GW - 023

C-1415

	· ·					
District I 7 State of	f New Mexico	Form C-141				
1625 N. French Dr., Hobbs, NM 88240 Energy Mineral District II Energy Mineral	s and Natural Resources	Revised October 10, 2003				
1301 W. Grand Avenue, Artesia, NM 88210 Oil Cons	ervation Division	Submit 2 Copies to appropriate				
LUUL RIG Brazos Road, Aztec NM 8/410		District Office in accordance with Rule 116 on back				
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	th St. Francis ECEIVED O(Fe, NM 87505	side of form				
Release Notification	on and Corrective Action					
	OPERATOR	: 59 Initial Report I Final Report				
Name of Company DCP Midstream, LP	Contact Jon D. Bebbington					
Address 10 Desta Drive, Suite 400 West	Telephone No. 432-620-4207					
Facility Name Artesia Gas Plant	Facility Type Natural Gas Proc					
Surface Owner DCP Midstream, LP Mineral Owne	-	Lease No.				
LOCATIO	ON OF RELEASE					
Unit Letter Section Township Range Feet from the Nor	th/South Line Feet from the East/	West Line County				
7 T18S R27E		EDDY				
Latitude	Longitude					
· · · · · · · · · · · · · · · · · · ·						
Type of Release diethanolamine (DEA) solution (30/30/30%)	E OF RELEASE Volume of Release 2.0 bbls	Volume Recovered 2.0 bbls				
Source of Release 3760 gallon DEA storage tank	Date and Hour of Occurrence	Date and Hour of Discovery				
Was Immediate Notice Given?	Unknown If YES, To Whom?	03/04/2011 12:00 PM				
Yes No Not Require						
By Whom? Jon Bebbington	Date and Hour 03/04/2011 @ 1623 (NRC Tracking # 969203)					
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.				
If a Watercourse was Impacted, Describe Fully.* No water course was						
In a watercourse was impacted, Describe Funy.* No water course was	Impacied.					
Describe Cause of Problem and Remedial Action Taken.* During the cold weather period around February 28 a steam hose was p	least into a 70% DEA solution storage t	o mitigate thickening. This hase was left in				
the tank and over time appears to have created a siphon and leaked abo		o initigate thickening. This nose was left in				
		-				
Describe Area Affected and Cleanup Action Taken.* Operators discovered the spillage and secured the hose. They also init	ated cleanup with a backhoe NOVA Fi	nvironmental has been contracted to				
cleanup the spill, sample, and prepare a final report (See attached).	aled cleanup with a backfibe. NOVA E	invitoimental has been contracted to				
		· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release						
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Report"	does not relieve the operator of liability				
should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 repor						
federal, state, or local laws and/or regulations.	does not reneve the operator of respons					
1 n Min V	OIL CONSERV	ATION DIVISION				
Signature:						
Printed Name: Jon D. Dabbington	Approved by District Supervisor:	·				
Printed Name: Jon D. Bebbington						
Title: Sr. Environmental Engineer	Approval Date:	Expiration Date:				
E-mail Address: jdbebbington@dcpmidstream.com	Conditions of Approval:					
	1	Attached				
Date: 5 - 2 4 - 1) Phone: 432-620-4207 * Attach Additional Sheets If Necessary	· · · · · · · · · · · · · · · · · · ·					



	SP	XII Report For	D
NMED Incident#	District Code	Country:	
*Received by:		_ *Date received	: Time:
Date spill occurred Be 3/4/11.	tween 2/28/11 and	Time: unk	
*Date spill discovered	03/04/2011	Time: 12:00PM	_
Date spill stopped 03/	04/2011	Time: 12:00PM	
Caller Name: _Jon Be	bbington	Title: Si	r. Env. Spec
Address: 10 Desta Dr	ive, Ste 400 West	City: Mic	lland
Telephone No. 432-62	20-4207	State: T	X Zip Code 79705
*Spiller (RP)	_DCP Midstream Artes	ia Gas Plant	
Address: 1925 Illinois	S Camp Road	_ City: Art	esia
Telephone No575-6	577-5203	State: N	M Zip Code 88210
*Spill Location _Natur (such as highway, street name	al Gas Processing Plan	t	
Source/Cause:A 70 soil		ter solution slowl	y leaked from a hose onto
Materials spilled: 70% UCARSOL CR Solvent		on (trade name	Amount: 2 bbls
2)			Amount:
Weather Conditions: _	Sunny		Injuries: None
Environmental Damag	e: None		
	aminated soil was rem te, sample, and prepar		and stockpiled. NOVA Environmental rt.
Nearest waterbody aff	fected: None		۰
Depth to Groundwate	r: _Approx 65 feet		-



