

GW-107

2008 GW Annual Report

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GW-107

February 6, 2009

Mr. Edwin E. Martin
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87504

**RE: 2008 Annual Groundwater Remediation Report Jal No. 4 Plant Lea County,
New Mexico**

Dear Mr. Martin:

On behalf of El Paso Natural Gas Company, The Benham Companies, LLC hereby submits the enclosed "2008 Annual Groundwater Remediation Report Jal No. 4 Plant Lea County, New Mexico". The Annual Report details remediation efforts for the year 2008.

If you have any questions concerning the Annual Report please call Doug Stavinoha at (713) 420-5150 or Buddy Richardson at (918) 492-1600.

Sincerely,

Bruce McKenzie
Senior Hydrogeologist

xc: Mr. Chris Williams, NMOCD, Hobbs – w / enclosures; **Via Federal Express**
Mr. Darrell Campbell, EPNG – w / enclosures
Mr. Jimmy Doom, Doom Ranch – w / enclosures
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**2008 ANNUAL
GROUNDWATER REMEDIATION
REPORT
JAL NO. 4 PLANT
LEA COUNTY, NEW MEXICO**

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February 6, 2009

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ACRONYMS AND ABBREVIATIONS

Benham	The Benham Companies, LLC
BGL	Below Ground Level
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
Christie	Christie Gas Corporation
EPA	Environmental Protection Agency
EPNG	El Paso Natural Gas Company
µg/L	Micrograms per liter
mg/L	Milligrams per liter
NMAC	New Mexico Administrative Code
NMOCD	New Mexico Oil Conservation Division
NMWQCC	New Mexico Water Quality Control Commission
NW/4	Northwest quarter
Plan	EPNG's Project Work Plan
Plant	Jan No. 4 Plant
Q1	First Quarter
Q2	Second Quarter
Q3	Third Quarter
Q4	Fourth Quarter
Report	2008 Annual Groundwater Remediation Report
SW/4	Southwest quarter
TDS	Total dissolved solids
Texas LPG	Texas LPG Storage Company
TOC	Top of casing
WFI	Western Refining, Inc.

**EL PASO NATURAL GAS COMPANY
JAL NO. 4 PLANT, LEA COUNTY, NEW MEXICO
2008 ANNUAL GROUNDWATER REMEDIATION REPORT
February 6, 2009**

1.0 INTRODUCTION

The Benham Companies, LLC (Benham), has been retained by El Paso Natural Gas Company (EPNG) to compile the 2008 Annual Groundwater Remediation Report (Report) for the Jal No. 4 Plant (Plant) located in Lea County, New Mexico. The remedial activities conducted at the Plant have been performed under EPNG's Project Work Plan (Plan), dated February 1995. This Plan was approved by the New Mexico Oil Conservation Division (NMOCD) on April 27, 1995, with subsequent revisions approved on August 10, 1995, July 8, 1997 and July 30, 2002.

The Plant property is comprised of approximately 181 acres of land located west of State Highway 18, approximately 9 miles north of the town of Jal, New Mexico. The Plant property location and topographic features are shown on **Figure 1**. The Plant property occupies portions of Sections 31 and 32 of Township 23 South, Range 37 East, and Sections 5 and 6 of Township 24 South, Range 37 East, all in Lea County, New Mexico.

The Plant was constructed by EPNG in 1952 to treat, compress, and transport natural gas to EPNG's main transmission lines. EPNG discontinued their use of the Plant in 1987, leasing portions of the property to Christie Gas Corporation (Christie) that same year. EPNG eventually sold the Plant to Christie in 1991. In December 2002, Christie sold the Plant to Texas LPG Storage Company (Texas LPG). In March 2008, Texas LPG sold the plant to Western Refining, Inc. (WFI). WFI is the current owner of the Jal No. 4 Plant property.

1.1 PROGRAM WELLS AND SAMPLING SCHEDULE

To assess brine and hydrocarbon impacts to the shallow groundwater system in the Plant area EPNG has installed eighteen monitoring wells, one piezometer, and two recovery wells on Plant property and adjoining properties to the east (located hydraulically downgradient). EPNG has designated fifteen monitoring wells as "*program monitoring wells*" from which groundwater samples are frequently collected and submitted to an analytical laboratory for analysis. The locations of these wells are shown on **Figures 2** through **7**.

On April 14, 2003 the NMOCD approved a modification to the groundwater sampling program for the Plant. These modifications established the following sampling program:

- 1st Quarter - sample monitoring wells ACW-13, ACW-14 and ACW-15 and analyze for: benzene, toluene, ethylbenzene, and total xylenes (collectively referred to as BTEX), total dissolved solids (TDS), specific conductance, chloride and sodium.
- 2nd Quarter - sample monitoring wells ACW-13, ACW-14 and ACW-15 and analyze for: BTEX, TDS, specific conductance, chloride and sodium.
- 3rd Quarter - sample monitoring wells ACW-13, ACW-14 and ACW-15 and analyze for: BTEX, TDS, specific conductance, chloride and sodium.
- 4th Quarter - sample all program and non-program monitoring wells and analyze for: BTEX, TDS, specific conductance, chloride and sodium.

A list of EPNG's program monitoring wells and the calendar year 2008 sample collection schedule for each well is as follows:

Monitoring Well	Sampled Q1, Q2, Q3, and Q4	Sampled Q4 Only
ACW-1		X
ACW-2A		X
ACW-3		X
ACW-4		X
ACW-5		X
ACW-6		X
ACW-7		X
ACW-8		X
ACW-9		X
ACW-10		X
ACW-11		X
ACW-12		X
ACW-13	X	
ACW-14	X	
ACW-15	X	

Program monitoring wells ACW-8 and ACW-3 were pilot tested as groundwater recovery wells in April and June 2005, respectively. These wells were converted to permanent and permitted

groundwater recovery wells in October 2005. Sampling of these wells continued following their conversion to recovery wells.

1.2 NON-PROGRAM WELLS AND SAMPLING SCHEDULE

In addition to the program monitoring wells, EPNG also collects groundwater samples from two non-program monitoring wells (ENSR-1 and ENSR-3), one piezometer (PTP-1), one upgradient water supply well (EPNG-1), and two downgradient active water supply wells (Oxy Production Well and Doom Production Well). Monitoring well ENSR-2 was converted into a groundwater recovery well and connected to the remediation system active at the Plant in 2002. The ENSR wells are located within the Plant process areas as shown on **Figures 2** through **7**. Water supply well EPNG-1 is located at the northwest corner of the Plant property. The Oxy Production Well is located in the approximate center of Section 5 of Township 24 South, Range 37 East and provides potable water to Oxy's Myers Langlie Mattix Unit Water Injection Station. The locations of the Oxy injection station and supply well are shown on **Figures 2** through **7**. The Doom Production Well is a private water supply well that provides water to the residence of Jimmie J. and Rebecca J. Doom and is located in the approximate center of the northwest quarter of Section 8 of Township 24 South, Range 37 East. The location of the Doom Production Well is not shown on the figures provided; as this well is located approximately 5,800 feet south of the Oxy water injection station.

A list of the non-program wells and their calendar year 2008 sample collection schedule is as follows:

Well	Sampled Q1, Q2, Q3, and Q4	Sampled Q4 Only
ENSR-1		X
ENSR-2		X
ENSR-3		X
EPNG-1		X
PTP-1		X
Oxy Production Well	Out of service in 2008	
Doom Production Well	X	

1.3 DEPTH TO GROUNDWATER MEASUREMENTS

During each quarterly sampling event and prior to disturbing the water columns within each well, EPNG personnel measured the static depths to groundwater within the well casings using an electronic water level indicator. All depths to groundwater were measured relative to the



surveyed top of casing (TOC) datum so that groundwater elevations could be determined. **Table 1** provides a summary of the depths to groundwater, TOC elevations, and groundwater elevations that have been compiled throughout EPNG's monitoring program.

1.4 SAMPLING PROCEDURES

The groundwater samples were collected by EPNG personnel in accordance with EPA methods and quality assurance/quality control guidance. All groundwater monitoring wells and production well EPNG-1 were purged thoroughly prior to sample collection using temporary electric submersible pumps. Upon completion of well purging operations the pumps were removed and dedicated bailers used to collect a groundwater sample from the top of the water column. Groundwater produced during purging/sampling operations was contained and disposed of within the Plant's lined Surface Impoundment #9.

The groundwater samples taken from recovery wells ACW-3, ACW-8, ENSR-2, RW-1, and RW-2, and from Doom water supply wells are collected from the discharge piping (spigot samples).



Upon collection, the groundwater samples were placed directly into laboratory-prepared containers, labeled as to source, packed on ice, and placed under chain-of-custody control for transfer to the analytical laboratory. The results of the 2008 groundwater analyses and all previous analyses are summarized in **Table 2**. Copies of complete 2008 laboratory analytical reports and chain-of-custody documents are provided on the CD-ROM in **Appendix A**.

2.0 RESULTS OF MONITORING ACTIVITIES

The following Sections summarize the field measurements and laboratory analytical results obtained throughout the 2008 sampling program. These data have been compared with historic data to assess any trends that may be apparent. To facilitate these comparisons, 45 trend graphs have been prepared that show the TDS, chloride, sodium and benzene concentrations that have been detected in the groundwater samples taken from the fifteen program monitoring wells. These graphs are presented in the section of this report tabbed "Graphs".

2.1 FIELD MEASUREMENTS

The depth to groundwater measurements taken during each of the sampling events are summarized on **Table 1**. These data indicate that the depths to groundwater across the Plant are approximately 100 feet below ground surface and that the static groundwater elevations exhibit little seasonal variability. In 2008, the depth to groundwater elevations observed in monitoring well ACW-4 appear to be influenced by groundwater withdrawals from recovery wells ENSR-2 and RW-1.

Groundwater potentiometric surface maps have been prepared for each of the 2008 sampling events. These maps are presented on **Figures 2** through **5**. As is shown on these figures, the groundwater flow direction across the Plant is, in general, from the northwest to the southeast (S46°E). The hydraulic gradient across the Plant is approximately 0.002 feet per foot. Generally, the groundwater flow direction and hydraulic gradient at the Site appear to have changed little since 1997. Notable exceptions are those localized areas near the active recovery wells where the groundwater flow direction and hydraulic gradient have been altered by the extraction of groundwater from these wells.

2.2 INORGANIC CONSTITUENTS

The primary inorganic parameters being utilized to assess plume migration at the Plant include: TDS, chloride and sodium. Benham has reviewed the concentration trend graphs for these parameters in each of the program monitor wells. Based upon this review, it is Benham's opinion that certain trends are apparent in the levels of these parameters. The following table summarizes Benham's opinions of the trends that are observable in 2008 from the inorganic database provided herein. The trends observed in calendar year 2007 are shown in parentheses.

Monitoring Well	Concentration Trends		
	TDS	Chloride	Sodium
ACW-1	↓ (↓)	↓ (↓)	↓ (↓)
ACW-2A	↓ (↓)	↔ (↓)	↓ (↓)

Monitoring Well	Concentration Trends		
	TDS	Chloride	Sodium
ACW-3	↔ (↔)	↓ (↓)	↔ (↔)
ACW-4	↓ (↓)	↓ (↓)	↓ (↓)
ACW-5	↔ (↔)	↑ (↑)	↔ (↓)
ACW-6	↓ (↓)	↓ (↓)	↓ (↓)
ACW-7	↑ (↑)	↑ (↑)	↔ (↔)
ACW-8	↓ (↓)	↓ (↓)	↓ (↔)
ACW-9	↔ (↔)	↔ (↔)	↔ (↔)
ACW-10	↑ (↑)	↔ (↔)	↔ (↔)
ACW-11	↔ (↔)	↔ (↔)	↔ (↔)
ACW-12	↑ (↑)	↔ (↔)	↔ (↔)
ACW-13	↑ (↑)	↑ (↑)	↔ (↔)
ACW-14	↑ (↔)	↔ (↔)	↔ (↔)
ACW-15	↔ (↔)	↔ (↔)	↔ (↔)

Key: ND denotes constituent not detected during the GMP, ↔ denotes no observable trend, ↓ denotes a decreasing trend, ↑ denotes an increasing trend

In general, these trends indicate that the overall levels of inorganic constituents are decreasing in five wells, increasing in two wells, and have no observable trends in eight wells. The wells and their overall trends for inorganic constituents can be grouped as follows:

Monitoring Wells with Decreasing Overall Inorganic Levels

ACW-1 ACW-2A ACW-4 ACW-6 ACW-8

Monitoring Well with Increasing Overall Inorganic Levels

ACW-7 ACW-13

Monitoring Wells with No Observable Trend in Overall Inorganic Levels

ACW-3 ACW-5 ACW-9 ACW-10 ACW-11
 ACW-12 ACW-14 ACW-15

Figure 6 presents an isopleth of the chloride concentrations detected in groundwater during the 2008 sampling program. Within the New Mexico Administrative Code (NMAC) 20.6.2.3103 (B) the State has established Other Standards for Domestic Water Supply that includes a standard of 250 milligrams per liter (mg/L) for chloride in groundwater that contains TDS levels of 10,000

mg/L or less. On this isopleth, the value posted at each well location represents the highest chloride concentration detected in the groundwater sample(s) taken from that well during the 2008 monitoring program.

Decreasing or stable chloride trends are evident in the monitoring wells immediately adjacent to recovery wells RW-1, ENSR-2, and RW-2 (i.e., monitoring wells ACW-2A, ACW-4, and ACW-9, respectively). These trends indicate the remediation system is effective in removing the highest levels of brine impact and that fresher groundwater is converging upon these wells.

2.3 ORGANIC CONSTITUENTS

The primary organic constituent being utilized to assess plume migration at the Plant is benzene. The NMAC regulation 20.6.2.3103 (A) has established a Human Health Standard of 0.01 mg/L (10 micrograms per liter [µg/L]) for benzene in groundwater containing TDS levels of 10,000 mg/L or less. Benham has reviewed the concentration trend graphs for benzene in each of the program monitor wells. Based upon this review, it is Benham's opinion that certain trends are apparent in the levels of this compound. The table on the following page summarizes Benham's opinions of the trends that are observable in 2008 from the benzene database provided herein. The trends observed in calendar year 2007 are shown in parentheses.

Monitor Well	Benzene Concentration Trend
ACW-1	↔ (↔)
ACW-2A	↓ (↔)
ACW-3	↓ (↓)
ACW-4	↔ (↔)
ACW-5	↔ (↔)
ACW-6	↔ (↔)
ACW-7	↑ (↑)
ACW-8	↔ (↔)
ACW-9	↔ (↔)
ACW-10	↔ (↔)
ACW-11	↓ (↔)
ACW-12	↔ (↓)
ACW-13	↔ (↔)
ACW-14	↔ (↔)
ACW-15	↔ (↔)

Key: ND denotes constituent not detected during the GMP, ↔ denotes no observable trend, ↓ denotes a decreasing trend, ↑ denotes an increasing trend

In general, these trends indicate that benzene levels are stable or decreasing across the Plant property (3 decreasing and 3 stable trends), and are predominantly stable off-site (8 stable and 1 increasing). The only increasing benzene trend was observed in off-site well ACW-7.

Monitoring Wells with Decreasing Overall Organic Levels

ACW-2 ACW-3 ACW-11

Monitoring Well with Increasing Overall Organic Levels

ACW-7

Monitoring Wells with No Observable Trend in Overall Organic Levels

ACW-1 ACW-4 ACW-5 ACW-6 ACW-8 ACW-9
ACW-10 ACW-12 ACW-13 ACW-14 ACW-15

Figure 7 presents an isopleth of the benzene concentrations detected in groundwater during the 2008 sampling program. On this isopleth, the value posted at each well location represents the highest benzene concentration detected in the groundwater sample(s) taken from that well during the 2008 monitoring program. As can be seen on **Figure 7**, benzene was detected in 10 on-site and 2 off-site monitoring/recovery wells. The highest benzene concentration observed in 2008 was detected in the groundwater sample taken from the onsite groundwater recovery well, ENSR-2 (72 µg/L).

During 2008, the benzene levels detected in on-site wells ENSR-2 (72 µg/L), ACW-2A (16 µg/L), ACW-3 (41 µg/L), ACW-4 (19 µg/L), ACW-8 (67 µg/L), PTP-1 (11 µg/L), RW-1 (57 µg/L), and off-site well ACW-7 (16 µg/L) exceeded the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard of benzene of 10 µg/L. These benzene levels appear to be stable or decreasing except for monitoring well ACW-7. The benzene concentration found in ACW-7 is the only off-site groundwater sample that exceeds the State's regulatory standard. In October 2005, EPNG converted monitoring wells ACW-3 and ACW-8 to groundwater recovery wells. These recovery wells are located hydraulically upgradient of ACW-7 and their operation should result in a reduction in the benzene concentrations in this area.

3.0 GROUNDWATER REMEDIATION SYSTEM

To date, EPNG has installed two groundwater recovery wells to mitigate impacts to the shallow groundwater system. These wells are identified as RW-1 and RW-2, and the locations of these wells are shown on **Figures 2** through **7**. Due to chronic scaling problems that have occurred within the electrical submersible pump with in RW-1, monitoring well ENSR-2 was tested as a recovery well in 2000 and operated intermittently as a replacement well for RW-1 in 2001 and 2002. ENSR-2 was permitted as a stand-alone recovery well on January 27, 2003. As shown on **Figures 2** through **7**, ENSR-2 is located on Plant property in very close proximity to RW-1 and to areas that have likely been sources for brine and hydrocarbon impacts to groundwater. Whenever possible, groundwater is pumped from both on-site recovery wells RW-1 and ENSR-2 and from off-site recovery well RW-2. RW-2 is located hydraulically downgradient relative to recovery wells RW-1 and ENSR-2 and is approximately 780 feet east of the Plant property boundary. Program monitoring wells ACW-8 and ACW-3 were pilot tested as groundwater recovery wells in April and June 2005, respectively. These two wells were permitted in October 2005 and were configured as permanent recovery wells and made operational this same month.

EPNG has installed below-grade pipelines that connect all of the groundwater recovery wells to a Class II water disposal well located immediately north of the Plant in the northwest quarter (NW/4), of the southwest quarter (SW/4), of Section 32, Township 23 South, Range 37 East. This well, identified as the Shell State #13 SWD, was approved for disposal by NMOCD on October 23, 1979 and has a perforated injection interval of 3,866 to 3,982 feet below ground level. This injection well is currently owned and operated by WFI.

Continuous groundwater recovery began from recovery well RW-1 in October 1999, RW-2 in January 2000, ENSR-2 in August 2000, and ACW-3 and ACW-8 in October 2005. **Table 3** provides a summary of the volumes of groundwater pumped from each of these wells in 2008.

Groundwater recoveries from recovery wells RW-1, RW-2, ENSR-2, ACW-3, and ACW-8 in calendar year 2008 totaled 3,204,015 gallons, 2,245,830 gallons, 338,730 gallons, 941,069 gallons and 2,800,513 gallons respectively, and had an annual combined total of 9,530,157 gallons. This is the second largest volume of groundwater removed by the remediation system in a given year since startup. This total volume is equivalent to 29.25 acre-feet of water. EPNG has obtained permission from the New Mexico State Engineers Office to withdraw a total of 125 acre feet per year from the following sources:

- 35 acre feet per year from RW-1 (modified to include ENSR-2) effective June 1997
- 35 acre feet per year from RW-2 effective June 1997
- 20 acre feet per year from ACW-3 effective October 2005
- 35 acre feet per year from ACW-8 effective October 2005

A summary of the amount of groundwater recovered from each of the recovery wells is presented on the following table. This table presents the total number of gallons recovered per well per year. In addition, the total amount of water recovered per year is presented in gallons and in acre-feet.

Groundwater Recovery Volumes							
Year	RW-1 (gallons)	RW-2 (gallons)	ENSR-2 (gallons)	ACW-3 (gallons)	ACW-8 (gallons)	Total (gallons)	Total (acre- feet)
1999	319,280	0	0	0	0	319,280	1.0
2000	1,575,510	3,967,385	780,240	0	0	6,323,135	19.4
2001	0	1,672,990	566,126	0	0	2,239,116	6.9
2002	267,869	2,919,520	1,675,670	0	0	4,863,059	14.92
2003	501,640	1,598,630	1,629,400	0	0	3,729,670	11.45
2004	1,241,510	2,029,620	1,130,850	0	0	4,401,980	13.51
2005	2,333,140	3,493,310	2,241,812	704,320	1,141,993	9,914,575	30.43
2006	2,367,970	1,205,100	2,151,020	1,725,100	2,293,637	9,742,827	29.90
2007	2,629,732	2,178,570	1,523,379	1,022,737	2,151,891	9,506,309	29.17
2008	3,204,015	2,245,830	338,730	941,069	2,800,513	9,530,157	29.25
Cumulative Total	14,440,666	21,310,955	12,037,227	4,393,226	8,388,034	60,570,108	185.93

4.0 CONCLUSIONS

Based upon review of the data presented herein, Benham has developed the following conclusions:

- The uppermost occurrence of groundwater in the Plant area occurs within a shallow groundwater system with saturation occurring at approximately 100 feet BGL. The base of the groundwater system occurs at approximately 170 feet BGL.
- The groundwater elevations within this shallow groundwater system have shown little fluctuation since EPNG's investigation began in 1989.
- Groundwater flow directions at the Plant within the shallow groundwater system appear quite stable, with groundwater flowing from the northwest to the southeast (S46°E). The hydraulic gradient is approximately 0.002 feet per foot. The potentiometric surface, groundwater flow direction, and hydraulic gradient can become substantially altered around EPNG's recovery wells when they are actively pumped.
- The shallow groundwater system beneath a portion of the Plant property has been impacted by oilfield brines. The groundwater analytical data indicate that a chloride plume has migrated hydraulically downgradient from the Plant property. During 2008, the groundwater samples taken from 11 on-site and 6 off-site monitoring/recovery wells contained levels of chloride that exceed the EPA's Secondary Drinking Water Standard and New Mexico's Domestic Water Supply Standard of 250 mg/L.
- In general, the chloride concentrations found in groundwater appear to be decreasing along the eastern property boundary of the Plant in the former source areas. Chloride concentrations downgradient of the Plant property appear to be stable or decreasing, except along a west-to-east flow path that passes through monitoring wells ACW-7, ACW-5 and ACW-13. Along this flow path, chloride concentrations appear to be increasing. The levels in downgradient monitoring well ACW-13 (135 mg/L) remain well below the EPA's Secondary Drinking Water Standard and New Mexico's Domestic Water Supply Standard of 250 mg/L.
- The shallow groundwater system beneath a portion of the Plant property has also been impacted by benzene. The groundwater analytical data indicate that these benzene impacts have migrated hydraulically downgradient of the Plant and extend onto adjacent properties. The levels of benzene detected in the groundwater taken from 7 on-site wells exceed the NMWQCC standard of 10 µg/L. The groundwater sample taken from monitoring well ACW-7 is the only off-site sample that contained benzene at a level greater than this standard.

