	<u>District 1</u> 1625 N. French <u>District II</u> 1301 W. Grand			ł	Energy Minerals and Natural Resources Control Control Revised October 10							orm C-141 ober 10, 2003		
-	<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division JUL 15 2010 Submit 2 Copies to appr 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD ARTESIA							accordance		
	30-015	- 31692	0	Rele	ease Notifi	cation	and Co	orrective A	ction)				
r	<u>1 Kmw 10</u>	35621	7612		A14010	<u>-</u>	OPERA'			🛛 Initi	al Report		Final Report	
	Name of Company BOPCO, L.P. 260 7.37 Address 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220						Contact Tony Savoie Telephone No. 432-556-8730							
Ì	Facility Name Poker Lake Unit 158 Tank Battery						Facility Type E&P							
[Surface Owner Federal Mineral Owner Federal Lease No.													
:	LOCATION OF RELEASE													
·, [Unit Letter A	F		Feet from the	North/	South Line	Feet from the	East/V	West Line	County Eddy				
	Latitude_N 32.237274 Longitude W 103.914835													
NATURE OF RELEASE														
		Type of Release: Produced water and crude oil						Volume of Release: 10 Bbls of Produced water and 10 Bbls of Crude oil						
	Source of Re	Source of Release: a 2 3/8" flow line under the facility entrance road				oad	Date and F Unkown	Date and Hour of Occurrence Date and Hour of Disco Jnkown 7/5/10 8:00 a.m.			covery			
	Was Immedi	ate Notice (No 🗌 Not R	equired	If YES, To Whom?								
	By Whom? Was a Water					Date and Hour 7/5/10 10:30 a.m. If YES, Volume Impacting the Watercourse.								
	was a water	course Read		Yes 🛛	No		in 125, volume impacting the watercourse.							
	If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The flow line delivering produced fluid from the well to the tank battery developed a leak; the													
			was placed on			ow nne u	envering pro-	aucea fluid from	the well	to the tank	k battery dev	eloped a	leak; the	
	Describe Area Affected and Cleanup Action Taken.*The released fluid affected approximately 600 sq. ft of pasture land and approximately 200 sq.ft. of caliche entrance road. The affected area in the pasture measured approximately 300 ft. long by 2 ft. wide. This spill traveled along the same pathway as a spill reported on 5/8/10, it also connected to an apparent historical spill area. The area was mapped out and samples were collected on 7/14/10 to determine total vertical and horizontal extent. The Site remediation for the produced water and crude oil spill will follow the NMOCD guidelines for leaks and spills.													
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
								OIL CONSERVATION DIVISION						
	Signature: 1 by Danne						Approved by District Supervisor:							
	U Printed Name: Tony Savoie							Signed By Mile Brennen						
	Title: Waste	Mgmt.& Re	emediation Sp	ecialist			Approval Dat	alal.		Expiration				
	E-mail Addro	ess: TASavo	oie@BassPet.	com			Conditions of	Approval:			Attachad			
	Date: 7/14/10))			Phone:432-556-	.8730		diation per OC			Attached			
* Attach Additional Sheets If Necessary Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: $\frac{4/3/11}{4/3/11}$														