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More Into Menu

1) NMED contac	cts			
Offices contacted:	SWQB	GWB <u>X</u>	USTB	SWB
District/Field Offic	:e:			
NPDES Permits #		Groundwater P	ermit # GW-023	
2) Other contac agencies)	ts (other			
U.S. Fish & Wildlif	ē	NM Game & Fish	USEPA N	RC #969203
Epidemiology		Downstream Users		
	, City Officials, Ii	ndian Pueblos, etc.)		
3) Communicat 4) HWB detail there)			ied, OCD initial report	submitted
5) SWQB 1-203	Detail		,	
	n	etchas a lookup)		_
• • • •		Longitude1	04.2111	
Township, Range, (Very important for futur		T18E, R27E, Sec 7		
Cleanup started:	Yes X	No o	Date: 03/04/11	Time: 1200PM
Cleanup completed:	Yes X	No	Date: 04/28/2011	Time:

Comments: See attached closure report._____



May 20, 2011

Jon Bebbington DCP Midstream, LP 10 Desta Drive Suite 400 West Midland, Texas

Re: DCP Artesia Gas Plant Diethanolamine (DEA) Solution Release Site Eddy County, New Mexico

Dear Mr. Bebbington:

NOVA Safety and Environmental (NOVA), is pleased to present DCP Midstream, L.P. (DCP), this Site Closure Letter Report for the diethanolamine (DEA) solution release that occurred at the DCP Artesia Gas Plant. The site is located in Section 7, Township 18 South, Range 27 East, in Eddy County, New Mexico. The site latitude is 32.7564° North, and the longitude is 104.2111° West. For reference, a Site Location Map is attached.

On March 4, 2011, DCP discovered a release of diethanolamine (DEA) solution had occurred at the DCP Artesia Gas Plant. The release occurred when a steam hose left in the 70% DEA storage tank to control thickening of the solution during cold weather created a siphon and released the DEA solution onto the surface.

On March 4, 2011, DCP reported the release to the National Response Center (NRC Tracking # 969203). The release was also reported to the New Mexico Environmental Department (NMED) and the New Mexico Oil Conservation Division (NMOCD) Artesia District Office. On March 8, 2011, DCP submitted a Release Notification and Corrective Action (Form C-141) to the NMOCD Artesia District Office. The C-141 indicated approximately two (2) barrels of diethanolamine (DEA) solution was released and approximately two (2) barrels were recovered. The Release Notification and Corrective Action (Form C-141) is attached.

On March 8, 2011, NOVA was assigned management responsibilities for soil sampling, and reporting activities by DCP.

Nova personnel conducted research of the New Mexico Administrative Code, and conversations with NMOCD representatives concerning regulatory guidelines for diethanolamine. The research indicated currently no regulations pertaining to a DEA release are available. Research of an adjacent state's

regulations indicates regulatory guideline concentrations of DEA to be less than or equal to 180 mg/Kg in soil.

Prior to Nova's involvement the impacted area was scraped, and the impacted soil was stockpiled on a plastic liner inside a containment area at the DCP Artesia Gas Plant. The scraped area was backfilled and restored to original conditions.

On March 9, 2011, two (2) confirmation soil samples (Floor-1 and Floor-2) were collected from the scraped area. For reference, attached Figure 2 displays the soil sample locations and other site details of the Artesia Gas Plant Release Site.

The soil samples (Floor-1 and Floor-2) were submitted to TraceAnalysis for laboratory analysis for determination of diethanolamine concentrations using method Alcohol Amine SOP. Laboratory analytical results indicated diethanolamine concentrations of less than the laboratory method detection limit (MDL) of 0.0500 mg/Kg for soil sample Floor-2 and 28.3 mg/Kg for soil sample Floor-1. The laboratory analytical report and chain-of-custody documentation are attached.