- In general, benzene concentrations in groundwater appear to be decreasing along the eastern property boundary of the Plant. Of all the on-site and off-site monitoring wells, only the benzene levels detected in monitoring well ACW-7 appear to have an increasing trend.
- Based upon the groundwater analytical data obtained to date, EPNG's groundwater remediation has been successful at reducing the levels of both organic and inorganic contaminants within the groundwater beneath and hydraulically downgradient of the Plant property.

5.0 RECOMMENDATIONS

Based upon a thorough review of the data contained within this report, Benham has formulated the following recommendations:

- Continue operation of the current groundwater remediation system at maximum design capacity. Each recovery well should be routinely monitored to identify groundwater recovery volumes, pumping rates, pumping times, and the quality of groundwater being discharged (via field measurements of specific conductance and chloride concentration).
- EPNG should continue to pursue ways to minimize the operational downtimes of the groundwater remediation system. Changes to the disposal system made in 2004 (i.e., work over of the Shell State #13 disposal well and the installation of a valve and piping that allows recovered groundwater to be diverted to the Plant's surface impoundments during the peak disposal periods) have greatly reduced system downtime.
- Remediation efforts should focus on capturing the most highly impacted groundwater. Particular emphasis should be placed upon evaluating vertical variations in brine concentrations that may be present within the groundwater system. Groundwater computer models indicate that most of the organic and inorganic contaminant plumes fall within the hydraulic capture zones of the current recovery wells. If future groundwater analytical data show that the contaminants are not continuing to be adequately reduced, EPNG should evaluate the need for the installation of additional groundwater recovery wells or for the conversion of existing monitoring wells into recovery wells.



TABLES



Table 1 : Summary of Depth to Groundwater Measurements,
 Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-01	110 to 130	3300.87	02/19/97	106.65	3194.22
			05/07/97	105.59	3195.28
			08/19/97	105.61	3195.26
			10/21/97	105.71	3195.16
			02/24/98	105.62	3195.25
			05/12/98	105.59	3195.28
			08/11/98	105.61	3195.26
			10/20/98	105.67	3195.20
			02/23/99	105.72	3195.15
			05/11/99	105.66	3195.21
			08/11/99	105.68	3195.19
			10/18/99	105.73	3195.14
			02/22/00	105.81	3195.06
			05/09/00	105.90	3194.97
			08/07/00	105.99	3194.88
			10/26/00	106.10	3194.77
			02/20/01	106.19	3194.68
			05/01/01	105.90	3194.97
			08/01/01	105.89	3194.98
			10/22/01	106.05	3194.82
			02/20/02	106.30	3194.57
			04/29/02	106.30	3194.57
			09/24/02	106.04	3194.83
			11/03/02	106.30	3194.57
			03/31/03	106.22	3194.65
			05/20/03	106.41	3194.46
			08/18/03	106.39	3194.48
			11/04/03	106.19	3194.68
			02/25/04	106.19	3194.68
			05/13/04	106.15	3194.72
			08/25/04	106.46	3194.41
			11/09/04	106.57	3194.30
			05/25/05	106.38	3194.49
			08/23/05	106.52	3194.35
			12/12/05	106.56	3194.31
			02/14/06	106.72	3194.15
			05/09/06	106.87	3194.00
			08/23/06	106.89	3193.98
			12/14/06	106.45	3194.42
			03/05/07	106.61	3194.26
			05/16/07	106.58	3194.29
			08/23/07	106.50	3194.37
			11/12/07	106.77	3194.10
			02/20/08	106.50	3194.37
			06/10/08	106.65	3194.22
			08/08/08	106.69	3194.18
			11/17/08	106.64	3194.23
ACW-2A	98 to 118	3300.88	05/12/99	106.00	3194.88
			10/18/99	106.09	3194.79
			05/08/00	107.27	3193.61
			10/26/00	107.51	3193.37
			05/02/01	106.31	3194.57
			10/22/01	106.85	3194.03
			04/30/02	106.82	3194.06
			09/24/02	106.55	3194.33
			11/03/02	107.00	3193.88
			03/31/03	107.04	3193.84
			05/20/03	106.87	3194.01
			08/18/03	107.74	3193.14
			11/04/03	106.57	3194.31
			02/25/04	106.53	3194.35
			05/13/04	106.46	3194.42
			08/25/04	107.67	3193.21
			11/09/04	107.77	3193.11
			02/15/05	107.50	3193.38
			05/25/05	107.47	3193.41
			08/23/05	108.25	3192.63
			12/12/05	107.54	3193.34
			02/14/06	108.75	3192.13
			05/09/06	108.63	3192.25
08/23/06	107.91	3192.97			
12/14/06	107.18	3193.70			
03/05/07	108.06	3192.82			

Table 1 : Summary of Depth to Groundwater Measurements,
 Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-02A (cont.)			05/16/07	108.03	3192.85
			08/23/07	107.18	3193.70
			11/12/07	108.37	3192.51
			02/20/08	108.05	3192.83
			06/10/08	108.26	3192.62
			08/08/08	108.32	3192.56
			11/17/08	108.28	3192.60
ACW-03	112 to 132	3300.34	05/08/00	105.98	3194.36
			10/26/00	106.21	3194.13
			05/01/01	105.94	3194.40
			10/23/01	106.15	3194.19
			04/30/02	106.30	3194.04
			09/24/02	106.13	3194.21
			11/03/02	106.44	3193.90
			03/31/03	106.31	3194.03
			05/20/03	106.42	3193.92
			08/18/03	106.53	3193.81
			11/03/03	106.19	3194.15
			02/25/04	106.18	3194.16
			05/13/04	106.12	3194.22
			08/25/04	106.61	3193.73
			11/09/04	106.69	3193.65
			02/15/05	106.53	3193.81
			05/23/05	106.68	3193.66
			08/23/05	pumping	NM
			12/12/05	pumping	NM
			02/14/06	pumping	NM
			05/09/06	pumping	NM
			08/23/06	pumping	NM
			12/11/06	pumping	NM
			03/05/07	pumping	NM
			05/16/07	pumping	NM
			08/23/07	pumping	NM
			11/12/07	pumping	NM
			02/20/08	pumping	NM
06/10/08	pumping	NM			
08/08/08	pumping	NM			
11/18/08	pumping	NM			
ACW-04	154 to 169	3299.48	05/08/00	113.57	3185.91
			10/26/00	113.25	3186.23
			05/02/01	106.00	3193.48
			10/22/01	107.99	3191.49
			04/30/02	107.88	3191.60
			09/24/02	107.71	3191.77
			11/02/02	107.90	3191.58
			03/31/03	107.90	3191.58
			05/20/03	107.76	3191.72
			08/18/03	113.13	3186.35
			11/04/03	107.34	3192.14
			02/25/04	107.18	3192.30
			05/13/04	107.07	3192.41
			08/25/04	110.90	3188.58
			11/09/04	110.51	3188.97
			02/15/05	109.64	3189.84
			05/25/05	109.40	3190.08
			08/23/05	112.98	3186.50
			12/12/05	107.43	3192.05
			02/14/06	113.71	3185.77
			05/09/06	112.42	3187.06
			08/23/06	107.80	3191.68
			12/11/06	107.16	3192.32
			03/05/07	113.32	3186.16
			05/16/07	113.30	3186.18
			08/23/07	107.16	3192.32
			11/12/07	113.48	3186.00
			02/20/08	112.34	3187.14
			06/10/08	112.15	3187.33
			08/08/08	112.09	3187.39
			11/17/08	111.38	3188.10
			ACW-05	105 to 115	3294.75
05/07/97	103.06	3191.69			
08/19/97	103.07	3191.68			
10/22/97	103.06	3191.69			
02/24/98	103.10	3191.65			
05/13/98	103.10	3191.65			
08/11/98	103.15	3191.60			
10/21/98	103.22	3191.53			
02/23/99	103.26	3191.49			
05/13/99	103.17	3191.58			
08/11/99	103.17	3191.58			

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 Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)			
ACW-05 (cont.)			10/21/99	103.25	3191.50			
			02/22/00	103.30	3191.45			
			05/10/00	103.32	3191.43			
			08/07/00	103.40	3191.35			
			10/26/00	103.50	3191.25			
			02/20/01	103.62	3191.13			
			05/06/01	103.57	3191.18			
			08/01/01	103.46	3191.29			
			10/24/01	103.70	3191.05			
			02/20/02	103.70	3191.05			
			04/30/02	103.70	3191.05			
			09/24/02	103.57	3191.18			
			11/06/02	103.81	3190.94			
			03/31/03	103.72	3191.03			
			05/20/03	103.85	3190.90			
			08/18/03	103.79	3190.96			
			11/05/03	103.70	3191.05			
			02/25/04	103.77	3190.98			
			05/13/04	103.73	3191.02			
			08/25/04	103.88	3190.87			
			11/12/04	103.97	3190.78			
			02/15/05	103.88	3190.87			
			05/25/05	103.93	3190.82			
			08/23/05	103.92	3190.83			
			12/13/05	103.90	3190.85			
			02/14/06	103.99	3190.76			
			05/09/06	103.98	3190.77			
			08/23/06	104.15	3190.60			
			12/12/06	104.11	3190.64			
			03/07/07	104.11	3190.64			
			05/16/07	104.09	3190.66			
			08/23/07	104.18	3190.57			
			11/14/07	104.11	3190.64			
			02/20/08	103.97	3190.78			
			06/10/08	104.17	3190.58			
			08/08/08	104.19	3190.56			
			11/18/08	104.12	3190.63			
			ACW-06	110 to 120	3300.53	02/19/97	107.53	3193.00
						05/08/97	107.50	3193.03
						08/18/97	107.51	3193.02
						10/22/97	107.57	3192.96
						02/24/98	107.54	3192.99
						05/13/98	107.55	3192.98
						08/11/98	107.57	3192.96
						10/21/98	107.70	3192.83
						02/23/99	107.68	3192.85
						05/13/99	107.62	3192.91
08/11/99	107.60	3192.93						
10/21/99	107.68	3192.85						
02/22/00	107.72	3192.81						
05/10/00	107.75	3192.78						
08/07/00	107.84	3192.69						
10/26/00	107.90	3192.63						
02/20/01	108.00	3192.53						
05/06/01	107.95	3192.58						
08/01/01	107.87	3192.66						
10/24/01	108.09	3192.44						
02/20/02	108.07	3192.46						
04/29/02	108.08	3192.45						
09/24/02	107.94	3192.59						
11/04/02	108.16	3192.37						
03/31/03	108.08	3192.45						
05/20/03	108.20	3192.33						
08/18/03	108.08	3192.45						
11/05/03	108.15	3192.38						
02/25/04	108.12	3192.41						
05/13/04	108.09	3192.44						
08/25/04	108.24	3192.29						
11/12/04	108.28	3192.25						
02/15/05	108.24	3192.29						
05/25/05	108.26	3192.27						
08/23/05	108.27	3192.26						

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 Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-06 (cont.)			12/13/05	108.30	3192.23
			02/14/06	108.41	3192.12
			05/09/06	108.47	3192.06
			08/23/06	108.62	3191.91
			12/12/06	108.43	3192.10
			03/07/07	108.45	3192.08
			05/16/07	108.41	3192.12
			08/23/07	108.45	3192.08
			11/13/07	108.50	3192.03
			02/20/08	108.35	3192.18
			06/10/08	108.30	3192.23
			08/08/08	108.53	3192.00
			11/18/08	108.51	3192.02
			ACW-07	105 to 115	3295.36
10/21/99	102.75	3192.61			
05/10/00	102.92	3192.44			
10/26/00	103.20	3192.16			
05/06/01	103.08	3192.28			
10/24/01	103.35	3192.01			
04/30/02	103.35	3192.01			
09/24/02	103.21	3192.15			
11/05/02	103.45	3191.91			
03/31/03	103.36	3192.00			
05/20/03	103.47	3191.89			
08/18/03	103.42	3191.94			
11/05/03	103.25	3192.11			
02/25/04	103.28	3192.08			
05/13/04	103.21	3192.15			
08/25/04	103.57	3191.79			
11/12/04	103.71	3191.65			
02/15/05	103.55	3191.81			
05/24/05	103.65	3191.71			
08/23/05	103.70	3191.66			
12/12/05	103.82	3191.54			
02/14/06	103.92	3191.44			
05/09/06	104.00	3191.36			
08/23/06	104.11	3191.25			
12/12/06	103.91	3191.45			
03/07/07	104.02	3191.34			
05/16/07	104.00	3191.36			
08/23/07	104.00	3191.36			
11/13/07	103.92	3191.44			
02/20/08	103.71	3191.65			
06/10/08	104.04	3191.32			
08/08/08	104.11	3191.25			
11/18/08	104.03	3191.33			
ACW-08	140 to 173	3297.27	05/11/99	104.17	3193.10
			10/18/99	104.29	3192.98
			05/09/00	104.40	3192.87
			10/26/00	104.64	3192.63
			05/01/01	104.48	3192.79
			10/24/01	104.60	3192.67
			04/29/02	104.81	3192.46
			09/24/02	104.51	3192.76
			11/04/02	104.72	3192.55
			03/31/03	104.71	3192.56
			05/20/03	104.85	3192.42
			08/18/03	104.82	3192.45
			11/03/03	104.62	3192.65
			02/25/04	104.70	3192.57
			05/13/04	104.62	3192.65
			08/25/04	104.92	3192.35
			11/09/04	104.97	3192.30
			02/15/05	104.91	3192.36
			05/24/05	pumping	NM
			08/23/05	pumping	NM
			12/12/05	pumping	NM
			02/14/06	pumping	NM
			05/09/06	pumping	NM
			08/23/06	pumping	NM
			12/11/06	pumping	NM
			03/06/07	pumping	NM
			05/16/07	pumping	NM
			08/23/07	pumping	NM
			11/12/07	pumping	NM
			02/20/08	pumping	NM
			06/10/08	pumping	NM
			08/08/08	pumping	NM
			11/18/08	pumping	NM

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Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-09	140 to 160	3302.47	02/19/97	110.24	3192.23
			05/08/97	110.25	3192.22
			08/19/97	110.26	3192.21
			10/23/97	110.28	3192.19
			02/24/98	110.29	3192.18
			05/13/98	110.30	3192.17
			08/11/98	110.32	3192.15
			10/21/98	110.40	3192.07
			02/23/99	110.54	3191.93
			05/13/99	110.45	3192.02
			08/11/99	110.45	3192.02
			10/22/99	110.50	3191.97
			02/22/00	111.18	3191.29
			05/12/00	111.89	3190.58
			08/07/00	111.22	3191.25
			10/26/00	112.20	3190.27
			02/20/01	112.41	3190.06
			05/04/01	110.85	3191.62
			08/01/01	110.70	3191.77
			10/25/01	112.17	3190.30
			02/20/02	111.98	3190.49
			05/01/02	111.29	3191.18
			09/24/02	111.08	3191.39
			11/06/02	112.11	3190.36
			03/31/03	111.56	3190.91
			05/20/03	111.90	3190.57
			08/18/03	111.17	3191.30
			11/06/03	110.99	3191.48
			02/25/04	111.01	3191.46
			05/13/04	110.99	3191.48
			08/25/04	112.52	3189.95
			11/10/04	112.42	3190.05
			02/15/05	112.16	3190.31
			05/25/05	112.49	3189.98
			08/23/05	111.81	3190.66
			12/14/05	112.46	3190.01
			02/14/06	111.38	3191.09
			05/09/06	111.36	3191.11
			08/23/06	112.58	3189.89
			12/13/06	112.22	3190.25
			03/07/07	112.89	3189.58
			05/16/07	112.85	3189.62
			08/23/07	112.12	3190.35
			11/15/07	111.43	3191.04
			02/20/08	111.27	3191.20
			06/10/08	111.84	3190.63
			08/08/08	112.03	3190.44
11/19/08	112.90	3189.57			
ACW-10	140 to 160	3297.57	02/19/97	106.31	3191.26
			05/08/97	106.32	3191.25
			08/19/97	106.33	3191.24
			10/23/97	106.35	3191.22
			02/24/98	106.38	3191.19
			05/14/98	106.38	3191.19
			08/11/98	106.41	3191.16
			10/22/98	106.54	3191.03
			02/23/99	106.52	3191.05
			05/14/99	106.45	3191.12
			08/11/99	106.47	3191.10
			10/22/99	106.52	3191.05
			02/22/00	106.39	3191.18
			05/12/00	106.63	3190.94
			08/07/00	106.77	3190.80
			10/26/00	106.89	3190.68
			02/20/01	106.99	3190.58
			05/06/01	106.82	3190.75
			08/01/01	106.76	3190.81
			10/25/01	107.01	3190.56
			02/20/02	107.08	3190.49
			05/01/02	107.05	3190.52
			09/24/02	106.91	3190.66
11/08/02	107.09	3190.48			

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Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-10 (cont.)			03/31/03	107.07	3190.50
			05/20/03	107.17	3190.40
			08/18/03	107.09	3190.48
			11/06/03	107.08	3190.49
			02/25/04	107.02	3190.55
			05/13/04	106.98	3190.59
			08/25/04	107.21	3190.36
			11/11/04	107.32	3190.25
			02/15/05	107.20	3190.37
			05/25/05	107.28	3190.29
			08/23/05	107.23	3190.34
			12/14/05	107.36	3190.21
			02/14/06	107.21	3190.36
			05/09/06	107.20	3190.37
			08/23/06	107.37	3190.20
			12/13/06	107.35	3190.22
			03/08/07	107.38	3190.19
			05/16/07	107.37	3190.20
			08/23/07	107.47	3190.10
			11/14/07	107.32	3190.25
			02/20/08	107.18	3190.39
			06/10/08	107.42	3190.15
			08/08/08	107.44	3190.13
11/19/08	107.40	3190.17			
ACW-11	140 to 160	3299.33	02/19/97	106.01	3193.32
			05/06/97	105.95	3193.38
			08/19/97	106.00	3193.33
			10/21/97	106.02	3193.31
			10/20/98	106.17	3193.16
			05/12/98	106.00	3193.33
			08/11/98	106.07	3193.26
			10/20/98	106.17	3193.16
			02/23/99	106.20	3193.13
			05/12/99	106.07	3193.26
			08/11/99	106.15	3193.18
			10/20/99	106.16	3193.17
			02/22/00	106.27	3193.06
			05/09/00	106.31	3193.02
			08/07/00	106.54	3192.79
			10/26/00	106.65	3192.68
			02/20/01	106.70	3192.63
			05/01/01	106.45	3192.88
			08/01/01	106.40	3192.93
			10/23/01	106.57	3192.76
			02/20/02	106.79	3192.54
			04/29/02	106.78	3192.55
			09/24/02	106.60	3192.73
			11/06/02	106.80	3192.53
			03/31/03	106.75	3192.58
			05/20/03	106.92	3192.41
			08/18/03	106.85	3192.48
			11/04/03	106.72	3192.61
			02/25/04	106.76	3192.57
			05/13/04	106.69	3192.64
			08/25/04	106.93	3192.40
			11/10/04	106.92	3192.41
			02/15/05	106.91	3192.42
			05/23/05	107.01	3192.32
			08/23/05	107.11	3192.22
			12/13/05	107.20	3192.13
			02/14/06	107.39	3191.94
			05/09/06	107.40	3191.93
			08/23/06	107.44	3191.89
			12/13/06	107.32	3192.01
03/07/07	107.44	3191.89			
05/16/07	107.42	3191.91			
08/23/07	107.47	3191.86			
11/13/07	107.36	3191.97			
02/20/08	107.12	3192.21			
06/10/08	107.42	3191.91			
08/08/08	107.47	3191.86			
11/18/08	107.43	3191.90			

Table 1 : Summary of Depth to Groundwater Measurements,
 Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-12	150 to 170	3299.56	02/19/97	109.32	3190.24
			05/08/97	109.32	3190.24
			08/20/97	99.29	3200.27
			10/23/97	109.39	3190.17
			02/24/98	109.38	3190.18
			05/14/98	109.35	3190.21
			08/11/98	109.40	3190.16
			10/22/98	109.51	3190.05
			02/23/99	109.54	3190.02
			05/14/99	109.44	3190.12
			08/11/99	109.54	3190.02
			10/22/99	109.52	3190.04
			02/22/00	109.50	3190.06
			05/11/00	109.57	3189.99
			08/07/00	109.65	3189.91
			10/26/00	109.78	3189.78
			02/20/01	109.90	3189.66
			05/03/01	109.75	3189.81
			08/01/01	109.76	3189.80
			10/25/01	109.99	3189.57
			02/20/02	109.97	3189.59
			05/01/02	109.98	3189.58
			09/24/02	109.77	3189.79
			11/07/02	109.91	3189.65
			03/31/03	109.99	3189.57
			05/20/03	110.13	3189.43
			08/18/03	110.03	3189.53
			11/06/03	110.02	3189.54
			02/25/04	110.00	3189.56
			05/13/04	109.98	3189.58
			08/25/04	110.13	3189.43
			11/11/04	110.20	3189.36
			02/15/05	110.12	3189.44
			05/25/05	110.17	3189.39
			08/23/05	110.13	3189.43
			12/14/05	110.21	3189.35
			02/14/06	110.11	3189.45
			05/09/06	110.08	3189.48
			08/23/06	110.25	3189.31
			12/12/06	110.17	3189.39
03/08/07	110.28	3189.28			
05/16/07	110.25	3189.31			
08/23/07	110.36	3189.20			
11/14/07	110.31	3189.25			
02/20/08	110.11	3189.45			
06/10/08	110.33	3189.23			
08/08/08	110.35	3189.21			
11/19/08	110.34	3189.22			
ACW-13	153 to 173	3289.46	02/20/97	99.28	3190.18
			05/08/97	99.29	3190.17
			08/20/97	99.29	3190.17
			10/23/97	99.27	3190.19
			02/24/98	99.31	3190.15
			05/14/98	99.31	3190.15
			08/11/98	99.36	3190.10
			10/22/98	99.40	3190.06
			02/23/99	99.45	3190.01
			05/14/99	99.38	3190.08
			08/11/99	99.44	3190.02
			10/22/99	99.44	3190.02
			02/23/00	99.48	3189.98
			05/11/00	99.47	3189.99
			08/07/00	99.53	3189.93
			10/26/00	99.50	3189.96
			02/20/01	99.65	3189.81
			05/06/01	99.62	3189.84
			08/01/01	99.61	3189.85
			10/25/01	99.61	3189.85
02/20/02	99.72	3189.74			
05/01/02	99.73	3189.73			
09/24/02	99.61	3189.85			
11/07/02	99.80	3189.66			

