA Was a Watercourse Reached? Yes Impacted, Describe Fully.* NA Describe Cause of Problem and Remedial Action Taken.* A check valve on water line failed back flowing water into water tank causing it to run over. The well was shut in, valve replaced and a vacuum truck was called to the location. Describe Area Affected and Cleanup Action Taken.* A check valve on water trapped within gravel An approximate area of 20 X 30° all within lined/berned battery. Vacuum truck recovered produced water (remaining water trapped within gravel Mater Body: >1000', SITE RANKING IS 20, Based on amounts of recoverable produced water and battery lined, Vates Petroleum Corporation requests elevent*. I hereby certify that the information given above is true and complete to the besi of my knowledge and understand that pursuant to NMCOD rules and regulations all operators are required to a 120 report abor for cleases which may endanger public health or the environment. The acceptance of a C-14					
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Title: Environmental Regulatory Agent Approval Date: 3/2/11 Expiration Date: E-mail Address: boba@yatespetroleum.com Conditions of Approval: N/A Attached [] Date: Wednesday, January 19, 2011 Phone: 575-748-4217 2RP- Title!	Printed Name: Robert Asher	Approved by Districtes apervisor			
E-mail Address: boba@yatespetroleum.com Conditions of Approval: N/A Date: Wednesday, January 19, 2011 Phone: 575-748-4217 2RP- Tural Attached		1 1			
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Attach Additional Chasta If Negarate	Date: Wednesday, January 19, 2011 Phone: 575, 746, 4217	7RP.			
	Attach Additional Sheets If Necessary				

2RP-577



TO:	FROM:
Mike Bratcher	Robert Asher
FAX NUMBER: 9-748-972()	DATE: Wednesday, January 19, 2011
Company: NMOCD	TOTAL NO. OF PAGES INCLUDING COVER:
PHONE NUMBER:	RE: C-141: Humidor BMO State Com. #3

🗆 URGENT 🗹 FOR REVIEW 🛛 PLEASE COMMENT 🗂 PLEASE REPLY 🗖 PLEASE RECYCLE

NOTES/COMMENTS

INITIAL & FINAL REPORT.

Report for 1/7/2011 release.

If you have any questions, contact me at 575-748-4217.

Thank you.

Robert Asher

Environmental Regulatory Department

105 SOUTH FOURTH STREET • ARTESIA, NEW MEXICO 88210-2118 PHONE: 575-748-4217 (DIRECT) • FAX: 575-748-4585