On April 28, 2011, approximately twenty (20) cubic yards of impacted material was transported to Lea Land, LLC (NMOCD Permit # WM-01-035) for disposal.

Based on the analytical results of confirmation soil samples indicating diethanolamine concentrations below 180 mg/Kg, Nova recommends no further action and that DCP provide the NMOCD Artesia District Office a copy of this Site Closure Letter and request the NMOCD grant site closure to the DCP Artesia Gas Plant Release Site.

If you have any questions, or if additional information is needed, please feel free to call me at 432-520-7720 (office) or 575-605-7210 (cell).

Thank you,

amile Byoit

Camille Bryant NOVA Safety and Environmental Project Manager

Attachments:

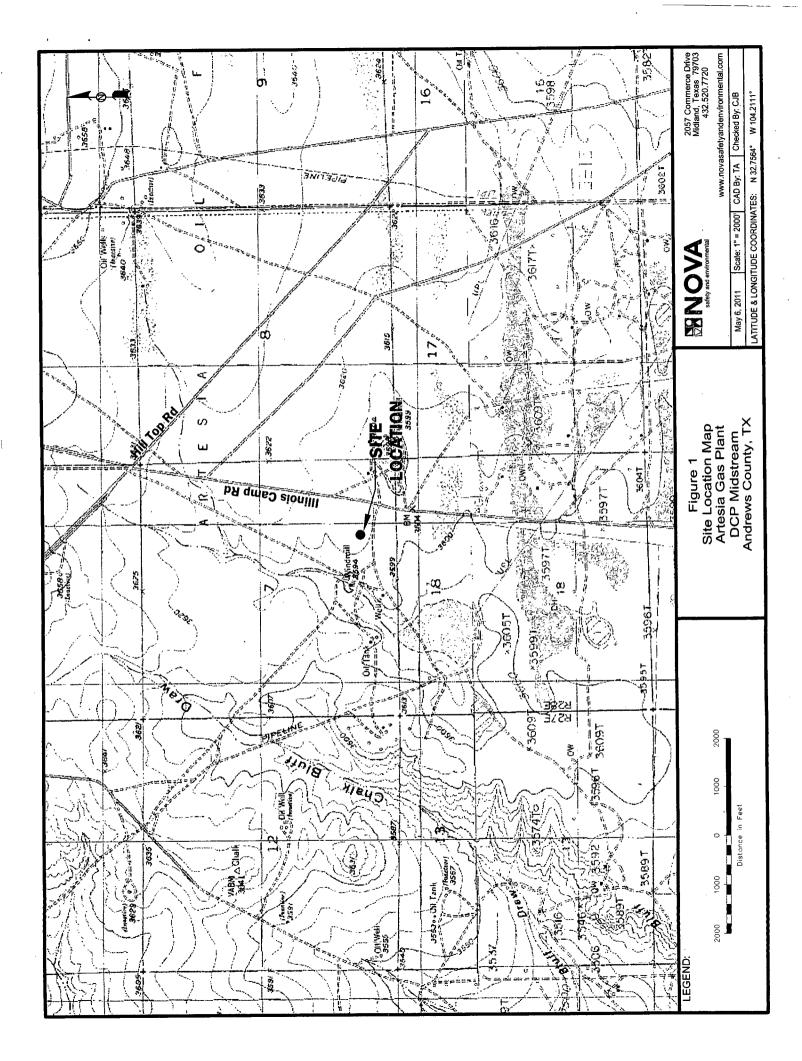
Figure 1 - Site Location Map

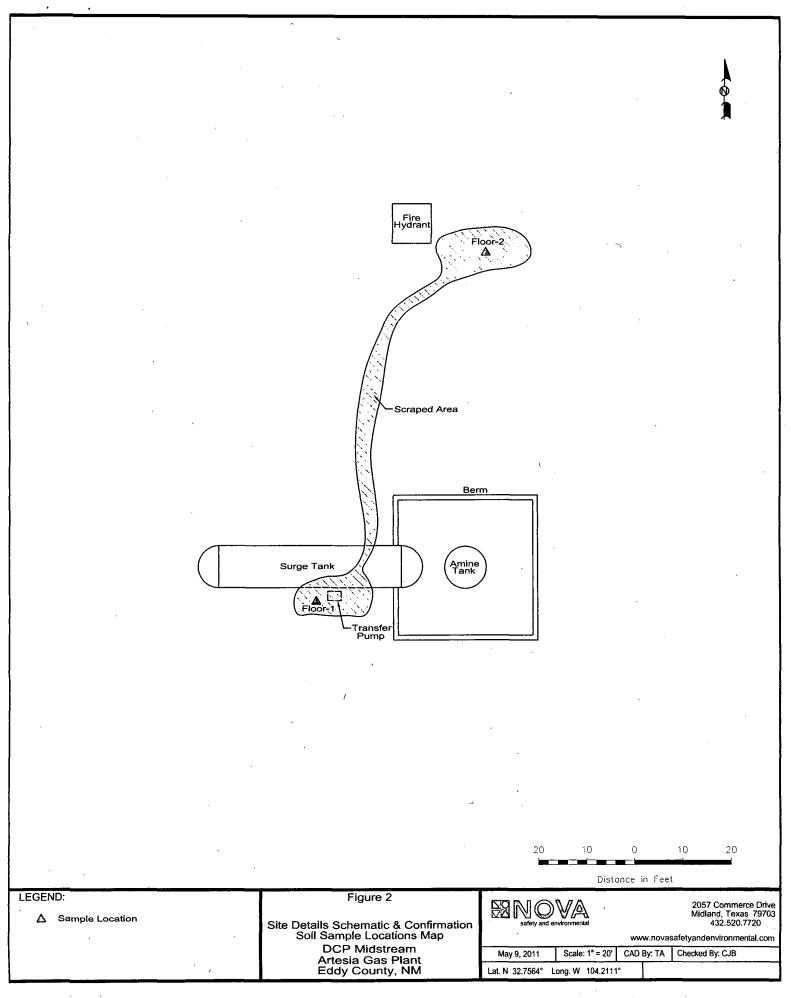
Figure 2 - Site Details Schematic and Soil Sample Locations Map Laboratory Analytical Reports and Chain of Custody Documentation Release Notification and Corrective Action (Form C-141)

Cc: Randy Dade-NMOCD Artesia District Office file

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6701 Aberdeen Avenue, Suite 9 200 East Sunset Road, Suite E 5002 Basin Street, Suite A1 6015 Harris Parkway, Suite 110

Lubbock, Texas 79424 El Paso, Texas 79922 Midland, Texas 79703 Ft, Worth, Texas 76132 E-Mail: lab@traceanalysis.com