Table 1 : Summary of Depth to Groundwater Measurements,
 Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-13 (cont.)			03/28/03	99.79	3189.67
			05/19/03	99.83	3189.63
			08/19/03	99.83	3189.63
			11/06/03	99.86	3189.60
			02/26/04	99.84	3189.62
			05/12/04	99.81	3189.65
			08/24/04	99.87	3189.59
			11/11/04	99.94	3189.52
			02/14/05	99.84	3189.62
			05/24/05	99.83	3189.63
			08/22/05	99.84	3189.62
			12/15/05	99.90	3189.56
			02/13/06	99.83	3189.63
			05/08/06	99.86	3189.60
			08/22/06	100.03	3189.43
			12/11/06	99.99	3189.47
			03/08/07	99.95	3189.51
			05/15/07	100.02	3189.44
			08/22/07	100.02	3189.44
			11/15/07	100.01	3189.45
			02/19/08	99.94	3189.52
			06/09/08	100.04	3189.42
			08/09/08	100.02	3189.44
11/20/08	100.10	3189.36			
ACW-14	157 to 177	3291.18	02/19/97	NM	NM
			05/06/97	NM	NM
			08/20/97	100.41	3190.77
			10/22/97	100.38	3190.80
			02/24/98	100.47	3190.71
			05/13/98	100.42	3190.76
			08/11/98	100.47	3190.71
			10/21/98	100.54	3190.64
			02/23/99	100.57	3190.61
			05/13/99	100.49	3190.69
			08/09/99	100.49	3190.69
			10/21/99	100.55	3190.63
			02/22/00	100.56	3190.62
			05/10/00	100.52	3190.66
			08/07/00	100.61	3190.57
			10/26/00	100.62	3190.56
			02/20/01	100.75	3190.43
			05/03/01	100.72	3190.46
			08/01/01	100.75	3190.43
			10/24/01	100.75	3190.43
			02/19/02	100.80	3190.38
			04/30/02	100.80	3190.38
			09/24/02	100.71	3190.47
			11/04/02	100.80	3190.38
			03/26/03	100.89	3190.29
			05/20/03	100.97	3190.21
			08/20/03	100.95	3190.23
			11/05/03	100.96	3190.22
			02/26/04	100.94	3190.24
			05/12/04	100.86	3190.32
			08/24/04	100.93	3190.25
			11/12/04	100.99	3190.19
			02/14/05	100.94	3190.24
05/24/05	100.93	3190.25			
08/22/05	100.94	3190.24			
12/14/05	101.01	3190.17			
02/13/06	100.91	3190.27			
05/09/06	101.05	3190.13			
08/22/06	101.15	3190.03			
12/11/06	101.06	3190.12			
03/07/07	101.06	3190.12			
05/15/07	101.11	3190.07			
08/22/07	101.12	3190.06			
11/14/07	101.15	3190.03			
02/19/08	101.02	3190.16			
06/09/08	101.04	3190.14			
08/09/08	101.13	3190.05			
11/19/08	101.14	3190.04			

Table 1 : Summary of Depth to Groundwater Measurements,
 Jai No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-15	150 to 170	3290.54	10/23/99	102.39	3188.15
			02/23/00	102.41	3188.13
			05/11/00	102.42	3188.12
			08/07/00	102.45	3188.09
			10/26/00	102.42	3188.12
			02/20/01	102.55	3187.99
			05/06/01	102.51	3188.03
			08/01/01	102.58	3187.96
			10/25/01	102.56	3187.98
			02/19/02	102.57	3187.97
			05/02/02	102.65	3187.89
			09/24/02	102.55	3187.99
			11/07/02	102.68	3187.86
			03/28/03	102.74	3187.80
			05/19/03	102.72	3187.82
			08/19/03	102.75	3187.79
			11/07/03	102.78	3187.76
			02/26/04	102.75	3187.79
			05/12/04	102.76	3187.78
			08/24/04	102.78	3187.76
			11/11/04	102.75	3187.79
			02/14/05	102.75	3187.79
			05/24/05	102.75	3187.79
			08/22/05	102.76	3187.78
			12/13/05	102.78	3187.76
			02/13/06	102.76	3187.78
			05/08/06	102.79	3187.75
			08/22/06	102.91	3187.63
			12/11/06	102.89	3187.65
			03/08/07	102.79	3187.75
			05/15/07	102.87	3187.67
			08/22/07	102.91	3187.63
			11/15/07	102.83	3187.71
02/19/08	102.84	3187.70			
06/09/08	102.93	3187.61			
08/09/08	102.89	3187.65			
11/19/08	102.95	3187.59			
ENSR-1	123 to 148	3,305.40	02/25/04	108.63	3,196.77
			05/13/04	108.60	3,196.80
			08/25/04	108.57	3,196.83
			11/10/04	108.40	3,197.00
			12/13/05	108.33	3,197.07
			02/14/06	108.45	3,196.95
			05/09/06	108.61	3,196.79
			08/23/06	108.71	3,196.69
			12/15/06	108.50	3,196.90
			03/06/07	108.52	3,196.88
			05/16/07	108.52	3,196.88
			08/23/07	108.61	3,196.79
			11/13/07	108.54	3,196.86
			02/20/08	108.42	3,196.98
			06/10/08	108.58	3,196.82
08/08/08	108.63	3,196.77			
11/18/08	108.75	3,196.65			
ENSR-3	123 to 148	3,303.80	02/25/04	108.11	3,195.69
			05/13/04	108.07	3,195.73
			08/25/04	108.14	3,195.66
			11/10/04	108.10	3,195.70
			12/12/05	108.21	3,195.59
			02/14/06	108.26	3,195.54
			05/09/06	108.41	3,195.39
			08/23/06	108.52	3,195.28
			12/14/06	108.18	3,195.62
			03/06/07	108.35	3,195.45
			05/16/07	108.34	3,195.46
			08/23/07	108.31	3,195.49
			11/12/07	108.26	3,195.54
			02/20/08	108.08	3,195.72
			06/10/08	108.31	3,195.49
08/08/08	108.38	3,195.42			
11/17/08	108.31	3,195.49			

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
PTP-1	110 to 130	3,304.41	02/25/04	108.67	3,195.74
			05/13/04	108.65	3,195.76
			08/25/04	108.72	3,195.69
			11/10/04	108.60	3,195.81
			12/12/05	108.68	3,195.73
			02/14/06	108.83	3,195.58
			05/09/06	108.97	3,195.44
			08/23/06	109.06	3,195.35
			12/14/06	108.78	3,195.63
			03/06/07	108.91	3,195.50
			05/16/07	108.91	3,195.50
			08/23/07	108.87	3,195.54
			11/12/07	108.83	3,195.58
			02/20/08	108.64	3,195.77
			06/10/08	108.85	3,195.56
			08/08/08	108.93	3,195.48
11/17/08	108.86	3,195.55			

Notes:

1. TOC : Measured from top of casing.
2. AMSL : Above mean sea level.
3. NM : No measurement taken.
4. BGL: Below ground level.

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l		
ACW #01		05-Mar-93										14,350		8,505	4,045										
ACW #01		15-Sep-93										10,360		6,016	2,915										
ACW #01		10-Nov-93										11,780		7,340	3,683										
ACW #01		20-Apr-94										16,520		8,430	5,400										
ACW #01		27-Oct-94										14,630		8,440	3,700										
ACW #01		16-May-95	<5	<10	<5	<5	<5	<5	<15			14,000	8.3	8,200	4,100	240		1.8	25	<2.0					
ACW #01		27-Jun-95	4.6	4.6	<2.5				140			1,400	8.4	8,400	6,700	260		1.9	22	<2.0					
ACW #01		29-Aug-95	6	<10	<5				<15			21,000	8.2	12,000	3,300	210		2.2	18	<2.0					
ACW #01		06-Feb-96	6.1	3	1.9				2.8			16,000	8.3	9,700	5,200	280		2.1	0.88	0.02					
ACW #01		06-Feb-96	5.6	2.7	3				<7.5			16,170	8.2	9,440	5,770	293		2.06	2.1	<1.25					
ACW #01		08-May-96	6.3	2.03	<1.0				<3.0			14,620	8.2	8,190	4,130	268		<1.25	2.2	<1.25					
ACW #01		13-Aug-96	3.5	1.2	<1.0				<2.0			12,000	8.1	7,400	3,500	270		1.9	4.9	<0.05					
ACW #01		05-Nov-96	5.6	2.5	<1.0				1.3			11,000	8.1	7,200	3,700	250		2	4.4	<0.05					
ACW #01		06-May-97	14	15	<5.0				5.7			14,800		8,800	5,200										
ACW #01		21-Nov-97	6.1	4.8	<0.5				2.4			20,700	8.4	12,000	7,500	320		<2	2.1	<0.5					
ACW #01		21-Nov-97	6.7	5.7	<0.5				2.1			20,700	8.2	12,000	7,500	320		2	2.2	<0.5					
ACW #01D		12-May-98	6.8	11	4.4				3.4			16,000		9,600	5,200										
S98-0170		20-Oct-98	7	4	<2 Jm				<2 Jm			20,300	8.18	12,900	6,100	260		<5	2.3	<0.05					
S98-0458		11-May-99										16,900		8,500	5,400										
M99-0005		19-Oct-99	7.5	3.6	<2				<4			14,800	8.02	7,800	5,500	210		<4	2.2	<0.05			0.047	0.62	
M99-0187		09-May-00										19,300		11,300	7,000										
M00-0081		26-Oct-00	<2	<2	<2				8.3			15,500	8.13	9,900	5,500	300		<2	2.3	<1				0.30	
M00-0219		01-May-01										14,200		7,640	5,300										
M01-0133		22-Oct-01	<2	<2	<2				11.0			12,400	7.92	6,580	4,400	380		<5	2.5	<2.5			<0.05	0.21	
M01-0469		29-Apr-02										12,400		6,730	4,800										
2002040220-03		03-Nov-02	<5.0	<5.0	<5.0	<10		<5.0	<15			6,400	7.65 H	4,000	1,900	420		1.4	<0.40					0.13	
2002110896-6		04-Nov-03	2.2	<2.0	<2.0				<6.0			5,530	7.2	1,510	2,480										
2003101363-9		09-Nov-04	<1.0	1.7	<1.0				<2.0			5,780	7.5	5,140	2,570										
2004111601-3		12-Dec-05	<1.0	<1.0	<1.0				<3.0			7,650	7.0	3,500	1,770										
2005121523-3		05-Mar-07	1.1	<1	<1				<1			5,860	7.0	5,340	2,780										
2007030225-3		12-Nov-07	1.2	<1	<1				<1			5,850	7.0	4,500	2,040										
2007111584-3		17-Nov-08	4.2	1.8	<1				<1			7,600	6.8	4,150	2,010										
2008111580-3		06-May-97	140	100	<50				<100			26,800		17,000	11,000										
ACW #02A		20-Oct-97	89	100	13				26			24,400	9.2	16,000	8,600	<10		5	7.6	<0.5					
ACW #02A		11-May-98	120	210	20				33			26,000		16,000	8,200										
S98-0167		19-Oct-98	180	340	38				72			25,200	9.40	20,200	7,800	17		<5	12	<0.05					
M99-0455		12-May-99										24,400		12,000	7,400										
M99-0181		18-Oct-99	17 P	42 P	8.1 P				14 P			24,000	9.42	13,000	7,600	25		<4	16	<0.05			0.35	3.6	
M00-0078		08-May-00										21,500		13,600	7,200										
M00-0215		26-Oct-00	35	78	16				32			19,100	9.75	12,800	6,500	28		<2	11	<1				1.4	
M01-0136		02-May-01										18,500		10,900	5,400										
M01-0468		22-Oct-01	39	34	30				57			19,900	9.88	12,100	4,600	6.5		<10	11	<5				1.4	
2002040220-11		30-Apr-02										22,300		14,000	6,300										
2002110896-4		03-Nov-02	61	32	35	47		<20	47			19,000	9.85 H	8,800	8,900	3.2		<0.50	14	<0.20				1.6	
2003101363-11		04-Nov-03	45.6 P	17.9 P	24.8 P				41.3 P			18,530	9.8	9,050	4,740										
2003101363-12		04-Nov-03	44.6 P	18.5 P	23.4 P				37.7 P				9,280		4,560										
2004111601-4		09-Nov-04	47.9	17.1	15.0				28.4			13,730	9.8	11,300	4,290										
2005121523-4		12-Dec-05	22.9	12.2 J	<20				<60			23,500	9.0	13,200	5,520										
2007030225-4		05-Mar-07	44	14	30	31			11	42		18,650	9.1	11,900	5,760										
2007111584-5		12-Nov-07	120	3.9	66	44			17	61		19,420	8.7	11,900	5,950										
2008111580-4		17-Nov-08	16	2.4	6.1	6.6			2.1	8.7		21,100	8.7	12,700	7,400										

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
ACW #01	ACW #01	05-Mar-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	15-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	10-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	20-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	27-Oct-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #01	ACW #01	16-May-95	---	0.9	---	66	---	---	<0.025	0.38	---	72	0.062	---	---	---	12	33	---	---	2,600	---	<0.020	700	---	---	470		
ACW #01	ACW #01	27-Jun-95	---	1.0	---	74	---	---	<0.025	0.59	---	92	0.077	---	---	---	15	35	---	---	3,200	---	<0.02	710	---	---	510		
ACW #01	ACW #01	29-Aug-95	---	0.8	---	67	---	---	<0.025	0.18	---	78	0.069	---	---	---	11	28	---	---	2,400	---	<0.02	820	---	---	590		
ACW #01	ACW #01	06-Feb-96	---	1.0	---	78	---	---	<0.006	0.56	---	100	0.069	---	---	---	16	36	---	---	4,300	---	<0.010	830	---	---	620		
ACW #01	ACW #01	06-Feb-96	---	1.1	---	84	---	---	<0.1	0.7	---	102	0.1	---	---	---	17	41	---	---	3,900	---	<0.1	759	---	---	630		
ACW #01	ACW #01	08-May-96	---	1.0	---	93	---	---	0.01	0.6	---	118	0.09	---	---	---	18	54	---	---	3,070	---	<0.05	310	---	---	718		
ACW #01	ACW #01	13-Aug-96	---	1.1	---	110	---	---	0.019	0.68	---	100	0.078	---	---	---	8.6	41	---	---	2,400	---	0.008	730	---	---	690		
ACW #01	ACW #01	05-Nov-96	---	1.0	---	81	---	---	<0.007	0.59	---	98	0.062	---	---	---	11	16	---	---	3,000	---	0.011	810	---	---	610		
ACW #01	ACW #01	06-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #01	ACW #01	21-Nov-97	---	1.0	---	83	---	---	<0.01	0.6	---	110	0.06	---	---	---	20	14	---	---	3,900	---	0.04	680	---	---	---		
ACW #01D	ACW #01D	21-Nov-97	---	0.9	---	76	---	---	<0.01	0.5	---	100	0.07	---	---	---	20	13	---	---	4,000	---	0.03	670	---	---	---		
S98-0170	ACW #01	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S98-0458	ACW #01	20-Oct-98	---	1.1	---	100	---	---	<0.0025	0.74	---	110	0.062	---	---	---	16	15	---	---	3,800	---	<0.05	840	<25	<25	700		
M99-0005	ACW #01	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0187	ACW #01	19-Oct-99	0.33	1.2	<0.002	160	<0.005	<0.005	<0.0025	1.6	<0.005	110	0.13	<0.0002	0.013	<0.02	13	24	<0.005	<0.005	3,100	<0.005	<0.05	780	<25	<25	870		
M00-0081	ACW #01	09-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M00-0219	ACW #01	26-Oct-00	0.29	1.0	<0.01	120	<0.01	---	<0.005	3.6	<0.05	82	0.21	<0.0002	---	---	9.5	<0.1	25	<0.02	2,600	---	<0.1	720	<25	<25	640		
M01-0133	ACW #01	01-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0469	ACW #01	22-Oct-01	0.24	0.92	<0.005	82	<0.01	<0.01	<0.005	2.3	<0.05	60	0.18	<0.0002	<0.01	<0.04	11	<0.1	26	<0.02	3,000	<0.005	<0.1	600	<25	<25	450		
2002040220-03	ACW #01	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002110896-6	ACW #01	03-Nov-02	---	1.1	---	180	---	---	---	6.9	---	120	0.33	---	---	---	18	45	---	---	1,500	---	---	500	<2.0	<2.0	930		
2003101363-9	ACW #01	04-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2004111601-3	ACW #01	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2005121523-3	ACW #01	12-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2007030225-3	ACW #01	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2007111584-3	ACW #01	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2008111580-3	ACW #01	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #02A	ACW #02A	06-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #02A	ACW #02A	20-Oct-97	---	1.1	---	3	---	---	<0.01	0.2	---	<1	<0.01	---	---	---	12	10	---	---	6,000	---	<0.02	2,200	---	---	---		
S98-0167	ACW #02A	11-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S98-0455	ACW #02A	19-Oct-98	---	1.4	---	3.0	---	---	<0.0025	0.37	---	0.96	<0.0025	---	---	---	12	12	---	---	6,400	---	<0.05	2,400	860	<25	11		
M99-0013	ACW #02A	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0181	ACW #02A	18-Oct-99	0.48	2.3	0.016	4.2	<0.005	0.0041	0.0086	0.30	<0.005	1.1	0.0041	0.00051	0.085	0.041	14	26	<0.005	<0.005	6,100	0.037	<0.05	2,700	1,700	990	<50	15	
M00-0078	ACW #02A	08-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M00-0215	ACW #02A	26-Oct-00	0.31	1.2	0.018	6.4	0.018	---	0.034	1.0	<0.05	1.0	0.011	0.0002	---	---	8.5	<0.1	28	<0.02	3,600	---	<0.1	870	870	<25	18		
M01-0136	ACW #02A	02-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0468	ACW #02A	22-Oct-01	0.26	1.4	0.016	3.3	<0.01	<0.01	<0.005	0.4	<0.05	0.23	0.0062	0.00066	0.053	<0.04	8.9	<0.1	36	<0.02	5,200	0.027	<0.1	3,700	1,300	2,400	<125	9.2	
2002040220-11	ACW #02A	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002110896-4	ACW #02A	03-Nov-02	---	0.98	---	4.5	---	---	---	0.81	---	<2.0	<0.010	---	---	---	25	36	---	---	5,800	---	---	3,500	1,300	2,200	<2.0	<13	
2003101363-11	ACW #02A	04-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2003101363-12	ACW #02A-D	04-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2004111601-4	ACW #02A	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2005121523-4	ACW #02A	12-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2007030225-4	ACW #02A	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2007111584-5	ACW #02A	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2008111580-4	ACW #02A	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, µmho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	
ACW #03	ACW #03	06-May-97	350	22	110				43			18,500		11,000	6,900									
ACW #03	ACW #03	20-Oct-97	160	8.2	69				32			23,000		13,000	7,800									
S98-0157	ACW #03	11-May-98	130	21	41				19			24,000		15,000	8,500									
S98-0456	ACW #03	19-Oct-98										20,800		12,400	7,700									
M99-0011	ACW #03	12-May-99										19,600		10,100	6,600									
M99-0185	ACW #03	19-Oct-99										18,900		9,120	6,900									
M00-0077	ACW #03	08-May-00										19,400		11,900	7,600									
M00-0217	ACW #03	26-Oct-00										17,500		11,900	7,400									
M01-0132	ACW #03	01-May-01										19,200		9,900	9,500									
M01-0474	ACW #03	23-Oct-01										18,800		10,600	7,100									
2002040220-13	ACW #03	30-Apr-02										18,500		10,600	6,000									
2002110896-3	ACW #03	03-Nov-02	37	<10	28	<20		<10	<30			13,000	7.56 H	13,000	4,700	13				<0.20 H			0.043	
2003101363-3	ACW #03	03-Nov-03	7.7	4.0	8.3				2.9 J			11,080	6.8	8,310	4,070						21.2			
2004111601-8	ACW #03	09-Nov-04	13.7	5.4	7.0				6.60			12,290	6.3	8,580	4,980						21.2			
2005050596-1	ACW #03	23-May-05	5.5	1.1 J	3.6				2.9 J			16,570	6.8	11,567	5,600						22.2			
2005121523-24	ACW #03	14-Dec-05	103	34.2	23.7							21,100	6.9	12,600	6,500						16.8			
2007030225-9	ACW #03	05-Mar-07	61	34	17	12			15.6			18,800	7.0	11,600	6,970						19.8			
2007111584-7	ACW #03	12-Nov-07	34	17	3.5	4.6			6.4			18,620	7.0	11,200	6,210						19.9			
2008111580-11	ACW #03	18-Nov-08	41	32	16	13			16.8			16,980	6.6	10,500	6,150						21.1			
ACW #04	ACW #04	06-May-97	29	12	<5.0				<10			48,500		25,000	21,000									
ACW #04	ACW #04	20-Oct-97	170	150	<5.0				110			172,000	7.3	94,000	58,000	2,100					<0.5			
S98-0168	ACW #04	12-May-98	190	170	60				100			160,000		99,000	74,000									
S98-0454	ACW #04	19-Oct-98	190	140	49				90			121,000	6.74	83,100	56,000	1,800					<0.5			
M99-0012	ACW #04	12-May-99										131,000		84,800	45,000									
M99-0184	ACW #04	19-Oct-99	240	160	44				81			95,000	6.95	46,300	44,000	1,300					<0.05			0.092
M00-0079	ACW #04	08-May-00										106,000		72,300	47,000									
M00-0216	ACW #04	26-Oct-00	63	17	41				190			25,600	7.73	16,300	10,000	88					<1			0.47
M01-0137	ACW #04	02-May-01										29,600		17,400	12,000									
M01-0467	ACW #04	22-Oct-01	12	3	32				100			35,300	7.15	21,400	13,000	200					<10			0.31
2002040220-12	ACW #04	30-Apr-02										35,600		24,500	15,000									
2002110896-5	ACW #04	03-Nov-02	84	17	27	34			45			33,000	7.71 H	24,000	11,000	450					1.9	1.3	0.69	0.21
2003101363-10	ACW #04	04-Nov-03	44.8	5.5	15.0				26.5			22,400	6.9	20,900	14,200									
2004111601-7	ACW #04	09-Nov-04	189 R	42.9	69.8				101			54,400	7.0	19,700 (20,000)	10,800						20.8			
2005121523-5	ACW #04	12-Dec-05	96.6	55.7	76.1				136			25,100	7.7	13,900	5,520						18.9			
2007030225-6	ACW #04	05-Mar-07	110	6.4	61	73			97			21,100	7.5	14,200	8,600						20.6			
2007030225-7	ACW #04D	05-Mar-07	88	6.4	47.0	56			74					13,200	7,730									
2007111584-6	ACW #04	12-Nov-07	71	12	34	45			60			30,700	8.7	15,000	8,670						20.2			
2008111580-6	ACW #04	17-Nov-08	19	2.5	12	16			21.1			25,200	7.5	12,200	8,120						20.3			
ACW #05	ACW #05	10-Mar-93										10,400		6,110	2,544									
ACW #05	ACW #05	17-Jun-93										4,480		323	1,228									
ACW #05	ACW #05	16-Sep-93										4,140		3,064	650									
ACW #05	ACW #05	09-Nov-93										4,390		3,202	720									
ACW #05	ACW #05	21-Apr-94										4,131		3,300	800									
ACW #05	ACW #05	28-Oct-94										4,500		3,112	550									
ACW #05	ACW #05	31-Jan-95										4,050		2,848	499									
ACW #05	ACW #05	16-May-95	<5	<10	<5	<5		<5	<15			3,900	7.0	2,800	530	1,100					1.3	<1.0	3.5	
ACW #05	ACW #05	27-Jun-95	<2.5	<2.5	<2.5				<5.0			3,800	7.3	2,800	460	800					1.1	<1.0	3.4	
ACW #05	ACW #05	30-Aug-95	<5	<10	<5				<15			3,900	7.0	2,700	510	890					1	<10	<20	
ACW #05	ACW #05	06-Feb-96	<1.0	<1.0	<1.0				<2.0			3,800	7.5	2,200	510	920					0.92	0.12	4.7	
ACW #05	ACW #05	06-Feb-96	<2.5	<2.5	<2.5				<7.5			3,090	7.2	2,745	506	835					<1.25	0.29	4.9	
ACW #05	ACW #05	08-May-96	<1.0	<1.0	<1.0				<3.0			3,650	7.3	2,460	519	653					4.5	0.42	5	
ACW #05	ACW #05	13-Aug-96	<1.0	1.2	<1.0				<2.0			3,400	7.3	2,500	500	710					1	0.7	5.4	
ACW #05	ACW #05	06-Nov-96	1.1	1.4	1.2				<2.0			3,300	7.5	2,300	500	710					1.2	0.57	<0.05	
ACW #05	ACW #05	07-May-97	0.84	1.2	0.93				<1.0			3,020		2,000	430									

