

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

17 KMW 1101936672

OPERATOR

Initial Report Final Report

Name of Company Linn Operating <i>269324</i>	Contact Dennis Potter
Address 13694 Lovington hwy. Loco Hills, N.M. 88255	Telephone No. 505-206-7673
Facility Name Turner B #103 <i>30-015-26665</i>	Facility Type Producing well

Surface Owner BLM	Mineral Owner BLM	Lease No. LC-029395-B
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	20	17S	31E	1300'	North Line	2590'	West Line	Eddy

Latitude 32.82372 Longitude 103.88751

NATURE OF RELEASE

Type of Release Oil and produced water	Volume of Release 12 bbls	Volume Recovered 9 bbls
Source of Release flow line	Date and Hour of Occurrence 12/10/2010 am	Date and Hour of Discovery 12/10/2010 10:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM/Terry Gregston	
By Whom? Dennis Potter	Date and Hour 12/10/2010 11:00am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

Watercourse was Impacted, Describe Fully.*

RECEIVED
JAN 07 2011
NMOCD ARTESIA

Describe Cause of Problem and Remedial Action Taken.*
The flow line at the Turner B #103 froze and plugged off, the flow line ruptured near the pumping unit. The well was shut-in and the flow line was repaired. A vacuum truck was brought to the location and free fluids were recovered.

Describe Area Affected and Cleanup Action Taken.*
The affected area was the location on the southside of the pumping unit est. to be 90' long x 15' wide. The release ran off the location in two narrow flow paths est. to be 250' long x 2' wide and 300' long x 2' wide. The impacted soil on the location was excavated and hauled to Lea Land LLC. A total of 10 cu. yds of impacted soil were hauled to Lea Land LLC. Talon/LPE has been contracted to collect soil samples and construct a work plan for the correction of the release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Dennis J. Potter</i>	OIL CONSERVATION DIVISION	
Printed Name: Dennis Potter	Signed By <i>W. L. Brannon</i>	
Production Specialist	Approved by District Supervisor:	Approval Date: <i>3/9/11</i> Expiration Date:
E-mail Address: dpotter@linnenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/27/2010 Phone: 505-206-7673	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	

* Attach Additional Sheets If Necessary

4/9/11
2 RP. 565