800+378+1296 806 • 794 • 1296 915 - 585 - 3443 886.•588.•3443. 432+689+6301 817+201+5260

TAX 806 • 794 • 1298 FAX:915+585+4944 FAX 432+689+6313

HUB:

WBENC: 237019

1752439743100-86536 NCTRCA WFWB38444Y0909

Certifications

VN 20657 DBE:

T104704219-08-TX Lubbock: LELAP-02003 Kansas E-10317

NELAP Certifications El Paso: T104704221-08-TX

LELAP-02002

Midland: T104704392-08-TX

Analytical and Quality Control Report

Camille Bryant Nova Safety & Environmental 2057 Commerce St. Midland, TX, 79703

'Report Date: 11, 3

Work Order: 11031517

Project Location: Eddy Co., New Mexico Project Name: Artesia Gas Plant Project Number: Artesia Gas Plant

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
$\overline{260566}$	Floor-1	soil	2011-03-09	14:30	2011-03-11
260567	Floor-2	soil	2011-03-09	14:45	2011-03-11

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 6 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Michael abel

Dr. Blair Leftwich, Director Dr. Michael Abel, Project Manager

Page 2 of 6

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Case Narrative

Samples for project Artesia Gas Plant were received by TraceAnalysis, Inc. on 2011-03-11 and assigned to work order . 11031517. Samples for work order 11031517 were received intact at a temperature of 3.1 C.

Samples were analyzed for the following tests using their respective methods.