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
ACW #03	ACW #03	06-May-97																												
ACW #03	ACW #03	20-Oct-97																												
S98-0157	ACW #03	11-May-98																												
S98-0456	ACW #03	19-Oct-98																												
M99-0011	ACW #03	12-May-99																												
M99-0185	ACW #03	19-Oct-99																												
M00-0077	ACW #03	08-May-00																												
M00-0217	ACW #03	26-Oct-00																												
M01-0132	ACW #03	01-May-01																												
M01-0474	ACW #03	23-Oct-01																												
2002040220-13	ACW #03	30-Apr-02																												
2002110896-3	ACW #03	03-Nov-02				220						98	0.48						55			4,200		960	<2.0	<2.0	960	<2.0	960	
2003101363-3	ACW #03	03-Nov-03								10												2,830								
2004111601-8	ACW #03	09-Nov-04																				2,800								
2005050596-1	ACW #03	23-May-05																				4,331								
2005121523-24	ACW #03	14-Dec-05																				4,720								
2007030225-9	ACW #03	05-Mar-07																				3,840								
2007111584-7	ACW #03	12-Nov-07																				3,970								
2008111580-11	ACW# 03	18-Nov-08																				3,400								
ACW #04	ACW #04	06-May-97																												
ACW #04	ACW #04	20-Oct-97		0.7		580			<0.01	0.2	360	6.1					250	13			33,000		<0.02	500						
S98-0168	ACW #04	12-May-98																												
S98-0454	ACW #04	19-Oct-98		1.1		610			<0.0025	0.14	370	7.0					170	10			37,000		<0.05	480	<25	<25	480	<25	3100	
M99-0012	ACW #04	12-May-99																												
M99-0184	ACW #04	19-Oct-99	0.15	1.4	<0.002	650	<0.005	0.018	0.0080	0.23	370	12	<0.0002	0.0076	<0.0002	<0.02	170		<0.0005		42,000	0.14	<0.05	500	<25	<25	500	<25	3200	
M00-0079	ACW #04	08-May-00																												
M00-0216	ACW #04	26-Oct-00		2.0	<0.01	57	<0.01		<0.005	1.7	28	0.50	<0.0002				23	<0.1	25	<0.02	3,600		<0.1	1600	<25	<25	1600	<25	260	
M01-0137	ACW #04	02-May-01																												
M01-0467	ACW #04	22-Oct-01	0.81	1.5	<0.005	250	<0.01	<0.01	<0.005	1.5	110	0.58	0.00086	0.032	0.0086	<0.04	32	<0.1	30	<0.02	7,300	0.0066	<0.1	970	<25	<25	970	<25	1200	
2002040220-12	ACW #04	30-Apr-02																												
2002110896-5	ACW #04	03-Nov-02		1.1		440				1.6	150	1.2					96		37		8,400			560	<2.0	<2.0	560	<2.0	1700	
2003101363-10	ACW #04	04-Nov-03																				7,300								
2004111601-7	ACW #04	09-Nov-04																				22,000								
2005121523-5	ACW #04	12-Dec-05																				5,490								
2007030225-6	ACW #04	05-Mar-07																				5,030								
2007030225-7	ACW #04D	05-Mar-07																				4,750								
2007111584-6	ACW #04	12-Nov-07																				5,420								
2008111580-6	ACW #04	17-Nov-08																				3,870								
ACW #05	ACW #05	10-Mar-93																												
ACW #05	ACW #05	17-Jun-93																												
ACW #05	ACW #05	16-Sep-93																												
ACW #05	ACW #05	09-Nov-93																												
ACW #05	ACW #05	21-Apr-94																												
ACW #05	ACW #05	28-Oct-94																												
ACW #05	ACW #05	31-Jan-95																												
ACW #05	ACW #05	16-May-95		0.9		270			<0.025	0.46	39	0.026					6.6	57			540		<0.020	320					980	
ACW #05	ACW #05	27-Jun-95		1.0		270			<0.025	0.34	40	0.02					6.9	56			530		<0.020	320					240	
ACW #05	ACW #05	30-Aug-95		1.1		240			<0.025	<0.10	36	<0.015					8.7	44			550		<0.020	310					810	
ACW #05	ACW #05	06-Feb-96		1.4		240			<0.006	1.5	32	0.026					6.5	64			580		0.015	260					740	
ACW #05	ACW #05	06-Feb-96		1.4		240			<0.1	2	32	0.1					8.1	66			580		<0.1	284					730	
ACW #05	ACW #05	08-May-96		0.8		167			0.01	0.2	24	<0.05					8	35			506		<0.05	190					515	
ACW #05	ACW #05	13-Aug-96		2.0		200			<0.006	0.024	28	<0.007					6.3	58			520		0.033	320					620	
ACW #05	ACW #05	06-Nov-96		1.9		180			<0.007	0.3	25	0.008					6	27			520		0.022	350					560	
ACW #05	ACW #05	07-May-97																												

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umh/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
ACW #05		22-Oct-97	0.9	1.6	0.8				1.9			3.160	7.7	2,000	470	320		1.7	0.6	6			
S98-0183		13-May-98	0.79	1.5	0.77*			12*				3.100		2,800	570								
S98-0470		21-Oct-98										2.930		1,910	440								
M99-0020		13-May-99										3.190		1,960	450								
M99-0196		21-Oct-99	<2	2.7	<2			<4				3.250	7.23	1,890	1,000	440	18.5	<2	0.77	6.5		0.094	0.0061
M00-0092		10-May-00										3.180	7.3	1,920	750		18.5	<40	0.85	5.3			<0.1
M00-0234		02-Nov-00	<5	<5	<5			<10				2.650		1,920	860	750							
M01-0157		06-May-01										3.030		1,920	540								
M01-0481		24-Oct-01										3.120		1,860	590								
2002040220-17		30-Apr-02										3.110		1,900	570								
2002110896-20		06-Nov-02	<1.0	<1.0	<1.0	<2.0		<3.0				3.000	7.26 H	2,200	560	520		0.99	0.88	4.7			<0.0050
2003101363-19		05-Nov-03	1.2 J	1.1 J	1.3 J			<6.0				3.000	7.1	1,040	613		22.6						
2004111601-26		12-Nov-04	0.42 J	<1.0	0.51 J			<2.0				3.450	6.6	2,540	708		20.3						
2005121523-13		13-Dec-05	<2.0	<2.0	1.1 J			<6.0				3.820	6.4	2,640	771		20.2						
2005121523-14		13-Dec-05	<2.0	<2.0	1.2 J			<6.0						2,510	675								
2007030225-22		07-Mar-07	<1	<1	<1	1.2		<1	1.2			4.170	6.6	3,440	978		20.2						
2007111584-18		14-Nov-07	<1	<1	<1	<1		<1	<1			4.260	6.5	3,240	1,070		21.4						
2008111580-17		18-Nov-08	<1	<1	1	<1		<1	<1			4.930	6.1	3,530	1,340		22.2						
ACW #06		18-Jun-93										8.220		5,027	2,108								
ACW #06		16-Sep-93										11.130		6,656	2,737								
ACW #06		08-Nov-93										8.546		5,646	2,154								
ACW #06		21-Apr-94										11.080		6,930	3,600								
ACW #06		28-Oct-94										11.988		6,910	2,100								
ACW #06		31-Jan-95										11.530		6,755	2,873								
ACW #06		16-May-95	<5	<10	<5	<5	<5	<15	<15			10.000	8.1	6,400	2,800	110		1.4	31	<2.0			
ACW #06		27-Jun-95	14	<2.5	<2.5			<5.0	<5.0			10.000	9.0	8,600	3,500	110		1.8	44	<2.0			
ACW #06		29-Aug-95	7	<10	<5			<15	<15			12.000	8.4	7,100	3,000	110		1.8	26	<20			
ACW #06		06-Feb-96	6.6	3.2	<1.0			<2.0	<2.0			11.000	8.0	6,600	2,600	72		1.3	3.8	<0.0071			
ACW #06		06-Feb-96	<2.5	<2.5	<2.5			<7.5	<7.5			10.320	7.8	5,630	3,180	79		1.52	10	<1.25			
ACW #06		08-May-96	4.08	1.58	<1.0			<3.0	<3.0			10.620	7.7	6,460	2,880	48		<1.25	6.4	<1.25			
ACW #06		14-Aug-96	4.2	2.6	<2.0			<2.0	<2.0			11.000	7.9	7,100	2,900	88		1.8	21	<0.05			
ACW #06		06-Nov-96	4.5	1.5	<1.0			<2.0	<2.0			12.000	8.6	7,700	3,400	74		1.3	18	<0.05			
ACW #06		06-Nov-96	4.6	1.5	<1.0			<2.0	<2.0			12.000	8.6	7,700	3,600	62		1.3	18	<0.05			
ACW #06		08-May-97	8.2	2.8	2.6			2.7	2.7			8.450		5,500	2,300								
ACW #06		22-Oct-97	10	3.8	1.4			1.2	1.2			10.200	8.2	6,500	2,900	100		3	16.5	<0.05			
ACW #06D		22-Oct-97	9.5	3.1	1.2			1.2	1.2			10.700	8.3	6,200	2,900	98		3	17.2	<0.05			
S98-0181		13-May-98	15	12	<0.50			3.8	3.8			12.000		10,000	3,300								
S98-0469		21-Oct-98	11	6	3			3	3			11,600	8.00	6,530	3,000	74	20.1	<5	25	<0.05			
M99-0019		13-May-99										11,200		6,620	2,900								
M99-0195		21-Oct-99	<20	<20	<20			<40	<40			11,500	8.54	6,170	2,800	230	19.1	<4	28	<0.05		0.083	1.7
M00-0089		10-May-00										10,300		6,290	3,600								
M00-0232		02-Nov-00	<5	<5	<5			<10	<10			8,520	8.2	4,350	3,100	340	18.4		22.9	<0.05			0.82
M01-0156		06-May-01										9,020		5,240	2,600								
M01-0480		24-Oct-01	5.6	<2	<2			18	18			8,350	8.2	4,730	2,400	220	19.5	<10	22	<2.5		0.180	0.58
2002040220-10		29-Apr-02										8,910		4,800	2,400								
2002110896-15		05-Nov-02	18	<10	<10	<20		<10	<30			7,300	8.49 H	4,400	1,800	150		1.5	19	<0.20			2.4
2003101363-17		05-Nov-03	8.9	2.9	2.2			3.0 J	3.0 J			6,960	8.0	2,180	1,490		22.4						
2004111601-28		12-Nov-04	<10	<10	<10			<20	<20			5,970	7.5	3,430	1,060		21.1						
2004111601-29		12-Nov-04	<10	<10	<10			<20	<20					3,490	1,230								
2005121523-11		07-Dec-05	<20	<20	<20			<60	<60			5,910	8.3	3,340	1,160		20.5						
2007030225-23		07-Mar-07	7	<1	1.5	2		<1	<1			4,860	7.9	3,160	1,120		21.6						
2007111584-14		13-Nov-07	7.6	<1	2.1	2.2		<1	2.2			4,530	8.3	3,060	1,080		21.6						
2008111580-15		18-Nov-08	4.5	<1	1.4	1.4		<1	1.4			5,300	8.2	2,950	1,380		20.9						

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l			
ACW #05		22-Oct-97				170			<0.01	0.5		24	<0.01				5		26			480		<0.02	320					
S98-0183		13-May-98																												
S98-0470		21-Oct-98																												
M99-0020		13-May-99																												
M99-0196		21-Oct-99	0.034	1.1	<0.002	190	0.019	<0.0005	<0.0025	0.15	<0.005	24	0.011	<0.0002	<0.0005	<0.02	6.3		26.0	<0.005		540	0.0055	0.81	270	<25	<25	560		
M00-0092		10-May-00																												
M00-0234		02-Nov-00	0.051	1.1	<0.01	200	0.028		0.0095	1.6	<0.05	23	0.032	<0.0002			6.1	<0.1	34	<0.02		450		<0.1	280	<25	<25	590		
M01-0157		06-May-01																												
M01-0481		24-Oct-01																												
2002040220-17		30-Apr-02																												
2002110896-20		06-Nov-02				160				0.89		23	0.014				13		51							320	<2.0	<2.0	490	
2003101363-19		05-Nov-03																												
2004111601-26		12-Nov-04																												
2005121523-13		13-Dec-05																												
2005121523-14		13-Dec-05																												
2007030225-22		07-Mar-07																												
2007111584-18		14-Nov-07																												
2008111580-17		18-Nov-08																												
ACW #06		18-Jun-93																												
ACW #06		16-Sep-93																												
ACW #06		08-Nov-93																												
ACW #06		21-Apr-94																												
ACW #06		28-Oct-94																												
ACW #06		31-Jan-95																												
ACW #06		16-May-95		0.9		70			<0.025	3.9		19	0.079				<5.0		48					<0.020	1,300			200		
ACW #06		27-Jun-95		1.1		64			<0.025	5.8		16	0.082				<5.0		44					<0.080	1,500			130		
ACW #06		29-Aug-95		0.9		42			<0.025	0.54		16	0.04				<5.0		42					<0.020	1,500			200		
ACW #06		06-Feb-96		1.1		91			<0.006	4.6		23	0.12				3.6		62					0.029	1,400			320		
ACW #06		06-Feb-96		1.3		76			<0.1	5		21	0.1				3.6		50					<0.1	1,315			275		
ACW #06		08-May-96		1.3		35			0.02	4.1		21	0.14				4		40					<0.05	1,396			175		
ACW #06		14-Aug-96		1.2		85			<0.006	4.5		23	0.13				3.4		60					0.024	1,400			310		
ACW #06		06-Nov-96		1.2		98			<0.007	5.3		27	0.16				3.8		32					0.032	1,600			360		
ACW #06		06-Nov-96		1.1		88			<0.007	4		22	0.13				3.6		27					0.019	1,600			310		
ACW #06		08-May-97																												
ACW #06		22-Oct-97		0.9		68			<0.01	2.6		19	0.11				3		21					<0.02	1,400					
ACW #06D		22-Oct-97		0.9		68			<0.01	2.3		19	0.11				3		21					<0.02	1,400					
S88-0181		13-May-98																												
S98-0469		21-Oct-98		1.2		64			<0.0025	2.4		23	0.099				2.7		0.56					<0.05	1,600		<25	250		
M99-0019		13-May-99																												
M99-0195		21-Oct-99	0.35	1.3	0.0061	69	0.0045	0.0084	<0.0025	2.2	<0.005	19	0.087	<0.0002	0.080	0.030	2.3		29					<0.05	1,500		130	<25	250	
M00-0089		10-May-00																												
M00-0232		02-Nov-00	0.28	1.5	<0.01	83	<0.01		0.016	9.7	<0.05	22	0.13	<0.0002			6.9	<0.1	30					<0.1	1,200		14	<25	300	
M01-0156		06-May-01																												
M01-0480		24-Oct-01																												
2002040220-10		29-Apr-02																												
2002110896-15		05-Nov-02																												
2003101363-17		05-Nov-03		1.5		100				9.0		13	0.12				11		110											
2004111601-28		12-Nov-04																												
2004111601-29		12-Nov-04																												
2005121523-11		13-Dec-05																												
2007030225-23		07-Mar-07																												
2007111584-14		13-Nov-07																												
2008111580-15		18-Nov-08																												

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, µmho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	
ACW #07		07-May-97	7.3	2.5	3.1				1.7			13,200		8,100	3,600									
ACW #07		22-Oct-97	6.4	3.4	3				3			13,800	7.3	7,500	4,400	50		4	4	<0.05				
S98-0182		13-May-98	7.0	3.2	2.1*				1.7*			14,000		11,000	4,300									
S98-0467		21-Oct-98	8	3	2				<2			14,000	7.05	8,290	4,400	130		<5	3.8	<0.05				
M99-0017		12-May-99										14,300		7,420	4,900									
M99-0194		21-Oct-99	7.2	5.3	2.4				<4			14,700	7.05	8,010	4,800	160		<4	3.4	<0.05		0.11	0.091	
M00-0088		10-May-00										14,900		8,900	7,100									
M00-0231		02-Nov-00	<5	<5	<5				<10			12,500	7.1	8,400	5,100	200		<20	3.0	<0.05				<0.1
M01-0152		06-May-01										16,400		8,980	6,800									
M01-0153		06-May-01										16,300		9,640	6,500									
M01-0477		24-Oct-01	7.4	<2	<2				2.4			17,400	7.11 H	9,180	8,500	110		<20	2.9	<5		0.29	<0.1	
2002040220-14		30-Apr-02										17,400		9,120	6,400									
2002110896-16		05-Nov-02	12	1.1	2.4	<2.0		<1.0	<3.0			14,000	7.18 H	8,900	5,200	120		1.5	<0.40	<0.20				0.070
2003101363-18		05-Nov-03	19.3	1.3 J	4.7				2.4 J			13,750	6.9	2,050	5,650									
2004111601-27		12-Nov-04	14.0	0.54 J	3.2				1.3			14,290	6.7	10,400	5,610									
2005050586-7		24-May-05	17.8	<2.0	3.7				3.1 J			16,460	6.9	11,667	5,515									
2005121523-12		13-Dec-05	16.4	<10	5.1 J				<3.0			16,690	6.9	9,900	4,940									
2006050558-8		09-May-06	18.1	<2.0	4.7				<6.0			16,220	7.0	5,300	6,030									
2006081053-8		23-Aug-06	14.6	<2.0	4.3				<6.0			16,020	7.0	<1000 (9,940 R H)	5,890									
2007030225-24		07-Mar-07	17	<1	6.1	1.5			1.5			15,580	7.0	9,980	5,810									
2007111584-15		13-Nov-07	21	<1	7	1.3			1.3			15,080	7.0	9,620	5,660									
2008111580-16		18-Nov-08	16	<1	7.9	1			1			15,390	6.9	9,380	5,820									
ACW #08		06-May-97	99	10	4.1				3.9			89,200		50,000	29,000									
ACW #08		21-Nov-97	36	3.9	2				14			49,200	7.0	29,000	17,000	800		<5	0.6	<0.5				
S98-0173		12-May-98	37	4.5	2.9				1.6			48,000		28,000	34,000									
S98-0459		20-Oct-98	140	13	6				6			44,200	6.79	28,700	24,000	740		<10	0.82	<0.05				
M99-0010		11-May-99										52,500		29,800	21,000									
M99-0186		19-Oct-99	32	6.2	3.7				<4			36,400	7.09	17,700	15,000	580		<10	0.86	<0.05		<0.025	<0.005	
M00-0086		09-May-00										62,900		41,800	32,000									
M00-0218		26-Oct-00	15	<2	2.1				10			36,300	6.85	26,000	17,000	740		<2	0.92	<1				<0.1
M01-0134		01-May-01										51,300		28,200	25,000									
M01-0475		23-Oct-01	41	5	3.1				<2			33,400	7.02	20,000	11,000	590		<20	1.1	<10		<0.05	<0.1	
2002040220-08		29-Apr-02										69,400		53,400	30,000									
2002110896-10		04-Nov-02	10	1.5	1.2	<2.0		<1.0	<3.0			11,000	7.60 H	6,200	3,900	260		<0.50	<0.40	0.93 H				0.0055
2003101363-4		03-Nov-03	7.0	<2.0	<2.0				<6.0			12,330	6.7	8,670	5,350									
2004111601-9		09-Nov-04	25.3	2.1	1.6				1.2 J			16,200	6.9	10,100	6,280									
2005050586-6		23-May-05	80	13	<5	<5		<5	<5			61,480	6.6											
2005050586-6		23-May-05	81.9	13.0	4.0				6.0			61,480	6.6	41,700	22,100									
2005121523-25		14-Dec-05	98.4	11.1	19.4				8.2			50,100	6.6	29,000	14,200									
2007030225-14		06-Mar-07	100	110	870	77		25	102			32,800	6.7	19,400	11,300									
2007111584-8		12-Nov-07	86	36	200	51		14	65			34,500	6.8	21,700	12,700									
2007111584-9		12-Nov-07	85	36	200	49		14	63					22,000	12,700									
2008111580-13		18-Nov-08	67	28	290	53		12	65			32,700	6.6	21,100	16,300									
ACW #09		17-Jun-93										5,900		4,435	2,288									
ACW #09		14-Sep-93										3,100		2,119	915									
ACW #09		09-Nov-93										3,670		2,300	1,184									
ACW #09		22-Apr-94										3,900		2,508	1,150									
ACW #09		01-Dec-94										5,450		3,510	1,650									
ACW #09		31-Jan-95										7,110		4,240	2,083									
ACW #09		17-May-95	<5	22	<5	<5		<5	<15			11,000	6.6	6,800	5,600	440		2.1	<10	<2.0				
ACW #09		28-Jun-95	<5	<2.5	<2.5				<5.0			9,100	7.0	6,200	3,500	360		1.9	<10	<2.0				
ACW #09		30-Aug-95	<5	<10	<5				<15			7,150	6.5	4,500	2,500	370		1.5	<10	<2.0				
ACW #09		07-Feb-96	1.8	<1.0	<1.0				<2.0			7,500	7.7	5,400	2,400	320		1.5	0.16	0.039				
ACW #09		07-Feb-96	<2.5	<2.5	<2.5				<7.5			7,450	6.8	4,620	2,300	341		1.85	0.36	<1.25				

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
ACW #07	ACW #07	07-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #07	ACW #07	22-Oct-97	---	---	---	200	---	---	<0.01	14.4	---	80	0.2	---	---	---	3	---	18	---	---	2,500	---	---	---	---	---	---	
S98-0182	ACW #07	13-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0467	ACW #07	21-Oct-98	---	---	---	220	---	---	<0.0025	15	---	91	0.15	---	---	---	4.3	---	23	---	---	3,100	---	---	<25	<25	920	---	
M99-0017	ACW #07	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0194	ACW #07	21-Oct-99	1.2	0.79	<0.002	270	<0.005	<0.005	<0.0025	14	<0.005	93	0.13	<0.0002	0.025	<0.02	3.8	---	23	<0.005	3,300	<0.005	<0.05	870	<25	<25	1000	---	
M00-0088	ACW #07	10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0231	ACW #07	02-Nov-00	0.94	0.75	<0.01	240	0.012	---	0.0052	12	<0.05	87	0.11	<0.0002	---	---	4.2	<0.1	31	<0.02	710	---	<0.1	840	<25	<25	960	---	
M01-0152	ACW #07	06-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0153	ACW #07D	06-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0477	ACW #07	24-Oct-01	1.30	0.74	<0.005	230	0.012	<0.01	<0.005	15	0.075	100	0.11	<0.0002	0.025	<0.04	4.2	<0.1	43	<0.02	3,600	<0.005	<0.1	820	<25	<25	990	---	
2002040220-14	ACW #07	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-16	ACW #07	05-Nov-02	---	0.74	---	260	---	---	---	13	---	100	0.12	---	---	---	15	---	51	---	---	3,600	---	---	870	<2.0	<2.0	1,100	---
2003101363-18	ACW #07	05-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-27	ACW #07	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005050586-7	ACW #07	24-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005121523-12	ACW #07	13-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2006050558-8	ACW #07	09-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2006081053-8	ACW #07	23-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2007030225-24	ACW #07	07-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2007111584-15	ACW #07	13-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2008111580-16	ACW #07	18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #08	ACW #08	06-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #08	ACW #08	21-Nov-97	---	0.6	---	440	---	---	<0.01	1.3	---	210	2.2	---	---	---	57	---	19	---	9,300	---	<0.02	520	---	---	---	---	
ACW #08	ACW #08	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0173	ACW #08	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0459	ACW #08	20-Oct-98	---	0.62	---	370	---	---	<0.0025	1.5	---	200	1.7	---	---	---	46	---	19	---	11,000	---	<0.05	430	<25	<25	1,700	---	
M99-0010	ACW #08	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0186	ACW #08	19-Oct-99	0.11	0.83	<0.002	500	<0.005	<0.005	<0.0025	2.7	<0.005	230	2.4	<0.0002	0.031	<0.02	99	---	16	<0.005	12,000	0.048	<0.05	490	<25	<25	2,300	---	
M00-0086	ACW #08	09-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0218	ACW #08	26-Oct-00	0.15	0.79	<0.01	440	<0.01	---	<0.005	3.3	<0.05	220	2.1	<0.0002	---	---	69	<0.1	24	<0.02	3,600	---	<0.1	410	<25	<25	2,000	---	
M01-0134	ACW #08	01-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0475	ACW #08	23-Oct-01	0.12	0.62	<0.005	410	<0.01	<0.01	<0.005	2.6	0.12	200	1.9	<0.0002	<0.01	<0.04	58	<0.1	26	<0.02	11,000	0.037	<0.1	350	<25	<25	1,800	---	
2002040220-08	ACW #08	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-10	ACW #08	04-Nov-02	---	0.27	---	140	---	---	---	1.5	---	53	0.48	---	---	---	51	---	23	---	3,000	---	---	210	<2.0	<2.0	570	---	
2003101363-4	ACW #08	03-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-9	ACW #08	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005050586-6	ACW #08 (SPL)	23-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005050586-6	ACW #08 (Accutest)	23-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005121523-25	ACW #08	14-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2007030225-14	ACW #08	06-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2007111584-8	ACW #08	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2008111584-9	ACW #08D	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2008111580-13	ACW #08	18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #08	17-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	14-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	09-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	22-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	01-Dec-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	31-Jan-95	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	17-May-95	---	0.4	---	820	---	---	<0.025	0.17	---	280	1	---	---	---	16	---	49	---	910	---	0.025	320	---	---	---	4,500	
ACW #09	ACW #09	28-Jun-95	---	0.4	---	770	---	---	<0.025	0.28	---	250	0.98	---	---	---	15	---	51	---	1,000	---	<0.020	300	---	---	---	2,700	
ACW #09	ACW #09	30-Aug-95	---	0.4	---	640	---	---	<0.025	0.19	---	220	0.86	---	---	---	14	---	43	---	880	---	<0.040	240	---	---	---	2,000	
ACW #09	ACW #09	07-Feb-96	---	0.4	---	570	---	---	<0.006	0.48	---	180	0.71	---	---	---	14	---	47	---	810	---	<0.010	300	---	---	---	2,200	
ACW #09	ACW #09	07-Feb-96	---	0.4	---	600	---	---	<0.1	0.4	---	175	0.7	---	---	---	16	---	56	---	810	---	<0.1	291	---	---	---	2,220	

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, ug/l	Toluene, ug/l	Ethylbenzene, ug/l	m-Xylene, ug/l	p-Xylene, ug/l	o-Xylene, ug/l	Total Xylene, ug/l	MTBE, ug/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
ACW #09		08-May-96	<1.0	<1.0	<1.0	--	--	--	<3.0	--	--	7,530	6.8	4,210	2,210	322	--	3	0.35	<1.25	--	--	--
ACW #09		14-Aug-96	1.4	1.6	<1.0	--	--	--	<2.0	--	--	4,400	7.4	3,600	1,200	180	--	1.2	1.4	0.13	--	--	--
ACW #09		07-Nov-96	2.3	2.2	<1.0	--	--	--	<2.0	--	--	4,200	7.3	3,100	1,200	--	--	--	1.1	0.055	--	--	--
ACW #09		19-Feb-97	1.3	4.0	1.0	--	--	--	4.2	--	--	4,110	--	2,500	1,260	--	--	--	--	--	--	--	--
ACW #09		08-May-97	2.6	2.6	1.4	--	--	--	1.7	--	--	2,800	--	2,100	830	--	--	--	--	--	--	--	--
ACW #09		23-Oct-97	<0.5	<0.5	<0.5	--	--	--	<1.0	--	--	3,380	7.2	1,600	880	130	--	1.3	1.2	<0.05	--	--	--
S98-0185		13-May-98	<0.50	<0.50	<0.50	--	--	--	<1.0	--	--	5,100	--	4,500	1,600	--	--	--	1.1	--	--	--	--
S98-0472		21-Oct-98	6	<2	<2	--	--	--	<2	--	--	13,200	6.49	8,980	4,100	440	20.8	<5	0.40	<0.05	--	--	--
M99-0022		13-May-99	--	--	--	--	--	--	--	--	--	11,100	--	6,400	3,400	--	--	--	--	--	--	0.030	0.0066
M99-0199		22-Oct-99	<2	<2	<2	--	--	--	<2	--	--	8,580	6.78	5,950	2,900	280	19.6	<4	0.71	<0.05	--	--	--
M00-0100		12-May-00	--	--	--	--	--	--	--	--	--	7,830	--	4,810	2,500	--	--	--	--	--	--	--	--
M00-0101		12-May-00	--	--	--	--	--	--	--	--	--	7,960	--	4,930	3,100	--	--	--	--	--	--	--	--
M00-0237		03-Nov-00	<2	<2	<2	--	--	--	<4	--	--	7,630	6.8	5,860	3,000	230	19.0	<20	0.68	<0.05	--	--	<0.1
M00-0238		03-Nov-00	<2	<2	<2	--	--	--	<4	--	--	7,620	6.8	11,200	2,900	260	19.1	<20	0.66	<0.05	--	--	<0.1
M01-0147		06-May-01	--	--	--	--	--	--	--	--	--	8,300	--	4,640	2,800	--	--	--	--	--	--	--	--
M01-0483		25-Oct-01	<2	<2	<2	--	--	--	2	--	--	7,820	6.8 H	4,390	4,000	200	20.1	<5	0.88	<1.25	--	--	<0.1
M01-0484		25-Oct-01	<2	<2	<2	--	--	--	<6	--	--	7,700	6.84 H	4,400	3,700	190	19.9	<5	0.99	<1.25	--	--	<0.1
2002040220-19		01-May-02	--	--	--	--	--	--	--	--	--	8,160	--	3,800	2,900	--	--	--	--	--	--	--	--
2002040220-20		01-May-02	--	--	--	--	--	--	--	--	--	7,070	--	3,760	2,500	--	--	--	--	--	--	--	--
2002110896-21		06-Nov-02	1.1	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	--	--	7,800	6.87 H	3,700	1,800	220	--	1.8	0.47	0.22	--	--	0.0082
2003101363-23		06-Nov-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	5,280	6.8	3,830	1,820	--	--	--	--	--	--	--	--
2004111601-17		10-Nov-04	0.82 J	<1.0	<1.0	--	--	--	<2.0	--	--	8,540	6.5	4,680	2,150	--	--	--	--	--	--	--	--
2005121523-19		14-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	5,970	6.7	3,100	1,350	--	--	--	--	--	--	--	--
2007030225-25		07-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	--	6,060	6.9	4,420	2,210	--	--	--	--	--	--	--	--
2007111584-24		15-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	--	5,900	7.0	2,870	1,290	--	--	--	--	--	--	--	--
2008111580-24		19-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	--	5,540	6.7	2,990	1,480	--	--	--	--	--	--	--	--
ACW #10		18-Jun-93	--	--	--	--	--	--	--	--	--	1,061	--	701	1,027	--	--	--	--	--	--	--	--
ACW #10		14-Sep-93	--	--	--	--	--	--	--	--	--	1,349	--	1,190	421	--	--	--	--	--	--	--	--
ACW #10		09-Nov-93	--	--	--	--	--	--	--	--	--	1,800	--	1,238	420	--	--	--	--	--	--	--	--
ACW #10		22-Apr-94	--	--	--	--	--	--	--	--	--	2,440	--	1,638	700	--	--	--	--	--	--	--	--
ACW #10		28-Oct-94	--	--	--	--	--	--	--	--	--	2,592	--	1,694	600	--	--	--	--	--	--	--	--
ACW #10		01-Feb-95	--	--	--	--	--	--	--	--	--	2,660	--	1,426	619	--	--	--	--	--	--	--	--
ACW #10		17-May-95	<5	<10	<5	<5	<5	<5	<15	--	--	3,900	6.9	2,300	1,600	300	--	1.1	<1.0	1.1	--	--	--
ACW #10		28-Jun-95	<2.5	<2.5	<2.5	--	--	--	<5.0	--	--	3,100	7.3	2,300	1,900	230	--	0.98	<1.0	<2.0	--	--	--
ACW #10		30-Aug-95	<5	<10	<5	--	--	--	<15	--	--	3,100	7.0	2,200	790	210	--	0.9	<1.0	<2.0	--	--	--
ACW #10		07-Feb-96	3.9	<1.0	<1.0	--	--	--	<2.0	--	--	3,200	7.8	2,300	850	230	--	0.88	0.24	0.42	--	--	--
ACW #10		07-Feb-96	4.3	<2.5	<2.5	--	--	--	<7.5	--	--	3,100	7.1	2,100	829	242	--	<1.25	0.44	<1.25	--	--	--
ACW #10		08-May-96	1.22	<1.0	<1.0	--	--	--	<3.0	--	--	2,322	7.2	1,290	603	190	--	4.5	0.46	2.2	--	--	--
ACW #10		14-Aug-96	<1.0	<1.0	<1.0	--	--	--	<2.0	--	--	2,400	7.6	1,900	560	160	--	0.82	1.4	0.58	--	--	--
ACW #10		07-Nov-96	1.2	1.5	<1.0	--	--	--	<2.0	--	--	250	7.5	1,800	610	170	--	0.83	1.1	0.49	--	--	--
ACW #10		08-May-97	1.3	1	<0.5	--	--	--	<1.0	--	--	1,880	--	1,500	480	--	--	--	--	--	--	--	--
ACW #10		23-Oct-97	1.14	1.17	<0.5	--	--	--	0.58	--	--	2,870	7.2	1,500	670	210	--	1.2	1	0.36	--	--	--
S98-0187		14-May-98	--	<2	<2	<2	<2	<2	<6	--	--	2,400	--	1,200	540	--	--	--	--	--	--	--	--
S98-0473		22-Oct-98	<2	<2	<2	<2	<2	<2	<6	--	--	2,900	7.06	1,960	800	210	20.8	<2	0.90	0.83	--	--	--
M99-0023		13-May-99	--	--	--	--	--	--	--	--	--	2,810	--	1,660	730	--	--	--	--	--	--	--	--
M99-0201		22-Oct-99	<2	<2	<2	<2	<2	<2	<6	--	--	2,470	7.23	1,720	660	160	19.4	<2	1.2	0.62	--	0.037	0.010
M00-0099		11-May-00	--	--	--	--	--	--	--	--	--	3,620	--	2,430	1,400	--	--	--	--	--	--	--	--
M00-0243		06-Nov-00	<2	<2	<2	--	--	--	<4	--	--	3,100	7.1	2,840	980	220	16.4	<2	1.0	<1	--	--	<0.1
M01-0158		06-May-01	--	--	--	--	--	--	--	--	--	3,660	--	2,360	1,000	--	--	--	--	--	--	--	--
M01-0487		25-Oct-01	<2	<2	<2	<2	<2	<2	<6	--	--	3,350	7.02	2,270	930	220	19.8	2.1	1.0	<0.5	--	0.057	<0.1
2002040220-21		01-May-02	--	--	--	--	--	--	--	--	--	3,440	--	1,970	1,000	--	--	--	--	--	--	--	--
2002110896-25		08-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	--	--	2,600	7.15 H	2,000	740	250	--	0.64	1.4	0.86	--	--	0.0086
2003101363-21		06-Nov-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	2,580	6.6	2,160	795	--	18.7	--	--	--	--	--	--

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
ACW #09		08-May-96		<0.5		508			0.01	0.4		183	0.49				17		60			687				2,020	
ACW #09		14-Aug-96		0.4		490			<0.006	0.66		160	0.65				13		53			730				1,900	
ACW #09		07-Nov-96		0.3		360			<0.007	0.4		110	0.44				10					510					
ACW #09		19-Feb-97																									
ACW #09		08-May-97																									
ACW #09		23-Oct-97		0.2		270			<0.01	0.6		84	0.31				10		17			320					
ACW #09		13-May-98																									
S98-0185		21-Oct-98		0.49		1,200			<0.0025	0.63		400	1.4				25		31			1,400				4,600	
M99-0022		13-May-99																									
M99-0199		22-Oct-99	0.13	0.43	<0.002	820	<0.005	<0.005	<0.0025	0.96	<0.005	230	0.80	<0.0002	0.0062	<0.02	22		29	<0.005		990	0.032			3,000	
M00-0100		12-May-00																									
M00-0101		12-May-00																									
M00-0237		03-Nov-00	0.14	0.57	<0.01	500	<0.01		0.0062	1.4	<0.05	160	0.43	<0.0002			18	<0.1	32	<0.02		670				1,900	
M00-0238		03-Nov-00	0.13	0.57	<0.01	490	<0.01		0.0073	1.4	<0.05	150	0.42	<0.0002			18	<0.1	31	<0.02		630				1,900	
M01-0147		06-May-01																									
M01-0483		25-Oct-01	0.10	0.46	<0.005	280	<0.01	<0.01	<0.005	1.2	0.058	89	0.22	<0.0002	<0.01	<0.04	14	<0.1	36	<0.02		1,200	0.034			1,100	
M01-0484		25-Oct-01	0.11	0.49	<0.005	290	<0.01	<0.01	<0.005	1.3	0.067	96	0.23	<0.0002	<0.01	<0.04	14	<0.1	36	<0.02		1,300	0.036			1,100	
2002040220-19		01-May-02																									
2002040220-20		01-May-02																									
2002110896-21		06-Nov-02		0.60		260				1.9		97	0.19				33		48			1,400				1,000	
2003101363-23		06-Nov-03																				1,430					
200411601-17		10-Nov-04																				1,220					
2005121523-19		14-Dec-05																				941					
2007030225-25		07-Mar-07																				935					
2007111584-24		15-Nov-07																				796					
2008111580-24		19-Nov-08																				751					
ACW #10		18-Jun-93																									
ACW #10		14-Sep-93																									
ACW #10		09-Nov-93																									
ACW #10		22-Apr-94																									
ACW #10		28-Oct-94																									
ACW #10		01-Feb-95																									
ACW #10		17-May-95		0.3		320			<0.025	0.12		110	0.037				8		43			170				1,300	
ACW #10		28-Jun-95		0.3		280			<0.025	0.28		94	0.029				7.5		46			160				1,200	
ACW #10		30-Aug-95		0.2		280			<0.025	<0.20		95	0.034				52		42			150				1,100	
ACW #10		07-Feb-96		0.3		320			<0.006	0.24		110	0.032				8.4		36			190				1,200	
ACW #10		07-Feb-96		0.3		320			<0.1	0.4		107	<0.1				9.4		54			190				1,240	
ACW #10		08-May-96		<0.5		206			<0.01	0.1		92	<0.05				8		62			127				893	
ACW #10		14-Aug-96		0.3		210			<0.006	0.14		71	0.019				7		47			140				810	
ACW #10		07-Nov-96		0.2		200			<0.007	0.22		70	0.017				7.4		20			150				800	
ACW #10		08-May-97																									
ACW #10		23-Oct-97		0.2		220			<0.01	0.2		71	0.02				6		20			140					
S98-0187		14-May-98																									
S98-0473		22-Oct-98		0.29		300			<0.0025	0.099		110	0.0068				9.0		27			180					
M99-0023		13-May-99																									
M99-0201		22-Oct-99	0.091	0.26	<0.002	260	<0.005	<0.005	<0.0025	0.26	<0.005	84	0.020	<0.0002	<0.005	<0.02	7.9		19	<0.005		170	0.013			1,200	
M00-0099		11-May-00																									
M00-0243		06-Nov-00		0.37	<0.01	470	<0.01		0.0061	0.27	<0.05	140	0.026	<0.0002			16	<0.1	30	<0.02		330				1,000	
M01-0158		06-May-01																									
M01-0487		25-Oct-01	0.10	0.30	<0.005	300	<0.01	<0.01	<0.005	0.19	0.068	95	0.021	<0.0002	<0.01	<0.04	9.6	<0.1	35	<0.02		180				1,100	
2002040220-21		01-May-02																									
2002110896-25		08-Nov-02		0.27		290				0.22		110	0.016				15		55			270					1,200
2003101363-21		06-Nov-03																				182					

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, µg/l	Specific Conductance, µmho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
2004111601-21	ACW #10	11-Nov-04	0.51 J	<1.0	<1.0	--	--	--	<2.0	--	--	2,670	6.7	1,990	720	--	19.2	--	--	--	--	--	--
2005121523-20	ACW #10	14-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	3,000	6.9	1,640	638	--	19.1	--	--	--	--	--	--
2007030225-27	ACW #10	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	--	2,860	6.8	2,240	793	--	18.5	--	--	--	--	--	--
2007111584-22	ACW #10	14-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	--	2,810	6.7	2,070	802	--	20.4	--	--	--	--	--	--
2008111580-26	ACW #10	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	--	2,890	6.7	2,090	767	--	21.4	--	--	--	--	--	--
ACW #11	ACW #11	19-Jun-93	--	--	--	--	--	--	--	--	--	25,000	--	18,670	9,737	--	--	--	--	--	--	--	--
ACW #11	ACW #11	15-Sep-93	--	--	--	--	--	--	--	--	--	10,570	--	6,820	3,437	--	--	--	--	--	--	--	--
ACW #11	ACW #11	09-Nov-93	--	--	--	--	--	--	--	--	--	10,160	--	6,592	3,620	--	--	--	--	--	--	--	--
ACW #11	ACW #11	21-Apr-94	--	--	--	--	--	--	--	--	--	16,290	--	9,520	6,400	--	--	--	--	--	--	--	--
ACW #11	ACW #11	27-Oct-94	--	--	--	--	--	--	--	--	--	20,060	--	13,280	6,200	--	--	--	--	--	--	--	--
ACW #11	ACW #11	27-Oct-94	--	--	--	--	--	--	--	--	--	20,550	--	12,900	6,600	--	--	--	--	--	--	--	--
ACW #11	ACW #11	01-Feb-95	--	--	--	--	--	--	--	--	--	32,200	--	19,880	11,582	--	--	--	--	--	--	--	--
ACW #11	ACW #11	17-May-95	<5	<10	<5	--	--	--	<15	--	--	12,000	6.8	7,200	4,400	250	--	1.9	<1.0	<2.0	--	--	--
ACW #11	ACW #11	27-Jun-95	5.1	<2.5	<2.5	--	--	--	<5.0	--	--	11,000	7.2	7,000	6,500	210	--	1.6	<1.0	<2.0	--	--	--
ACW #11	ACW #11	29-Aug-95	8	<10	<5	<5	<5	<5	<15	--	--	10,000	6.8	6,000	3,400	220	--	2.2	6.2	<2.0	--	--	--
ACW #11	ACW #11	07-Feb-96	6.9	<1.0	<1.0	--	--	--	<2.0	--	--	11,000	7.8	7,400	3,400	230	--	1.5	0.15	0.087	--	--	--
ACW #11	ACW #11	07-Feb-96	7.6	<2.5	<2.5	--	--	--	<7.5	--	--	11,030	7.2	6,740	3,770	248	--	1.6	0.39	<1.25	--	--	--
ACW #11	ACW #11	08-May-96	6.76	<1.0	<1.0	--	--	--	<3.0	--	--	9,840	7.3	5,080	3,120	206	--	<1.25	0.37	<1.25	--	--	--
ACW #11	ACW #11	13-Aug-96	7.9	2.2	<1.0	--	--	--	<2.0	--	--	12,000	7.3	10,000	4,200	230	--	2	1.0	0.18	--	--	--
ACW #11	ACW #11	05-Nov-96	32	1.7	<1.0	--	--	--	1.2	--	--	29	7.3	25,000	13,000	560	--	2.9	0.4	0.31	--	--	--
ACW #11	ACW #11	06-May-97	21	5.3	3.1	--	--	--	3.5	--	--	10,200	--	6,700	3,600	--	--	--	--	--	--	--	--
ACW #11	ACW #11	21-Nov-97	28	3.1	<0.5	--	--	--	2.8	--	--	27,900	7.6	16,000	9,800	520	--	<4	<0.5	0.16	--	--	--
S98-0174	ACW #11	12-May-98	70	8.2	1.3	--	--	--	4.3	--	--	36,000	--	22,000	13,000	--	--	--	--	--	--	--	--
S98-0460	ACW #11	20-Oct-98	51	<2	<2	--	--	--	<2	--	--	42,500	6.60	29,600	17,000	680	18.5	<10	0.43	0.11	--	--	--
M99-0014	ACW #11	12-May-99	--	--	--	--	--	--	--	--	--	19,800	--	11,100	7,200	--	--	--	--	--	--	--	--
M99-0192	ACW #11	20-Oct-99	14	4.5	<2	--	--	--	<4	--	--	19,300	6.94	13,600	7,800	340	19.1	<4	0.60	0.055	--	0.096	0.0088
M00-0087	ACW #11	09-May-00	--	--	--	--	--	--	--	--	--	31,500	--	21,000	18,000	--	--	--	--	--	--	--	--
M00-0227	ACW #11	01-Nov-00	16	<2	<2	--	--	--	<4	--	--	25,700	6.82	21,900	10,000	490	13.1	<2	<0.4	<1	--	--	<0.1
M01-0135	ACW #11	01-May-01	--	--	--	--	--	--	--	--	--	32,800	--	20,000	15,000	--	--	--	--	--	--	--	--
M01-0476	ACW #11	23-Oct-01	59	<2	<2	--	--	--	<2	--	--	47,800	6.55	32,900	17,000	800	21.5	<20	0.41	<10	--	<0.05	<0.1
2002040220-09	AC W #11	29-Apr-02	--	--	--	--	--	--	--	--	--	34,200	--	25,500	15,000	--	--	--	--	--	--	--	--
2002110896-19	AC W #11	06-Nov-02	13	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	--	--	11,000	6.98 H	9,700	4,600	320	--	1.5	<0.40	1.4	--	--	0.0083
2003101363-8	ACW #11	04-Nov-03	2.7	<2.0	<2.0	--	--	--	<6.0	--	--	7,950	6.8	3,470	4,520	--	19.5	--	--	--	--	--	0.0266
2004111601-14	ACW #11	10-Nov-04	19.3	<1.0	0.53 J	--	--	--	<2.0	--	--	21,200	6.6	18,300 (14,700)	7,950	--	21.8	--	--	--	--	--	--
2005050586-5	ACW #11	23-May-05	22.2	<2.0	<2.0	--	--	--	<6.0	--	--	22,200	6.6	17,700	8,339	--	22.8	--	--	--	--	--	--
2005121523-10	ACW #11	13-Dec-05	18.7	<2.0	<2.0	--	--	--	<6.0	--	--	27,000	6.5	10,400	4,580	--	20.3	--	--	--	--	--	--
2007030225-13	ACW #11	06-Mar-07	11	<1	<1	<1	<1	<1	<1	--	--	18,500	6.6	14,500	8,880	--	20.6	--	--	--	--	--	--
2007111584-13	ACW #11	13-Nov-07	3.2	<1	<1	<1	<1	<1	<1	--	--	13,260	6.8	11,300	6,540	--	20.3	--	--	--	--	--	--
2008111580-14	ACW #11	18-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	--	12,540	6.8	10,100	5,570	--	18.2	--	--	--	--	--	--
ACW #12	ACW #12	19-Feb-97	<0.5	<0.5	1.5	--	--	--	<1.0	--	--	1,610	--	950	380	--	--	--	--	--	--	--	--
ACW #12D	ACW #12D	19-Feb-97	2.9	<0.5	<0.5	--	--	--	<1.0	--	--	1,630	--	960	390	--	--	--	--	--	--	--	--
ACW #12	ACW #12	08-May-97	3	0.89	<0.5	--	--	--	<1.0	--	--	1,240	--	900	290	--	--	--	--	--	--	--	--
ACW #12	ACW #12	20-Aug-97	1.2	<0.5	<0.5	--	--	--	<1.0	--	--	1,120	8.1	740	260	85	--	0.6	1.3	0.2	--	--	--
ACW #12D	ACW #12D	20-Aug-97	1.4	<0.5	<0.5	--	--	--	<1.0	--	--	1,150	8.1	740	280	90	--	0.7	1.3	0.3	--	--	--
ACW #12	ACW #12	23-Oct-97	1.4	0.58	<0.5	--	--	--	<1.0	--	--	1,810	7.5	850	380	120	--	1	1	0.34	--	--	--
S98-0058	ACW #12	24-Feb-98	7.3	<0.50	<0.50	--	--	--	<1.0	--	--	2,050	7.9	1,200	470	150	--	0.8	2.2	0.4	--	--	--
S98-0059	ACW #12D	24-Feb-98	6.7	<0.50	<0.50	--	--	--	<1.0	--	--	2,090	7.9	1,220	490	160	--	0.9	2.1	0.5	--	--	--
S98-0188	ACW #12	01-Jun-98	<0.50	1.2	<0.50	--	--	--	<1.0	--	--	2,000	7.5	1,500	--	--	--	--	--	0.41	--	--	--
S98-0189	ACW #12D	01-Jun-98	4.4	2.5	6.1	--	--	--	2.5	--	--	2,300	7.4	1,700	540	150	--	0.74	1.3	0.54	--	--	--
S98-0294	ACW #12	11-Aug-98	2	<2	<2	<2	<2	<2	<6	--	--	1,790	7.61	1,240	440	130	19.8	<2	1.3	1.4	--	--	--
S98-0295	ACW #12D	11-Aug-98	2	<2	<2	<2	<2	<2	<6	--	--	2,020	7.51	1,300	520	140	19.3	<1	1.1	<2.5	--	--	--
S98-0474	ACW #12	22-Oct-98	6	<2	<2	<2	<2	<2	<6	--	--	2,280	7.39	1,520	610	170	20.0	<2	0.99	0.44	--	--	--
S98-0475	ACW #12D	22-Oct-98	6	<2	<2	<2	<2	<2	<6	--	--	2,310	7.36	1,690	600	170	20.1	<2	0.90	0.51	--	--	--
S99-0083	ACW #12	23-Feb-99	6	<2	<2	<2	<2	<2	<6	--	--	2,020	7.68	1,240	500	120	12.3	<2	1.2	0.18	--	--	--