		Prep	Prep	\mathbf{QC}	Analysis
Test	Method	Batch	Date	Batch	Date
Alcohol Amines	Alcohol Amine SOP	67655	2011-03-22 at 10:27	79743	2011-03-24 at 10:28

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 11031517 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Page 3 of 6

Report Date: 11, 3 Artesia Gas Plant Work Order: 11031517 Artesia Gas Plant Page Number: 4 of 6 Eddy Co., New Mexico

Analytical Report

Sample: 260566 - Floor-1

Laboratory: Analysis: QC Batch: Prep Batch:	Lubbock Alcohol Amines 79743 67655	Dat	alytical Method: te Analyzed: 1ple prep:	Alcohol 2011-03- 2011-03-		Prep Met Analyzed Prepared	By: MA	hol Amine SOP
			RL					
Parameter	Fl	ag	Result		Units	Dil	ition	\mathbf{RL}
Diethanolam	ine		28.3		mg/Kg		1000	0.00500
						Spike	Percent	Recovery
Surrogate		Flag	Result	Units	Dilution	Amount	Recovery	/ Limits
bis(2-hydroxy	yethyl)-d8-amine	1	<4.86	mg/Kg	1000	1.00	0	50 - 150

Sample: 260567 - Floor-2

Laboratory:	Lubbock		•			1			
Analysis:	Alcohol A	mines	Analy	tical Metho	d: Alcohol .	Amine SOP	Prep Met	hod: Alcohol	Amine SOP
QC Batch:	79743		Date	Analyzed:	2011-03-2	24	Analyzed	By: MA	
Prep Batch:	67655		sampl	le prep:	2011-03-2	22	Prepared	By: MA	
				_	_				
_					L				
Parameter		Flag	5	Resu		Units	Dil	ution	RL
Diéthanolamir	ne			< 0.050	00	mg/Kg		10	0.00500
							Spike	Percent	Recovery
Surrogate			Flag	Result	Units	Dilution	Amount	Recovery	Limits
bis(2-hydroxye	ethvl)-d8-a	mine		0.731	mg/Kg	10	1.00	73	50 - 150
	• (-)								•
Method Bla	nk (1)	QC Bat	ch: 7974	3					
QC Batch:	79743			Date An	alyzed: 20	11-03-24	,	Analyze	d By: MA
Prep Batch:	67655			QC Prep	paration: 20	11-03-22	,	Prepare	d By: MA
					MD)L			
Parameter			Flag		Resu	ılt	Units	3	RL
Diethanolamir	ne				< 0.029	91	mg/K	g	0.005
							Spike	Percent	Recovery

					Бріке	Percent	Recovery
Surrogate	Flag	Result	Units	Dilution	Amount	Recovery	Limits
bis(2-hydroxyethyl)-d8-amine		0.874	mg/Kg	10	1.00	87	50 - 150

¹Surrogate diluted out due to native concentration of COC in soil.

Report Date: 11, 3 Artesia Gas Plant	Work Order: 11031517 Artesia Gas Plant					E	Page Numb ddy Co., Ne	
Laboratory Control Spike (LC	CS-1)							
QC Batch: 79743 Prep Batch: 67655		te Analyzed: C Preparation					Analyzed B Prepared B	-
Param	LCS Result	Units	Dil.	Spike Amount		trix sult	Rec.	Rec. Limit
Diethanolamine	0.638	mg/Kg	1	1.00	<0.0	0291	64	50 - 150
Percent recovery is based on the s	pike result. RP	D is based o	n the spike a	and spike du	plicate i	result.		
Param	LCSD Result U	Inits Dil.	Spike Amount	Matrix Result	Rec.	Re Lin		RPD Limit
Diethanolamine		g/Kg 1	1.00	<0.00291	68	50 -		20
Percent recovery is based on the s			n the spike a	and spike du	plicate 1	result.		1.000
\sim	LCS	LCSD		Spi	ke	LCS	LCSD	Rec.
Surrogate	Result	Result		Dil. Amo		Rec.	Rec.	Limit
bis(2-hydroxyethyl)-d8-amine	0.706	0.805	mg/Kg	1 1.0	00	71	80	50 - 150
QC Batch: 79743 Prep Batch: 67655		te Analyzed: C Preparation				·	Analyzed B Prepared B	-
	MS			Spike	·Ma	trix		Rec.
Param	Result	Units	Dil.	Amount		sult	Rec.	Limit
Diethanolamine	0.603	mg/Kg	10	1.00 .	<0.	0291	60	50 - 150
Percent recovery is based on the s	pike result. RP	'D is based o	n the spike a	and spike du	plicate 1	result.		
	MSD		Spike -	Matrix		\mathbf{Re}	с.	RPD
Param		Jnits Dil.	Amount	Result	Rec.	Lin		Limit
Diethanolamine 2	0.472 m	g/Kg 10	1.00	< 0.0291	47	50 -	150 24	20_
Percent recovery is based on the s	pike result. RP	'D is based o	n the spike	and spike du	plicate	result.		
Surrogate	${f MS}$ Result	$egin{array}{c} \mathrm{MSD} \ \mathrm{Result} \end{array}$	Units		oike ount	MS Rec.	MSD Rec.	Rec. Limit
bis(2-hydroxyethyl)-d8-amine	0.689		mg/Kg		1	69	50	50 - 150
Standard (ICV-1)								
QC Batch: 79743	Da	te Analyzed:	2011-03-2	4			Analyzed B	y: MA

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²Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.

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Report Date: 11, 3 Artesia Gas Plant	3	Work Order: 11031517 Artesia Gas Plant			0	umber: 6 of 6 , New Mexico		
Param Diethanolamine	Flag	Units mg/Kg	ICVs True Conc.	Fo Co	CVs ound onc.	ICVs Percent Recovery 121	Percent Recovery Limits 75 - 125	Date Analyzed 2011-03-24
Surrogate bis(2-hydroxyethyl)-d8-amine	Flag	Result `	Units mg/Kg	Dilutio	Spike	Percent Recovery 113	Recovery Limit 75 - 125
Standard (CCV- QC Batch: 79743	,		Date Anal	yzed: 20	11-03-24		Analyz	ed By: MA
Param Diethanolamine	Flag	Units mg/Kg	CCVs True Conc. 0.100	Fo	CVs und onc. 0970	CCVs Percent Recovery 97	Percent Recovery Limits 75 - 125	Date Analyzed 2011-03-24
Surrogate bis(2-hydroxyethyl))-d8-amine	Flag	Result 0.112	Units mg/Kg	Dilutio 1	Spike n Amount 0.100	Percent Recovery 112	Recovery Limit 75 - 125

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PIOH Turn Around Time if different from standard BioAquatic Testing 2501 Mayes Rd., Ste 100 Carrollton, Texas 75006 Tel (972) 242-7750 144206 & All tests-dully du 5 or Specify Method No. Diestrond mine $\overline{\mathcal{A}}$ Na, Ca, Mg, K, EC 'sar CI' EI' 204' NO3' NOS' Alkalinity **ANALYSIS REQUEST** Moisture Content Page Dry Weight Basis Required Check If Special Reporting Limits Are Needed Hq ,22T ,008 TRRP Report Required Pesticides 8081 / 608 ш PCB's 8082 / 608 200 East Sunset Rd., Suite E El Paso, Taxas 79922 Tel (915) 585-3443 Fax (915) 585-4944 1 (888) 588-3443 GC/MS Semi. Vol. 8270 / 625 **REMARKS**: GC/MS Vol. 8260 / 624 RCI TCLP Pesticides TCLP Semi Volatiles Circle Headspace Y/N/NA TCLP Volatiles LAB USE ONLY TCLP Metals Ag As Ba Cd Cr Pb Se Hg Intac N I Total Metals Ag As Ba Cd Cr Pb Se Hg 6010/200.7 3 5002 Basin Street, Suite A1 Midland, Texas 79703 Tel (432) 689-6301 Fax (432) 689-6313 Log-in-Rev PAH 8270 / 625 TPH 8015 GRO / DRO / TVHC TPH 418.1 / TX1005 / TX1005 Ext(C35) 0 õ ü INST HK Carrier # OBS 3 5 00 COR 3 8 00 10 ٥, ما 0 8021 \ 602 \ 8260 \ 624 XЭТ8 0BS 3. 1 COR 3.1 8021 / 602 / 8260 / 624 MTBE Time: INSI SQR INST 145 22 SAMPLING **JIME** 51,6 Concrete nove trui nix, cc 13:05 Ĵme: Time: Phone #: 432 - 520 - 7720 34 2011 Artopec name: Bampler signature COM (1912 PULULE PRESERVATURE 34 Far#: 432-530-7701 E-mail: 6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 Tel (806) 794-1296 Fax (806) 794-1298 1 (800) 378-1298 **JTA** 3/11 3-11-11 - JOR 151 Date: Date: Date: NONE Ö m え METHOD ICE メ Submittal of sample constitutes agreement to Terms and Conditions listed on reverse side of C. O. HOPN Company: Aubock Company: Company: 1205 'OS^zH TERNAR Project Name: £ [©]ONH ICH ADD INNOUS 5 17:00 Dian Liked Received by: Received by: Received by: SLUDGE MATRIX Ath **TraceAnalysis, Inc.** ЯIA X X SOIL **A J T A W** email: lab@traceanalysis.com 57 37 InnomA \ amuloV Time: PF21 6 Time: Time: # CONTAINERS 311111 2/11/11 31 M /1 Date: Dafe 103151 Demmerce Budary FIELD CODE ad Thou £ Company: Company: Gompany: Project Location (including state) City, Zip) Δ , -1001-FLOOL artauch (If different from above) 9 mileita LAB Order ID # ŝ - RM. I.L. Rekinquished by: Relinquished by: Relinguished by: Coptact Person: Company Name 50 9 260566 LAB USE 567 Autre (Invoice to: Project #: Address LAB #