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
2004111601-21	ACW #10	11-Nov-04																				176								
2005121523-20	ACW #10	14-Dec-05																				162								
2007030225-27	ACW #10	08-Mar-07																				202								
2007111584-22	ACW #10	14-Nov-07																				187								
2008111580-26	ACW #10	19-Nov-08																				175								
ACW #11		19-Jun-93																												
ACW #11		15-Sep-93																												
ACW #11		09-Nov-93																												
ACW #11		21-Apr-94																												
ACW #11		27-Oct-94																												
ACW #11		27-Oct-94																												
ACW #11		01-Feb-95																												
ACW #11		17-May-95		0.3		740			<0.025	0.36		260	0.23				16		42			1,200		<0.020	230			3,300		
ACW #11		27-Jun-95		0.4		720			<0.025	0.29		270	0.2				16		45			980		<0.020	210			2,800		
ACW #11		29-Aug-95		0.3		550			<0.025	0.17		210	0.088				16		44			880		<0.020	220			2,700		
ACW #11		07-Feb-96		0.3		660			<0.006	0.38		230	0.13				16		47			1,500		<0.010	210			2,600		
ACW #11		07-Feb-96		0.4		668			<0.1	0.5		224	0.1				31		46			1,400		<0.1	200			2,590		
ACW #11		08-May-96		<0.5		484			0.02	0.3		220	0.09				29		50			1,160		<0.05	111			2,110		
ACW #11		13-Aug-96		0.4		540			0.013	0.28		190	0.061				24		47			1,700		0.12	160			2,100		
ACW #11		05-Nov-96		0.3		1,200			<0.007	0.25		430	0.14				35		21			5,100		0.068	170			4,700		
ACW #11		06-May-97																												
ACW #11		21-Nov-97		0.3		1,000			<0.01	0.4		330	0.22				27		18			2,700		0.21	170					
ACW #11		12-May-98																												
S98-0174		20-Oct-98		0.32		1,500			<0.0025	0.68		520	0.35				41.0		22			5,100		<0.05	180	<25	<25	5,900		
M99-0014		12-May-99																												
M99-0192		20-Oct-99	0.42	0.30	<0.002	1,100	<0.005	<0.005	0.0039	0.68	<0.005	280	0.17	<0.0002	0.0045	<0.02	27		19	<0.005	2,300	0.013	<0.05	140	<25	<25	3,900			
M00-0087		09-May-00																												
M00-0227		01-Nov-00	0.37	0.46	<0.01	1,730	<0.01		<0.005	1.1	<0.05	560	0.37	0.00028			33	<0.1	26	<0.02	4,440		<0.1	190	<25	<25	6,600			
M01-0135		01-May-01																												
M01-0476		23-Oct-01	0.26	0.36	<0.005	2,500	<0.01	<0.01	<0.005	1.4	0.53	840	0.38	0.00049	<0.01	<0.04	57	<0.1	31	<0.01	9,500	0.068	<0.1	160	<25	<25	9,700			
2002040220-09	ACW #11	29-Apr-02																												
2002110896-19	ACW #11	06-Nov-02																												
2003101363-8	ACW #11	04-Nov-03		0.33	<0.0040	1,200	<0.010		<0.025	1.3	<0.010	410	0.26			<0.040	50		48		3,000		<0.020	220	<2.0	<2.0	4,800			
2004111601-14	ACW #11	10-Nov-04																				1,740								
2005050586-5	ACW #11	23-May-05																				2,270								
2005121523-10	ACW #11	13-Dec-05																				4,022								
2007030225-13	ACW #11	06-Mar-07																				2,240								
2007111584-13	ACW #11	13-Nov-07																				1,930								
2008111580-14	ACW #11	18-Nov-08																				1,860								
ACW #12		19-Feb-97																				1,950								
ACW #12D		19-Feb-97																												
ACW #12		08-May-97																												
ACW #12		20-Aug-97		0.2		84			<0.01	0.5		31	0.05				23		18			100		<0.02	130					
ACW #12D		20-Aug-97		0.2		91			<0.01	0.4		34	0.05				22		19			100		<0.02	120					
ACW #12		23-Oct-97		0.2		150			<0.01	0.2		54	0.03				13		20			120		<0.02	160					
S98-0058		24-Feb-98				170						60					10		21			120			160					
S98-0059		24-Feb-98				170						60					10		21			120			150					
S98-0188		01-Jun-98				210						73					9		23			130			150					
S98-0189		01-Jun-98				200						71					9		22			130			150					
S98-0294		11-Aug-98				180						62					9.8		21			130			140	<25	<25	710		
S98-0295		11-Aug-98				180						61					9.7		24			130			160	<25	<25	700		
S98-0474		22-Oct-98				210			<0.0025	0.17		80	0.032				10		23			140		<0.05	150	<25	<25	850		
S98-0475		22-Oct-98		0.26		200			<0.0025	0.17		72	0.029				10		24			130		<0.05	150	<25	<25	810		
S98-0083		23-Feb-99				200						73					8.8		25			160			160	<25	<25	810		

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umh/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
S99-0084	ACW #12D	23-Feb-99	5	<2	<2	<2	<2	<2	<6	--	--	2,050	7.67	1,280	480	140	12.8	<2	1.1	0.23	--	--	--
M99-0024	ACW #12	14-May-99	4	<2	<2	<2	<2	<2	<6	--	<0.25	2,390	7.47	1,440	500	120	23.8	<2	0.86	0.14	--	--	--
M99-0026	ACW #12D	14-May-99	4	<2	<2	<2	<2	<2	<6	--	<0.25	2,350	7.42	1,410	590	150	23.9	<2	0.86	0.18	--	--	--
M99-0087	ACW #12	11-Aug-99	5.3	<2	<2	<2	<2	<2	<6	--	--	2,650	7.35	1,750	750	160	21.7	<0.2	0.85	0.45	--	--	--
M99-0088	ACW #12D	11-Aug-99	2.4	<2	<2	<2	<2	<2	<6	--	--	2,630	7.33	1,880	810	160	21.1	<1	0.85	0.53	--	--	--
M99-0202	ACW #12	22-Oct-99	4.7	<2	<2	<2	<2	<2	<6	--	--	2,180	7.50	1,620	650	130	19.8	<2	0.98	0.41	--	0.034	0.0094
M99-0204	ACW #12D	22-Oct-99	4.4	<2	<2	<2	<2	<2	<6	--	--	2,170	7.48	1,390	560	140	19.8	<2	0.95	0.32	--	0.031	0.0084
M00-0024	ACW #12	22-Feb-00	<5	<2	<2	--	--	--	<2	--	--	1,950	7.38	1,260	680	130	16.4	<1.0	1.1	<0.5	--	--	--
M00-0098	ACW #12	11-May-00	<2	<2	<2	--	--	--	<10	--	--	1,590	7.88	989	470	100	18.5	0.47	1.2	0.15	--	--	--
M00-0197	ACW #12	07-Aug-00	<2	<2	<2	--	--	--	<4	--	--	1,800	7.63	1,270	460	110	25.4	0.47	1.1	0.087	--	--	--
M00-0240	ACW #12	03-Nov-00	<2	<2	<2	--	--	--	<4	--	--	2,520	7.5	1,780	890	130	19.2	<2.0	1.1	0.30	--	--	<0.1
M01-0011	ACW #12	20-Feb-01	<2	<2	<2	--	--	--	<4	<5	--	2,230	7.44 H	1,210	670	140	21.5	0.74	0.88	0.28	--	--	--
M01-0145	ACW #12	03-May-01	2.4	<2	<2	--	--	--	<2	<5	--	2,100	7.4	1,060	570	110	22.2	1.4	1.00	<1	--	--	--
M01-0146	ACW #12D	03-May-01	2.1	<2	<2	--	--	--	<2	<5	--	2,120	7.44	1,150	510	110	22.5	1.3	0.97	<1	--	--	--
M01-0405	ACW #12	01-Aug-01	<2	<2	<2 Jc	--	--	--	<2	--	--	2,080	7.34	1,290	490	120	24.6	<2	0.97	<1	--	--	--
M01-0486	ACW #12	25-Oct-01	<2	<2	<2	<2	<2	<2	<6	--	--	1,890	7.43 H	1,220	1400	110	19.7	<2	1.10	<0.5	--	<0.05	<0.1
M02-0046	ACW #12	20-Feb-02	--	--	--	--	--	--	--	--	--	2,200	7.27	1,370	720	120	--	<10	0.85	0.24	--	--	--
M02-0046	ACW #12 R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	--	--	--	<2.0 H	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2002040220-22	ACW #12	01-May-02	2.6	<2.0	<2.0	--	--	--	<2.0	<5.0	--	2,030	7.43	1,180	490	130	--	<2.0	1.0	<2.0	--	--	--
2002040220-23	ACW #12D	01-May-02	<2.0	<2.0	<2.0	--	--	--	<2.0	<5.0	--	1,900	7.48	1,100	440	140	--	<2.0	1.1	<2.0	--	--	--
2002110896-24	ACW #12	07-Nov-02	3.7	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	--	--	1,800	7.61 H	1,300	450	150	--	0.50	1.1	0.64	--	--	0.0066
2003101363-22	ACW #12	06-Nov-03	1.0 J	<2.0	<2.0	--	--	--	<6.0	--	--	1,605	6.9	1,220	410	--	16.8	--	--	--	--	--	--
2004111601-22	ACW #12	11-Nov-04	1.8	<1.0	<1.0	--	--	--	<2.0	--	--	2,270	6.9	1,300	449	--	20.1	--	--	--	--	--	--
2005121523-21	ACW #12	14-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	2,090	7.0	1,130	393	--	19.3	--	--	--	--	--	--
2007030225-30	ACW #12	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	--	1,980	7.2	1,650	529	--	19.6	--	--	--	--	--	--
2007111584-21	ACW #12	14-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	--	1,920	7.0	1,480	451	--	20.4	--	--	--	--	--	--
2008111580-25	ACW #12	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	--	2,300	6.9	1,570	460	--	20.7	--	--	--	--	--	--
ACW #13	ACW #13	20-Feb-97	<0.5	<0.5	1.5	--	--	--	<1.0	--	--	681	--	440	53	--	--	--	--	--	--	--	--
ACW #13	ACW #13	08-May-97	0.61	0.58	<0.5	--	--	--	<1.0	--	--	643	--	460	57	--	--	--	--	--	--	--	--
ACW #13D	ACW #13D	08-May-97	0.65	0.62	<0.5	--	--	--	<1.0	--	--	630	--	460	52	--	--	--	--	--	--	--	--
ACW #13	ACW #13	20-Aug-97	<0.5	<0.5	<0.5	--	--	--	<1.0	--	--	654	8.3	440	55	96	--	0.4	1.3	0.99	--	--	--
ACW #13	ACW #13	23-Oct-97	0.59	0.76	<0.5	--	--	--	<1.0	--	--	728	8.3	400	50	95	--	0.4	1.3	1	--	--	--
S98-0060	ACW #13	24-Feb-98	<0.50	<0.50	<0.50	--	--	--	<1.0	--	--	727	8.4	450	59	100	--	0.5	1.6	1.2	--	--	--
S98-0190	ACW #13	01-Jun-98	<0.50	<0.50	<0.50	--	--	--	<1.0	--	--	700	8.0	450	--	--	--	--	--	--	1.2	--	--
S98-0296	ACW #13	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	--	--	679	7.93	467	48	110	19.7	<5	1.6	3.3	--	--	--
S98-0476	ACW #13	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	--	--	886	7.94	439	47	92	19.9	<5	1.3	1.3	--	--	--
S99-0085	ACW #13	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	--	--	792	8.18	493	74	93	12.6	0.3	1.5	0.74	--	--	--
M99-0027	ACW #13	14-May-99	<2	<2	<2	<2	<2	<2	<6	--	<0.25	693	7.96	403	45	96	24.1	0.4	1.3	1.4	--	--	--
M99-0089	ACW #13	11-Aug-99	<2	<2	<2	<2	<2	<2	<6	--	--	676	7.95	359	41	97	21.9	1.2	1.4	1.4	--	--	--
M99-0205	ACW #13	22-Oct-99	<2	<2	<2	<2	<2	<2	<6	--	--	674	7.98	436	48	93	20.0	0.36	1.4	1.3	--	--	0.013
M00-0028	ACW #13	23-Feb-00	<2	<2	<2	--	--	--	<2	--	--	697	7.84	479	53	98	16.9	<1.0	1.5	1.4	--	--	--
M00-0096	ACW #13	11-May-00	<5	<5	<5	--	--	--	<10	--	--	697	8.00	459	47	120	18.2	0.33	1.3	1.5	--	--	--
M00-0198	ACW #13	08-Aug-00	<2	<2	<2	--	--	--	<4	--	--	676	7.90	363	41	100	25.6	0.31	1.3	1.2	--	--	--
M00-0199	ACW #13D	08-Aug-00	<2	<2	<2	--	--	--	<4	--	--	662	7.94	381	44	95	25.7	0.30	1.4	1.2	--	--	--
M00-0242	ACW #13	06-Nov-00	<2	<2	<2	--	--	--	<4	--	--	1,330	7.7	947	360	110	16.7	<2	1.4	1.0	--	--	<0.1
M01-0013	ACW #13	20-Feb-01	<2	<2	<2	--	--	--	<4	<5	--	893	7.81 H	518	110	90	21.6	0.39	1.3	1.4	--	--	--
M01-0159	ACW #13	07-May-01	<2	<2	<2	--	--	--	<2	<5	--	685	7.79 H	444	57	110	26.6	0.34	1.3	1.5	--	--	--
M01-0406	ACW #13	01-Aug-01	<2	<2	<2 Jc	--	--	--	<2	--	--	694	7.73	402	42	98	23.3	<2	1.4	1.6	--	--	--
M01-0407	ACW #13D	01-Aug-01	<2	<2	<2 Jc	--	--	--	<2	--	--	690	7.73	439	45	98	23.6	<2	1.3	1.6	--	--	--
M01-0490	ACW #13	25-Oct-01	<2	<2	<2	<2	<2	<2	<6	--	--	690	7.75	422	42	96	20.0	<1	1.4	1.5	--	<0.05	<0.1
M02-0047	ACW #13	20-Feb-02	<2.0	2.1	<2.0	--	--	--	<2.0	--	--	680	7.67	389	44	88	--	2.7	1.4	1.4	--	--	--
M02-0047	ACW #13 R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	--	--	--	<2.0 H	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2002040220-24	ACW #13	01-May-02	<2.0	<2.0	<2.0	--	--	--	<2.0	<5.0	--	760	7.73 H	407	54	140	--	<1	1.5	1.4	--	--	--
2	ACW #13	25-Sep-02	<2.0	<2.0	<2.0	--	--	--	<4.0	<5.0	--	807	7.76 H	643	50	--	--	--	--	--	--	--	--

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
S99-0084	ACW #12D	23-Feb-99				190						68					8.5		26		160			160	<25	<25	750	
M99-0024	ACW #12	14-May-99		0.28		210			0.0063	0.16		74	0.026				9.5		23		150			150	<25	<25	840	
M99-0026	ACW #12D	14-May-99		0.26		210			0.0044	0.16		73	0.025				9.0		26		140			150	<25	<25	810	
M99-0087	ACW #12	11-Aug-99				270						96					9.0		29		160			140	<25	<25	1100	
M99-0088	ACW #12D	11-Aug-99				280						98					9.2		36		160			140	<25	<25	1100	
M99-0202	ACW #12	22-Oct-99	0.13	0.26	<0.002	220	<0.005	<0.005	<0.0025	0.14	<0.005	0.77	0.024	<0.0002	0.0043	<0.02	8.4		21	<0.005	140	0.0088		140	<25	<25	860	
M99-0204	ACW #12D	22-Oct-99	0.13	0.26	<0.002	230	<0.005	<0.005	<0.0025	0.16	<0.005	79	0.024	<0.0002	<0.005	<0.02	8.7		20	<0.005	140	0.0086		140	<25	<25	890	
M00-0024	ACW #12	22-Feb-00				210						71					9.2		22		130			130	<25	<25	800	
M00-0098	ACW #12	11-May-00				150						51					9.3		28		120			140	<25	<25	590	
M00-0197	ACW #12	07-Aug-00				140						45					9.0		33		110			140	<25	<25	520	
M00-0240	ACW #12	03-Nov-00	0.14	0.29	<0.01	200	<0.01		0.0059	1.9	<0.05	71	0.053	<0.0002			16	<0.1	29	<0.02	280			140	<25	<25	800	
M01-0011	ACW #12	20-Feb-01				190						68					11		31		170			150	<25	<25	750	
M01-0145	ACW #12	03-May-01				160						56					9.2		32		150			140	<25	<25	630	
M01-0146	ACW #12D	03-May-01				160						57					8.9		31		150			150	<25	<25	630	
M01-0405	ACW #12	01-Aug-01				180						64					9.6		28		140			140	<25	<25	710	
M01-0486	ACW #12	25-Oct-01	0.11	0.25	<0.005	160	<0.01	<0.01	<0.005	0.29	<0.05	56	0.032	<0.0002	<0.01	<0.04	9.3	<0.1	34	<0.02	120	0.011		140	<25	<25	630	
M02-0046	ACW #12	20-Feb-02				180						64					8.6		36		140			140	<25	<25	750	
M02-0046	ACW #12 R	20-Feb-02																										
2002040220-22	ACW #12	01-May-02				170						61					8.9		35		130			140	<25	<25	670	
2002040220-23	ACW #12D	01-May-02				150						54					8.8		33		110			150	<25	<25	600	
2002110896-24	ACW #12	07-Nov-02		0.24		150				0.24		63	0.020				11		44		150			150	<25	<2.0	640	
2003101363-22	ACW #12	06-Nov-03																			126							
2004111601-22	ACW #12	11-Nov-04																			137							
2005121523-21	ACW #12	14-Dec-05																			131							
2007030225-30	ACW #12	08-Mar-07																			134							
2007111584-21	ACW #12	14-Nov-07																			134							
2008111580-25	ACW #12	19-Nov-08																			126							
ACW #13	ACW #13	20-Feb-97																										
ACW #13	ACW #13	08-May-97																										
ACW #13D	ACW #13D	08-May-97																										
ACW #13	ACW #13	20-Aug-97		0.2		39			<0.01	0.3		14	0.02				10		20		79			160	<25	<25	170	
ACW #13	ACW #13	23-Oct-97		0.2		34			<0.01	0.2		14	<0.01				15		21		84			170	<25	<25	190	
S98-0060	ACW #13	24-Feb-98				31						14					17		21		87			170	<25	<25	190	
S98-0190	ACW #13	01-Jun-98				40						14					10		21		85			170	<25	<25	170	
S98-0296	ACW #13	11-Aug-98				43						14					9.4		15		85			170	<25	<25	170	
S98-0476	ACW #13	22-Oct-98		0.23		48			<0.0025	0.37		16	0.017				7.5		23		87			170	<25	<25	190	
S99-0085	ACW #13	23-Feb-99				44						15					7.0		23		110			180	<25	<25	180	
M99-0027	ACW #13	14-May-99		0.25		46			0.0062	0.17		15	0.0084				5.3		28		86			170	<25	<25	180	
M99-0089	ACW #13	11-Aug-99				49						16					5.0		26		86			170	<25	<25	190	
M99-0205	ACW #13	22-Oct-99	0.057	0.23	<0.002	49	0.0055	<0.005	<0.0025	0.23	<0.005	15	0.018	<0.0002	0.0044	<0.02	5.9		19	<0.005	89	<0.005		160	<25	<25	190	
M00-0028	ACW #13	23-Feb-00				44						14					6.3		14		82			160	<25	<25	170	
M00-0096	ACW #13	11-May-00				48						16					6.6		30		88			170	<25	<25	190	
M00-0198	ACW #13	08-Aug-00				49						15					5.8		<2.0		82			160	<25	<25	180	
M00-0199	ACW #13D	08-Aug-00				50						16					6.0		37		84			160	<25	<25	180	
M00-0242	ACW #13	06-Nov-00	0.061	0.26	<0.01	55	<0.01		<0.005	0.34	<0.05	19	0.024	<0.0002			11	<0.1	29	<0.02	210			170	<25	<25	220	
M01-0013	ACW #13	20-Feb-01				48						16					7.5		34		130			160	<25	<25	190	
M01-0159	ACW #13	07-May-01				47						6					4.6		33		88			180	<25	<25	180	
M01-0406	ACW #13	01-Aug-01				46						16					6.1		29		86			170	<25	<25	180	
M01-0407	ACW #13D	01-Aug-01				42						14					6		30		80			160	<25	<25	160	
M01-0490	ACW #13	25-Oct-01	0.046	0.22	<0.005	45	<0.01	<0.01	<0.005	0.17	<0.05	15	0.02	<0.0002	<0.01	<0.04	6	<0.1	34	<0.02	78	<0.005		170	<25	<25	170	
M02-0047	ACW #13	20-Feb-02				44						14					5.0		36		78			160	<25	<25	180	
M02-0047	ACW #13 R	20-Feb-02																										
2002040220-24	ACW #13	01-May-02				52						18					5.0		33		78			170	<25	<25	200	
2	ACW #13	25-Sep-02																			80							