	Certidi	-1 7008 1834 000 T
District I State	of New Mexico	2527 948 2527 948 Form C-141
1625 N. French Dr., Hobbs, NM 88240 District II Energy Minere	uls and Natural Resources	23 21 Form C-141 Revised October 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Con	servation Division	Submit 2 Copies to appropriate District Office in accordance
1000 Rio Brazos Rond, Azlee, NM 87410 District IV. 1220 So	uth St. Francis Dr.	with Rule 116 on back
	Fe, NM 87505	side of form
Release Notificati	ion and Corrective Act	
Name of Company DCP Midstream, LP	OPERATOR Contact Jon D. Bebbington	🔀 Initial Report 🗌 Final Repor
Address 10 Desta Drive, Suite 400 West	Telephone No. 432-620-4207	· · · · · · · · · · · · · · · · · · ·
Facility Name Artesia Gas Plant	Facility Type Natural Gas P	Processing Plant
Surface Owner DCP Midstream, LP Mineral Owner	er	Lease No.
LOCATI	ON OF RELEASE	
		ast/West Line County
7 T18S R27E		EDDY
	4 Longitude 104, 211	1
		2
Type of Release diethanolamine (DEA) solution (30/30/30%)	Volume of Release 2.0 bbls	Volume Recovered 2.0 bbls
Source of Release 3760 gallon DEA storage tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 03/04/2011 12:00 PM
Was Immediate Notice Given?	If YES, To Whom?	05/04/2011 12:00 PM
Yes 🗌 No 🗌 Not Requir		
By Whom? Jon Bebbington Was a Watercourse Reached?	Date and Hour 03/04/2011 @ 1 If YES, Volume Impacting the V	
Y AS A WARE COULSE REPORTS	if it is, volume impleting the	White Course.
If a Watercourse was Impacted, Describe Fully.* No water course was	impacted.	
		•
Describe Cause of Problem and Remedial Action Taken.*	· · · · · · · · · · · · · · · · · · ·	
During the cold weather period around February 28 a steam hose was p the tank and over time appears to have created a siphon and leaked abo		ge to mitigate thickening. This hose was left in
Describe Area Affected and Cleanup Action Taken.* Operators discovered the spillage and secured the hose. They also init	inted eterministic a heather NOVA	Professional has been contracted to
cleanup the spill, sample, and prepare a final report.	mied cleanup with a backhoe. NOVA	Environmental has been contracted to
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release	o the best of my knowledge and under e notifications and perform corrective	actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed	the NMOCD marked as "Final Report	t" does not relieve the operator of liability
or the environment. In addition, NMOCD acceptance of a C-141 report	t does not relieve the operator of resp	onsibility for compliance with any other
federal, state, or local laws and/or regulations.	OT CONER	RVATION DIVISION
1 N. R. W. T	OIL CONSEN	RVATION DIVISION
Signature: 5 W 11 3 Y	Approved by District Supervisor:	
Printed Name: Jon D. Bebbington	Approved by District Supervisor:	
Title: Sr. Environmental Engineer	Approval Date:	Expiration Date:
B-mail Address: jdbebbington@dcpmidstream.com	Conditions of Approval:	
2 4 11		Attached
Date: <u>777777777777777777777777777777777777</u>		
•	5,	830 00042527
cc: OCD Sombal		7839