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, µmho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	
3	ACW #13D	25-Sep-02	<2.0	<2.0	<2.0	<2.0	<2.0	<1.0	<4.0	<5.0	---	789	7.73 H	603	130	---	---	---	---	---	---	---	---	---
2002110896-23	ACW #13	07-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	740	7.59 H	450	45	140	---	<0.50	1.4	1.6	---	---	0.010	---
2003030318/T4112-1	ACW #13	28-Mar-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	772	7.6 H	502	46.8	---	---	---	---	---	---	---	---	---
2003050551-3	ACW #13	19-May-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	747	7.5 H	502	47.0	---	---	---	---	---	---	---	---	---
2003080979-3	ACW #13	19-Aug-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	661	6.89	460	41.7	---	---	---	---	---	---	---	---	---
2003101363-20	ACW #13	06-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	759	6.8	490	43.8	---	---	---	---	---	---	---	---	---
2004020197-6	ACW #13	26-Feb-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	724	7.0	476	43.0	---	---	---	---	---	---	---	---	---
2004050647-4	ACW #13	12-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	759	7.0	492	41.7	---	---	---	---	---	---	---	---	---
2004081157-4	ACW #13	24-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	660	7.4	496	45.0	---	---	---	---	---	---	---	---	---
2004111601-20	ACW #13	11-Nov-04	0.50 J	<1.0	<1.0	---	---	---	<2.0	---	---	987	7.2	558	50.0	---	---	---	---	---	---	---	---	---
2005020148-4	ACW #13	14-Feb-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	1,036	7.4	520	61.0	---	---	---	---	---	---	---	---	---
2005050586-9	ACW #13	24-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	811	7.2	447	32.0	---	---	---	---	---	---	---	---	---
2005081051-4	ACW #13	22-Aug-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	884	6.8	513	71.0	---	---	---	---	---	---	---	---	---
2005121523-26	ACW #13	15-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	917	6.9	551	172	---	---	---	---	---	---	---	---	---
2005121523-27	ACW #13D	15-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	548	88.0	---	---	---	---	---	---	---	---	---
2006020147-4	ACW #13	13-Feb-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	906	7.1	551	93.0	---	---	---	---	---	---	---	---	---
2006050558-4	ACW #13	08-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	922	7.3	508	98.0	---	---	---	---	---	---	---	---	---
2006050558-5	ACW #13D	08-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	505	94.0	---	---	---	---	---	---	---	---	---
2006081053-3	ACW #13	22-Aug-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	967	7.1	568	100	---	---	---	---	---	---	---	---	---
2007030225-26	ACW #13	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	971	7.0	586	119	---	---	---	---	---	---	---	---	---
2007050615-4	ACW #13	15-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	1,025	7.2	651	127	---	---	---	---	---	---	---	---	---
2007091015-4	ACW #13	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	1,085	7.1	690	121	---	---	---	---	---	---	---	---	---
2007111584-23	ACW #13	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	1,012	7.1	855	130	---	---	---	---	---	---	---	---	---
2008020241-4	ACW #13	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	---	---	1,070	7.3	891	123	---	---	---	---	---	---	---	---	---
2008060775-4	ACW #13	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	---	---	1,100	7.3	639	122	---	---	---	---	---	---	---	---	---
2008060775-5	ACW #13D	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	631	122	---	---	---	---	---	---	---	---	---
2008081172-5	ACW #13	13-Aug-08	<1	<1	<1	<1	<1	<1	<1	---	---	1,110	7.3	688	131	---	---	---	---	---	---	---	---	---
2008111580-28	ACW #13	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	1,155	7.0	1,290	135	---	---	---	---	---	---	---	---	---
ACW #14	ACW #14	20-Feb-97	<0.5	<0.5	<0.5	---	---	---	<1.0	---	---	830	---	570	86	---	---	---	---	---	---	---	---	---
ACW #14	ACW #14	07-May-97	0.88	1.1	0.52	---	---	---	<1.0	---	---	746	---	480	72	---	---	---	---	---	---	---	---	---
ACW #14	ACW #14	20-Aug-97	<0.5	<0.5	<0.5	---	---	---	<1.0	---	---	691	7.8	460	80	82	---	0.4	1.6	0.94	---	---	---	
ACW #14	ACW #14	22-Oct-97	<0.5	1.2	<0.5	---	---	---	1.5	---	---	747	8.1	440	71	95	---	0.5	1.5	0.9	---	---	---	
S98-0173	ACW #14	24-Feb-98	<0.50	<0.50	<0.50	---	---	---	0.58 J	---	---	755	8.2	470	40	130	---	0.5	2	1.8	---	---	---	
S98-0184	ACW #14	13-May-98	0.75	<0.50	<0.50	---	---	---	<1.0	---	---	880	7.9	530	58	110	---	<2	1.7	1.7	---	---	---	---
S98-0293	ACW #14	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	730	7.76	496	160	110	---	<5	1.9	2.5	---	---	---	---
S98-0471	ACW #14	21-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	771	7.70	466	71	100	---	<2	1.9	1.7	---	---	---	---
S99-0080	ACW #14	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	---	859	7.92	524	88	92	---	0.3	1.8	1.9	---	---	---	---
M99-0021	ACW #14	13-May-99	<2	<2	<2	<2	<2	<2	<6	---	<0.25	764	7.89	500	62	100	---	0.4	1.6	2.0	---	---	---	---
M99-0086	ACW #14	09-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	---	791	7.80	471	58	120	---	0.3	1.6	1.8	---	---	---	---
M99-0197	ACW #14	21-Oct-99	<2	<2	<2	<2	<2	<2	<6	---	---	753	7.79	469	68	100	---	0.37	1.8	2.0	---	---	---	0.013
M00-0023	ACW #14	22-Feb-00	<2	<2	<2	---	---	---	<2	---	---	738	7.65	499	53	97	---	<1.0	1.6	2.0	---	---	---	---
M00-0093	ACW #14	10-May-00	<5	<5	<5	---	---	---	<10	---	---	761	7.66	485	61	110	---	0.38	1.5	1.8	---	---	---	---
M00-0195	ACW #14	07-Aug-00	<2	<2	<2	---	---	---	<4	---	---	750	7.69	439	65	110	---	0.27	1.5	1.8	---	---	---	---
M00-0230	ACW #14	01-Nov-00	<2	<2	<2	---	---	---	<4	---	---	1,630	7.78	1,090	420	120	---	17.1	<2	1.6	1.4	---	---	<0.1
M01-0017	ACW #14	21-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	883	7.78 H	517	100	100	---	<2	1.6	2.1	---	---	---	---
M01-0144	ACW #14	03-May-01	<2	<2	<2	---	---	---	<2	<5	---	809	7.66	499	89	100	---	1	1.6	3.7	---	---	---	---
M01-0411	ACW #14	02-Aug-01	<2	<2	<2	---	---	---	<2	---	---	771	7.90	476	70	110	---	0.42	1.6	1.9	---	---	---	---
M01-0482	ACW #14	24-Oct-01	<2	<2	<2	<2	<2	<2	<6	---	---	761	7.63	449	71	100	---	<2	1.8	1.8	---	<0.05	<0.1	---
M02-0042	ACW #14	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<7.1	---	---	759	7.57 H	427	65	87	---	0.38	1.7	1.8	---	---	---	---
M02-0042	ACW #14 R	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-18	ACW #14	30-Apr-02	<2.0	<2.0	<2.0	---	---	---	<4.0	---	---	844	7.39 H	505	74	250	---	<1.0	2.9	1.7	---	---	---	---
1	ACW #14	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	749	7.71 H	482	58	---	---	---	---	---	---	---	---	---
2002110896-11	ACW #14	04-Nov-02	2.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	840	7.78 H	670	76	150	---	<0.50	1.8	1.9	---	---	---	0.012
2002110896-12	ACW #14D	04-Nov-02	1.8	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	830	7.65 H	550	73	150	---	0.61	1.8	2.0	---	---	---	0.011

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
3	ACW #13D	25-Sep-02																											
2002110896-23	ACW #13	07-Nov-02				53				0.21		19	<0.010				6.6		10			83		180	180	<2.0	<2.0	210	
2003030318/14112-1	ACW #13	28-Mar-03		0.23																		96							
2003050551-3	ACW #13	19-May-03				49.400																57.000							
2003080979-3	ACW #13	19-Aug-03				52.400						16.200										69.800		182				190	
2003101363-20	ACW #13	06-Nov-03										17.800										78.600		193				204	
2004020197-6	ACW #13	26-Feb-04																				77.400							
2004050647-4	ACW #13	12-May-04																				80.500							
2004081157-4	ACW #13	24-Aug-04																				76.500							
2004111601-20	ACW #13	11-Nov-04																				77.700							
2005020148-4	ACW #13	14-Feb-05																				79.1							
2005050586-9	ACW #13	24-May-05																				78.3							
2005081051-4	ACW #13	22-Aug-05																				69.600							
2005121523-26	ACW #13	15-Dec-05																				84.600							
2005121523-27	ACW #13D	15-Dec-05																				82.900							
2006020147-4	ACW #13	13-Feb-06																				79.200							
2006050558-4	ACW #13	08-May-06																				80.500							
2006050558-5	ACW #13D	08-May-06																				63.400							
2006081053-3	ACW #13	22-Aug-06																				70.100							
2007030225-26	ACW #13	08-Mar-07																				79.800							
2007050615-4	ACW #13	15-May-07																				91.6							
2007091015-4	ACW #13	22-Aug-07																				84.4							
2007111584-23	ACW #13	15-Nov-07																				81.2							
2008020241-4	ACW #13	19-Feb-08																				86.5							
2008060775-4	ACW #13	09-Jun-08																				83.9							
2008060775-5	ACW #13D	09-Jun-08																				88.7							
2008081172-5	ACW #13	13-Aug-08																				86.8							
2008111580-28	ACW #13	20-Nov-08																				74.7							
ACW #14	ACW #14	20-Feb-09																				89.1							
ACW #14	ACW #14	07-May-09																											
ACW #14	ACW #14	20-Aug-09				45			<0.01	0.5		15	0.03																
ACW #14	ACW #14	22-Oct-09				46			<0.01	0.3		16	0.01																
S98-0173	ACW #14	24-Feb-08				46						16																	
S98-0184	ACW #14	13-May-08				47						18																	
S98-0293	ACW #14	11-Aug-08				48						16																	
S98-0471	ACW #14	21-Oct-08				52				0.0026	0.20	19	0.014																
S99-0080	ACW #14	23-Feb-09				47						17																	
M99-0021	ACW #14	13-May-09				49				0.016	0.17	18	0.011																
M99-0066	ACW #14	09-Aug-09				52						19																	
M99-0197	ACW #14	21-Oct-09				48	<0.005	<0.005	<0.0025	0.21	<0.005	18	0.012	<0.0002	<0.0005	<0.02													
M00-0023	ACW #14	22-Feb-00				62						22																	
M00-0093	ACW #14	10-May-00				51						19																	
M00-0195	ACW #14	07-Aug-00				50						18																	
M00-0230	ACW #14	01-Nov-00				65	<0.01		<0.005	0.27	<0.05	23	0.037	<0.0002															
M01-0017	ACW #14	21-Feb-01				47						18																	
M01-0144	ACW #14	03-May-01				54						20																	
M01-0411	ACW #14	02-Aug-01				45						17																	
M01-0482	ACW #14	24-Oct-01				46	<0.01	<0.01	<0.005	0.26	<0.05	16	0.012	<0.0002	<0.01	<0.04													
M02-0042	ACW #14	19-Feb-02				46						16																	
M02-0042	ACW #14 R	19-Feb-02																											
2002040220-18	ACW #14	30-Apr-02				57						21																	
1	ACW #14	25-Sep-02																											
2002110896-11	ACW #14	04-Nov-02				60				0.38		22	0.018																
2002110896-12	ACW #14D	04-Nov-02				61				0.40		23	0.018																

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
2003030318/J4096-3	ACW #14	26-Mar-03																										
2003050551-6	ACW #14	20-May-03				55.600						20.800										62.200			186			224
2003050551-7	ACW #14D	20-May-03				53.500						20.100										75.600			195			216
2003080979-6	ACW #14	20-Aug-03				53.000						20.300										88.400			197			216
2003080979-7	ACW #14D	20-Aug-03				53.100						20.300										88.900			198			216
2003101363-14	ACW #14	05-Nov-03																				87.500						
2004020197-7	ACW #14	26-Feb-04																				89.800						
2004020197-8	ACW #14D	26-Feb-04																				89.100						
2004050647-5	ACW #14	12-May-04																				87.300						
2004081157-5	ACW #14	24-Aug-04																				85.500						
2004111601-25	ACW #14	12-Nov-04																				88.7						
2005020148-5	ACW #14	14-Feb-05																				88.0						
2005020148-6	ACW #14D	14-Feb-05																				82.9						
2005050586-8	ACW #14	24-May-05																				82.000						
2005081051-5	ACW #14	22-Aug-05																				87.400						
2005121523-17	ACW #14	14-Dec-05																				92.100						
2006020147-5	ACW #14	13-Feb-06																				80.500						
2006020147-6	ACW #14D	13-Feb-06																				81.200						
2006050558-7	ACW #14	09-May-06																				74.800						
2006081053-5	ACW #14	22-Aug-06																				80.200						
2006081053-6	ACW #14D	22-Aug-06																				82.500						
2007030225-20	ACW #14	07-Mar-07																				85.7						
2007030225-21	ACW #14D	07-Mar-07																				89.3						
2007050615-5	ACW #14	15-May-07																				86.5						
2007081015-5	ACW #14	22-Aug-07																				80.2						
2007081015-6	ACW #14D	22-Aug-07																				77.3						
2007111584-19	ACW #14	14-Nov-07																				88						
2007111584-20	ACW #14D	14-Nov-07																				85.5						
2008020241-5	ACW #14	19-Feb-08																				77.1						
2008020241-6	ACW #14D	19-Feb-08																				84.3						
2008060775-6	ACW #14	09-Jun-08																				85.6						
2008081172-6	ACW #14	13-Aug-08																				76.2						
2008081172-7	ACW #14D	13-Aug-08																				69.7						
2008111580-21	ACW #14	19-Nov-08																				82.9						
2008111580-22	ACW #14D	19-Nov-08																				80.9						
M99-0206	ACW #15	23-Oct-99	0.11	0.21	<0.002	66	0.022	<0.005	0.0039	0.75	<0.005	20	0.051	<0.0002	0.040	<0.02	28				130	<0.0005	0.096	130	<25	<25	250	
M00-0026	ACW #15	23-Feb-00				62						15					5.7					81			170	<25	<25	220
M00-0027	ACW #15D	23-Feb-00				58						15					5.8					82			180	<25	<25	210
M00-0095	ACW #15	11-May-00				47						14					4.9					76			170	<25	<25	170
M00-0200	ACW #15	09-Aug-00				45						14					9.1					77			170	<25	<25	160
M00-0236	ACW #15	02-Nov-00	0.064	0.27	<0.01	53	<0.01			0.22	<0.05	18	0.026	<0.0002			16	<0.1	27	<0.02		200	<0.1	180	<25	<25	210	
M01-0014	ACW #15	20-Feb-01				40						14					8.6					100			160	<25	<25	160
M01-0015	ACW #15D	20-Feb-01				38						13					7.5					96			180	<25	<25	150
M01-0160	ACW #15	07-May-01				42						14					5.8					80			180	<25	<25	160
M01-0161	ACW #15D	07-May-01				42						14					6.2					81			180	<25	<25	160
M01-0410	ACW #15	02-Aug-01				38						13					9.2					76			170	<25	<25	150
M01-0489	ACW #15	25-Oct-01	0.042	0.22	<0.005	37	<0.01	<0.01		0.17	<0.05	13	0.0073	0.0003	<0.01	<0.04	72	<0.1	34	<0.02		72	<0.005	<0.1	170	<25	<25	150
M02-0043	ACW #15	19-Feb-02				35						12					18					74			170	<25	<25	140
M02-0043	ACW #15 R	19-Feb-02																										
M02-0044	ACW #15D	19-Feb-02				52						15					9.6					49			160	<25	<25	190
M02-0044	ACW #15D R	19-Feb-02																										
200240220-27	ACW #15	02-May-02				42						15					5.8					77			180	<25	<25	170
4	ACW #15	25-Sep-02																				72						
2002110896-26	ACW #15	08-Nov-02		0.25		47				0.16		16	<0.010				6.1					85			190	<2.0	<2.0	180