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	លាញកើនព្រោះបុរីសាកា
NMED.Incident#District Code	Country:
*Received by:	*Date received:Time:
Date spill occurred Between 2/28/11 and 3/4/11.	
*Date spill discovered 03/04/2011	Time: 12:00PM_
Date spill stopped 03/04/2011	Time: 12:00PM_
Caller Name: _Jon Bebbington	Title: Sr. Env. Spec
	City: Midland
	State: TX Zip Code 79705
*Spiller (RP)DCP Midstream Arte	sia Gas Plant
Address: ,1925 Illinois Camp Road	City: Artesia
Telephone No575-677-5203	State: NM Zip Code 88210
*Spill Location _Natural Gas Processing Pla (such as highway, street names, etc.)	nt
Source/Cause:A 70% Diethanolamine/w soil	vater solution slowly leaked from a hose onto
Materials spilled: 70% Diethanolamine solu UCARSOL CR Solvent 402) 2)	tion (trade name Amount: 2 bbls Amount:
Weather Conditions: _Sunny	Injuries: None
Environmental Damage: None	
Mitigate Actions: Contaminated soil was rep contracted to remediate, sample, and prep	moved by backhoe and stockpiled. NOVA Environmental are a cleanup report.
Nearest waterbody affected: None	
Depth to Groundwater: _Approx 65 feet	



	វៀតទេ មកវត្ថុ ស្រីទេការ			
1) NMED contacts		· (.		· -
Offices contacted: SWQB District/Field Office:			SWB	_
NPDES Permits #	_ Groundwater Permit	# GW-023		
2) Other contacts (other age	encies)			
U.S. Fish & Wildlife	_ NM Game & Fish	USEPA NRO	C #969203	
Epidemiology	Downstream Users			:
Other:	n Pueblos, etc.)			
Other				
3) Communication & Corresp	oondence NRC notified, OCI	D initial report sub	mitted	
4) HWB detail(nothing in	there)			'
5) SWQB 1-203 Detail		· · · ·		
Agency Jurisdiction (Private, Municipality, Doe, DOD, Parks, etc	has a lookup)			(
Latitude32.7564 And/or	Longitude104.2111_			
Township, Range, Section (Very important for future GIS use)	T18E, R27E, Sec 7			
Cleanup started: Yes X	No o	Date: 03/04/11	Time: 1200PM	
Cleanup completed: Yes o	No X	Date:	Time:	<u> </u>
Comments:				
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

2527 9461 Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Certifical 7008 1839 0004

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						OPERA	ГOR		🖂 Initi	ial Report		Final Rep
Name of Company DCP Midstream, LP							on D. Bebbing					
		rive, Suite			-		No. 432-620-42					
Facility Nan	ne Artesi	ia Gas Plan	t]	Facility Typ	be Natural C	as Proc	essing Pla	int		
Surface Own	ner DCP M	1idstream, I	LP	Minera	l Owner	·			Lease 1	No.		
				LOC	CATION	N OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County		
	7	T18S	R27E							EDDY		
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				n (30/30/30%)			Release 2.0 bbl lour of Occurren			Recovered 2		
Source of Rel	ease 3/00 g	gaiton DEA S	aorage tan	ĸ		Unknown	iour of Occurren	ce		Hour of Dis 11 12:00 PN		
Was Immedia	te Notice Gi	iven?				If YES, To	Whom?		00101120			
			Yes 🗌] No 🗌 Not	Required		esponse Center					
By Whom?							lour 03/04/2011			acking # 969	203)	
Vas a Waterc		ned?					olume Impacting					
			Yes 🛛	No						8 -	7	
f a Watercou	rse was Imp	acted, Descri	ibe Fully.*	' No water cou	irse was im	pacted.					1	
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