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umh/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
2002110896-27	ACW #15D	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	--	--	620	7.78 H	410	29	110	--	<0.50	1.3	1.3	--	--	0.011
2003030318/14112-2	ACW #15	28-Mar-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	700	8.0 H	472	31.4	--	--	--	--	--	--	--	--
2003050551-5	ACW #15	19-May-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	651	7.7 H	442	30.0	--	--	--	--	--	--	--	--
2003080979-4	ACW #15	19-Aug-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	650	6.99	438	29.1	--	--	--	--	--	--	--	--
2003101363-26	ACW #15	07-Nov-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	644	7.0	436	26.1	--	--	--	--	--	16.5	--	--
2004020197-5	ACW #15	26-Feb-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	600	6.7	410	27.0	--	--	--	--	--	18.4	--	--
2004050647-3	ACW #15	12-May-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	655	7.0	436	27.1	--	--	--	--	--	22.8	--	--
2004081157-3	ACW #15	24-Aug-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	587	7.2	382	26.0	--	--	--	--	--	22.7	--	--
2004111601-24	ACW #15	11-Nov-04	<1.0	<1.0	<1.0	--	--	--	<2.0	--	--	760	7.3	468	29.0	--	--	--	--	--	21.3	--	--
2005020148-3	ACW #15	14-Feb-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	937	7.0	444	30.0	--	--	--	--	--	18.9	--	--
2005050586-10	ACW #15	24-May-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	655	7.3	513	61.0	--	--	--	--	--	23.9	--	--
2005050586-11	ACW #15D	24-May-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	458	34.0	--	--	--	--	--	--	--	--
2005081051-3	ACW #15	22-Aug-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	743	6.9	456	31.0	--	--	--	--	--	24.8	--	--
2005121523-22	ACW #15	14-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	754	7.1	452	32.0	--	--	--	--	--	18.2	--	--
2006020147-3	ACW #15	13-Feb-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	730	7.2	444	39.0	--	--	--	--	--	18.5	--	--
2006050558-3	ACW #15	8-May-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	721	7.2	377	33.0	--	--	--	--	--	21.9	--	--
2006081053-4	ACW #15	22-Aug-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	708	7.1	414	41.0	--	--	--	--	--	22.2	--	--
2007030225-31	ACW #15	8-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	--	716	7.4	457	44.1	--	--	--	--	--	20.2	--	--
2007050615-3	ACW #15	15-May-07	<1	<1	<1	<1	<1	<1	<1	--	--	794	7.3	514	43.4	--	--	--	--	--	--	--	--
2007081015-1	ACW #15	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	--	--	799	7.3	47	1.05	--	--	--	--	--	--	--	--
2007111584-25	ACW #15	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	--	752	7.3	520	50	--	--	--	--	--	19.9	--	--
2008020241-3	ACW #15	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	--	--	844	7.3	542	62.2	--	--	--	--	--	19.6	--	--
2008060775-3	ACW #15	9-Jun-08	<1	<1	<1	<1	<1	<1	<1	--	--	840	7.3	538	56.1	--	--	--	--	--	19.8	--	--
2008081172-4	ACW #15	13-Aug-08	<1	<1	<1	<1	<1	<1	<1	--	--	848	7.3	588	62.1	--	--	--	--	--	19.9	--	--
2008111580-27	ACW #15	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	--	828	7.1	481	47.1	--	--	--	--	--	21.2	--	--
M00-0241	RW #1	03-Nov-00	130	40	73	--	--	--	120	--	--	62,000	8.3	43,900	32,000	790	19.3	<200	6.0	0.10	--	--	0.82
2004111601-5	RW #1	09-Nov-04	114 R	24.1	70.3	--	--	--	62.1	--	--	67,670	8.2	39,900	23,700	--	20.2	--	--	--	--	--	--
2005121523-33	RW #1	15-Dec-05	136	20.7	90.5	--	--	--	91.8	--	--	48,800	8.5	32,600	13,600	--	16.9	--	--	--	--	--	--
2007030225-5	RW #1	05-Mar-07	93	25	59	54	17	71	71	--	--	47,800	8.5	30,400	22,500	--	19.8	--	--	--	--	--	--
2007111584-4	RW #1	12-Nov-07	110	47	69	61	20	81	81	--	--	44,900	8.8	29,700	16,800	--	19.9	--	--	--	--	--	--
2008111580-5	RW #1	17-Nov-08	57	39	37	39	13	52	52	--	--	38,400	8.8	26,600	17,700	--	18.9	--	--	--	--	--	--
M00-0239	RW #2	03-Nov-00	<5	<5	<5	--	--	--	<10	--	--	7,340	6.8	5,660	2,800	240	19.3	<20	0.44	0.11	--	--	<0.1
M01-0485	RW #2	25-Oct-01	--	--	--	--	--	--	--	--	--	8,380	--	5,050	2,400	--	--	--	--	--	--	--	--
2002110896-22	RW #2	06-Nov-02	1.5	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	--	--	8,700	6.78 H	5,800	3,500	260	--	2.0	<0.40	<0.20	--	--	0.014
2004111601-16	RW #2	10-Nov-04	2.1	0.48 J	<1.0	--	--	--	<2.0	--	--	5,870	6.4	7,000	2,850	--	21.3	--	--	--	--	--	--
2005121523-18	RW #2	14-Dec-05	1.9 J	<2.0	<2.0	--	--	--	<6.0	--	--	8,450	6.4	5,060	2,280	--	16.2	--	--	--	--	--	--
2007030225-16	RW #2	06-Mar-07	4.2	<1	<1	<1	<1	<1	<1	--	--	10,320	6.5	7,200	3,950	--	21.2	--	--	--	--	--	--
2008111580-23	RW #2	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	--	13,830	6.5	10,800	5,850	--	20.1	--	--	--	--	--	--
ENSR #1	ENSR #1	07-May-97	7.3	3.7	2.4	--	--	--	2	--	--	8,620	--	5,200	3,200	--	--	--	--	--	--	--	--
ENSR #1	ENSR #1	21-Oct-97	13	6.3	4.2	--	--	--	5.6	--	--	13,800	--	7,600	4,400	--	--	--	--	--	--	--	--
S98-0172	ENSR #1	12-May-98	13	4.6	4.0	--	--	--	4.4	--	--	12,000	--	6,700	3,600	--	--	--	--	--	--	--	--
S98-0457	ENSR #1	20-Oct-98	--	--	--	--	--	--	--	--	--	12,400	--	7,590	4,200	--	--	--	--	--	--	--	--
M99-0004	ENSR #1	11-May-99	--	--	--	--	--	--	--	--	--	14,700	--	8,450	5,500	--	--	--	--	--	--	--	--
M99-0188	ENSR #1	20-Oct-99	--	--	--	--	--	--	--	--	--	12,400	--	6,290	4,100	--	--	--	--	--	--	--	--
M00-0082	ENSR #1	09-May-00	--	--	--	--	--	--	--	--	--	12,800	--	6,200	6,200	--	--	--	--	--	--	--	--
M00-0220	ENSR #1	27-Oct-00	--	--	--	--	--	--	--	--	--	10,200	--	6,690	3,800	--	--	--	--	--	--	--	--
M00-0221	ENSR #1D	27-Oct-00	--	--	--	--	--	--	--	--	--	10,600	--	7,140	4,000	--	--	--	--	--	--	--	--
M01-0141	ENSR #1	02-May-01	--	--	--	--	--	--	--	--	--	19,200	--	10,200	7,600	--	--	--	--	--	--	--	--
M01-0470	ENSR #1	23-Oct-01	--	--	--	--	--	--	--	--	--	15,300	--	8,050	5,100	--	--	--	--	--	--	--	--
M01-0471	ENSR #1D	23-Oct-01	--	--	--	--	--	--	--	--	--	11,400	--	6,070	3,600	--	--	--	--	--	--	--	--
2002040220-04	ENSR #1	29-Apr-02	--	--	--	--	--	--	--	--	--	9,480	--	4,770	3,800	--	--	--	--	--	--	--	--
2002110896-7	ENSR #1	04-Nov-02	18	<10	<10	<20	<10	<10	<30	--	--	12,000	7.28 H	7,600	4,500	34	20.8	1.0	3.0	0.25 H	--	--	0.046
2003101363-13	ENSR #1	04-Nov-03	13.1	1.2 J	3.1	--	--	--	3.1 J	--	--	6,510	7.1	2,260	2,600	--	--	--	--	--	--	--	--

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
2002110896-27	ACW #15D	08-Nov-02	---	0.23	---	46	---	---	---	0.15	---	15	<0.010	---	---	---	5.9	---	53	---	81	---	---	180	180	<2.0	<2.0	180		
2003030318/14112-2	ACW #15	28-Mar-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	55,200	---	---	---	---	---	---	---	
200305051-5	ACW #15	19-May-03	---	---	---	45,300	---	---	---	---	---	16,300	---	---	---	---	---	---	---	---	---	66,000	---	---	182	---	---	---	180	
2003080879-4	ACW #15	19-Aug-03	---	---	---	44,600	---	---	---	---	---	16,500	---	---	---	---	---	---	---	---	---	77,000	---	---	196	---	---	---	179	
2003101363-26	ACW #15	07-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71,000	---	---	---	---	---	---	---	
2004020197-5	ACW #15	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	74,500	---	---	---	---	---	---	---	
2004050647-3	ACW #15	12-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	70,700	---	---	---	---	---	---	---	
2004081157-3	ACW #15	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73,700	---	---	---	---	---	---	---	
2004111601-24	ACW #15	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73,5	---	---	---	---	---	---	---	
2005020148-3	ACW #15	14-Feb-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71,2	---	---	---	---	---	---	---	
2005050586-10	ACW #15	24-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	78,800	---	---	---	---	---	---	---	
2005050586-11	ACW #15D	24-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	72,100	---	---	---	---	---	---	---	
2005081051-3	ACW #15	22-Aug-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	75,300	---	---	---	---	---	---	---	
2005121523-22	ACW #15	14-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	74,100	---	---	---	---	---	---	---	
2006020147-3	ACW #15	13-Feb-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71,300	---	---	---	---	---	---	---	
2006050558-3	ACW #15	8-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	67,600	---	---	---	---	---	---	---	
2006081053-4	ACW #15	22-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	72,400	---	---	---	---	---	---	---	
2007030225-31	ACW #15	8-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	76.6	---	---	---	---	---	---	---	
2007050615-3	ACW #15	15-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	77	---	---	---	---	---	---	---	
2007081015-1	ACW #15	22-Aug-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	---	---	
2007111584-25	ACW #15	15-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	77.5	---	---	---	---	---	---	---	
2008020241-3	ACW #15	19-Feb-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	70.3	---	---	---	---	---	---	---	
2008060775-3	ACW #15	9-Jun-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	76.1	---	---	---	---	---	---	---	
2008081172-4	ACW #15	13-Aug-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	65.2	---	---	---	---	---	---	---	
2008111580-27	ACW #15	19-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71.5	---	---	---	---	---	---	---	
M00-0241	RW #1	03-Nov-00	0.47	2.4	<0.05	760	<0.05	---	<0.025	<0.5	<0.25	330	2.5	0.0029	---	---	100	<0.5	19	<0.1	22,000	---	<0.5	1,500	1,500	25	<25	3,200		
2004111601-5	RW #1	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	12,400	---	---	---	---	---	---	---	
2005121523-33	RW #1	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	11,500	---	---	---	---	---	---	---	
2007030225-5	RW #1	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	10,800	---	---	---	---	---	---	---	
2007111584-4	RW #1	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	10,600	---	---	---	---	---	---	---	
2008111580-5	RW #1	17-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	8,530	---	---	---	---	---	---	---	
M00-0239	RW #2	03-Nov-00	0.18	<0.1	<0.01	610	0.012	---	<0.005	0.12	<0.05	190	0.83	<0.0002	---	---	15	<0.1	39	<0.02	680	---	<0.1	470	470	<25	<25	2,300		
M01-0485	RW #2	25-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002110896-22	RW #2	06-Nov-02	---	0.65	---	730	---	---	---	0.45	---	210	0.82	---	---	---	27	---	58	---	1,400	---	---	490	490	<2.0	<2.0	2,600		
2004111601-16	RW #2	10-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,220	---	---	---	---	---	---	---	---	
2005121523-18	RW #2	14-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,100	---	---	---	---	---	---	---	---	
2007030225-16	RW #2	06-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,510	---	---	---	---	---	---	---	---	
2008111580-23	RW #2	19-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,910	---	---	---	---	---	---	---	---	
ENSR #1	ENSR #1	07-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ENSR #1	ENSR #1	21-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0172	ENSR #1	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0457	ENSR #1	20-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0004	ENSR #1	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0188	ENSR #1	20-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0082	ENSR #1	09-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0220	ENSR #1	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0221	ENSR #1D	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0141	ENSR #1	02-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0470	ENSR #1	23-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0471	ENSR #1D	23-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-04	ENSR #1	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-7	ENSR #1	04-Nov-02	---	0.76	---	140	---	---	---	4.8	---	58	0.54	---	---	---	28	---	58	---	1,900	---	---	610	610	<2.0	<2.0	600		
2003101363-13	ENSR #1	04-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	2,710	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene µg/l	p-Xylene µg/l	o-Xylene µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umh/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
2004111601-11	ENSR #1	10-Nov-04	10.8	1.1	2.8				2.0			5,800	7.1	3,900	1,920		20.1						
2004111601-12	ENSR #1D	10-Nov-04	11.4 R	1.3	2.4				1.7 J					3,150	1,420								
2005121523-9	ENSR #1	13-Dec-05	9.9	<2.0	2.2				<6.0				7.2	2,740	1,120		19.1						
2007030225-10	ENSR #1	06-Mar-07	7.4	<1	2.5	2.4			2.4				7.3	4,010	2,230		16.3						
2007111584-12	ENSR #1	13-Nov-07	11	<1	3.7	1.9			1.9				7.1	2,830	1,230		19.6						
2008111580-12	ENSR #1	18-Nov-08	6.2	<1	2.2	1.3			1.3				6.9	3,270	1,680		18.4						
ENSR #2		06-May-97	250	230	110				190					27,000	17,000								
ENSR #2		20-Oct-97	130	160	77				120					30,000	17,000								
S98-0169	ENSR #2	12-May-98												21,000	13,000								
S98-0453	ENSR #2	19-Oct-98												30,000	18,000								
M99-0009	ENSR #2	11-May-99												31,200	18,000								
M99-0183	ENSR #2	19-Oct-99												16,600	9,400								
M00-0080	ENSR #2	09-May-00												26,700	18,000								
M01-0495	ENSR #2	29-Oct-01												25,100	13,000								
2004111601-6	ENSR #2	09-Nov-04	72.1 R	28.4	18.1				93.8				9.1	22,900	12,900		21.5						
2005121523-23	ENSR #2	14-Dec-05	49.4	53.4	21.5				32.9				9.3	20,600	10,400		18.1						
2007030225-8	ENSR #2	05-Mar-07	10	12	4.5	5.5		1.8	7.3				9.3	22,100	12,400		20.1						
2008111580-7	ENSR #2	17-Nov-08	72	96	38	52		18	70				9.5	24,200	18,200		20.5						
2008111580-8	ENSR #2D	17-Nov-08	73	99	39	54		18	72					24,000	15,500								
ENSR #3		07-May-97	7.6	3.3	2.9				3					1,500	650								
ENSR #3D		07-May-97	6.8	3.1	2.8				2.9					1,400	480								
ENSR #3		21-Oct-97	5	2.5	3				4.1					1,300	580								
S98-0175	ENSR #3	12-May-98	9.5	3.4	1.9				2.7					1,400	610								
S98-0176	ENSR #3D	12-May-98	14	4.4	2.3				4.4					1,300	550								
S98-0461	ENSR #3	20-Oct-98												1,580	590								
S98-0462	ENSR #3D	20-Oct-98												1,290	540								
M99-0006	ENSR #3	11-May-99												1,370	500								
M99-0007	ENSR #3D	11-May-99												1,380	610								
M99-0189	ENSR #3	20-Oct-99												1,630	600								
M99-0190	ENSR #3D	20-Oct-99												1,560	590								
M00-0083	ENSR #3	09-May-00												1,580	710								
M00-0084	ENSR #3D	09-May-00												1,580	710								
M00-0222	ENSR #3	27-Oct-00												1,870	640								
M01-0138	ENSR #3	02-May-01												1,240	610								
M01-0139	ENSR #3D	02-May-01												1,270	680								
M01-0472	ENSR #3	23-Oct-01												1,300	620								
2002040220-05	ENSR #3	29-Apr-02												1,350	580								
2002040220-06	ENSR #3D	29-Apr-02												1,390	490								
2002110896-8	ENSR #3	04-Nov-02	7.1	<5.0	22	25		<5.0	25				7.09 H	1,400	520	45		2.3	1.2	H			0.016
2003101363-6	ENSR #3	03-Nov-03	9.3	<2.0	11.2				11.4				6.7	1,460	471		22.7						
2004111601-13	ENSR #3	10-Nov-04	12.0	0.42 J	3.8				3.4				6.6	1,810	561		20						
2005050586-2	ENSR #3	23-May-05	13.0	<2.0	2.4				<6.0				6.6	1,510	523		23.4						
2005121523-7	ENSR #3	12-Dec-05	11.6	<2.0	3.2				2.7 J				6.4	1,240	564		20.1						
2005121523-8	ENSR #3D	12-Dec-05	11.9	<2.0	3.3				2.7 J					1,240	558								
2007030225-12	ENSR #3	06-Mar-07	6.7	<1	17	18		<1	18				6.6	1,460	536		19						
2007111584-11	ENSR #3	12-Nov-07	11	<1	22	22		<1	22				6.6	1,630	477		20.2						
2008111580-10	ENSR #3	17-Nov-08	5.5	<1	12	13		<1	13				6.4	1,390	422		21.8						

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
2004111601-11	ENSR #1	10-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	881	---	---	---	---	---	---
2004111601-12	ENSR #1D	10-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	823	---	---	---	---	---	---
2005121523-9	ENSR #1	13-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	969	---	---	---	---	---	---
2007030225-10	ENSR #1	06-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	882	---	---	---	---	---	---
2007111584-12	ENSR #1	13-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,040	---	---	---	---	---	---
2008111580-12	ENSR #1	18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,140	---	---	---	---	---	---
ENSR #2	ENSR #2	06-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #2	ENSR #2	20-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0169	ENSR #2	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0453	ENSR #2	19-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0009	ENSR #2	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0183	ENSR #2	19-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0080	ENSR #2	09-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0495	ENSR #2	29-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-6	ENSR #2	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	7,840	---	---	---	---	---	---
2005121523-23	ENSR #2	14-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	7,810	---	---	---	---	---	---
2007030225-8	ENSR #2	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	7,840	---	---	---	---	---	---
2008111580-7	ENSR #2	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	8,190	---	---	---	---	---	---
2008111580-8	ENSR #2D	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	7,260	---	---	---	---	---	---
ENSR #3	ENSR #3	07-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #3D	ENSR #3D	07-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENSR #3	ENSR #3	21-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0175	ENSR #3	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0176	ENSR #3D	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0461	ENSR #3	20-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0462	ENSR #3D	20-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0006	ENSR #3	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0007	ENSR #3D	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0189	ENSR #3	20-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0190	ENSR #3D	20-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0083	ENSR #3	09-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0084	ENSR #3D	09-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0222	ENSR #3	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0138	ENSR #3	02-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0139	ENSR #3D	02-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0472	ENSR #3	23-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-05	ENSR #3	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-06	ENSR #3D	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-8	ENSR #3	04-Nov-02	---	0.55	---	200	---	---	---	4.0	---	65	0.84	---	---	---	9.0	---	56	---	---	190	---	360	<2.0	<2.0	760	
2003101363-6	ENSR #3	03-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	174	---	---	---	---	---	---
2004111601-13	ENSR #3	10-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	168	---	---	---	---	---	---
2005050586-2	ENSR #3	23-Nov-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	180.1	---	---	---	---	---	---
2005121523-7	ENSR #3	12-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	191	---	---	---	---	---	---
2005121523-8	ENSR #3D	12-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	176	---	---	---	---	---	---
2007030225-12	ENSR #3	06-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	158	---	---	---	---	---	---
2007111584-11	ENSR #3	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	150	---	---	---	---	---	---
2008111580-10	ENSR #3	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	126	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene µg/l	p-Xylene µg/l	o-Xylene µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
S98-0186	Oxy Production Well	13-May-98	<0.50	<0.50	<0.50	--	--	--	<1.0	--	--	800	7.8	480	120	61	--	<2	1.1	0.93	--	--	--
S98-0299	Oxy Production Well	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	--	--	762	7.78	604	120	58	20.2	<1	<0.4	0.85/<0.05	3.7	--	--
S98-0465	Oxy Production Well	20-Oct-98	<2	<2	<2	<2	<2	<2	<6	--	--	734	7.79	488	100	55	17.3	<2	1.1	0.76	--	--	--
S99-0082	Oxy Production Well	23-Feb-99	<2	<2	<2	--	--	--	<2	--	--	810	7.99	407	120	45	14.5	0.5	1.0	0.71	--	--	--
M99-0025	Oxy Production Well	13-May-99	<2	<2	<2	--	--	--	<2	--	--	808	7.91	468	120	59	23.6	0.6	0.96	0.27	--	--	--
M99-0093	Oxy Production Well	11-Aug-99	<2	<2	<2	--	--	--	<2	--	--	831	7.67	466	140	59	20.5	0.5	1.0	0.78	--	--	--
M99-0203	Oxy Production Well	22-Oct-99	<2	<2	<2	--	--	--	<4	--	--	788	7.86	490	130	56	19.2	0.53	1.0	0.41	--	<0.025	0.011
M00-0025	Oxy Production Well	23-Feb-00	<2	<2	<2	<2.0	<2.0	<2.0	<6.0	--	--	630	7.85	392	38	77	17.6	<1.0	1.1	1.2	--	--	--
M00-0097	Oxy Production Well	11-May-00	<5	<5	<5	--	--	--	<10	--	--	835	7.96	504	120	63	19.6	0.50	0.99	0.84	--	--	--
M00-0196	Oxy Production Well	07-Aug-00	<2	<2	<2	--	--	--	<4	--	--	802	7.96	433	120	59	25.9	0.44	0.99	0.71	--	--	--
M00-0235	Oxy Production Well	02-Nov-00	<2	<2	<2	--	--	--	<4	--	--	662	7.8	475	120	60	18.6	<2	1.1	0.70	--	--	<0.1
M01-0016	Oxy Production Well	20-Feb-01	<2	<2	<2	--	--	--	<4	<5	--	805	7.83 H	442	130	52	22.6	0.57	0.99	0.70	--	--	--
M01-0165	Oxy Production Well	07-May-01	<2	<2	<2	--	--	--	<2	<5	--	781	7.7 H	481	140	58	24.9	0.61	1.0	0.82	--	--	--
M01-0408	Oxy Production Well	01-Aug-01	<2	<2	<2 Jc	--	--	--	<2	<5	--	807	7.7	532	120	57	22.5	<2	1.0	1.0	--	--	--
M01-0488	Oxy Production Well	25-Oct-01	<2	<2	<2	--	--	--	<2	--	--	822	7.69	500	120	62	20.3	1.1	1.1	0.9	--	<0.05	<0.1
5	Oxy Production Well	25-Sep-02	<2.0	<2.0	<2.0	--	--	--	<4.0	<5.0	--	827	7.41 H	552	34	--	--	--	--	--	--	--	--
2002110896-18	Oxy Production Well	06-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	--	--	820	7.58 H	580	140	65	--	0.57	1.0	0.73	--	--	0.0085
2003030318/74096-4	Oxy Supply	26-Mar-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	870	7.6 H	556	162	--	--	--	--	--	--	--	--
2003050551-4	Oxy Supply	19-May-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	863	7.5 H	544	190	--	--	--	--	--	--	--	--
2003080979-5	Oxy Supply	19-Aug-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	786	6.86	500	126	--	--	--	--	--	--	--	--
2003101363-7	Oxy Supply	03-Nov-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	822	7.2	572	154	--	22.4	--	--	--	--	--	--
2004020197-1	Oxy Supply	25-Feb-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	830	6.5	548	136	--	18.4	--	--	--	--	--	--
2004050647-6	Oxy Supply	13-May-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	851	7.0	922	157	--	23.6	--	--	--	--	--	--
2004050647-7	Oxy Supply-D	13-May-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	568	162	--	--	--	--	--	--	--	--
2004081157-6	Oxy Supply	25-Aug-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	849	7.1	654	193	--	23.9	--	--	--	--	--	--
2004081157-7	Oxy Supply-D	25-Aug-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	650	200	--	--	--	--	--	--	--	--
2004111601-23	Oxy Supply	11-Nov-04	<1.0	<1.0	<1.0	--	--	--	<2.0	--	--	984	7.3	588	135	--	19.6	--	--	--	--	--	--
2005020148-7	Oxy Supply	15-Feb-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	1,226	6.9	397	29.0	--	19.5	--	--	--	--	--	--
2005050586-12	Oxy Supply	25-May-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	935	7.0	611	147	--	23.8	--	--	--	--	--	--
2005081051-8	Oxy Supply	23-Aug-05	<2.0 H	<2.0 H	<2.0 H	--	--	--	<6.0 H	--	--	1,190	6.9	650	217	--	24.2	--	--	--	--	--	--
2005121523-31	Oxy Supply	15-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	1,238	7.0	696	228	--	15.2	--	--	--	--	--	--
2006020147-7	Oxy Supply	14-Feb-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	1,198	7.0	635	213	--	18.3	--	--	--	--	--	--
2006050558-6	Oxy Supply	08-May-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	1,098	7.2	513	171	--	22.2	--	--	--	--	--	--
2006081053-9	Oxy Supply	23-Aug-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	980	7.0	9980 (556 R H)	168	--	23.7	--	--	--	--	--	--
2007030225-29	Oxy Supply	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	--	1,036	7.2	730	199	--	19.9	--	--	--	--	--	--
2007030225-30	Oxy Supply Dup	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	702	199	--	--	--	--	--	--	--	--
2007050615-7	Oxy Supply	16-May-07	<1	<1	<1	<1	<1	<1	<1	--	--	1,094	7.0	699	202	--	--	--	--	--	--	--	--
2007050615-8	Oxy Supply Dup	16-May-07	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	730	201	--	--	--	--	--	--	--	--
2007091015-7	Oxy Supply	23-Aug-07	<1	<1	<1	<1	<1	<1	<1	--	--	1,159	7.0	701	186	--	--	--	--	--	--	--	--
2007111584-26	Oxy Supply	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	--	1,059	7.2	796	188	--	21	--	--	--	--	--	--
Production Well #1	Production Well #1	08-May-97	0.56	0.55	<0.5	--	--	--	<1.0	--	--	718	--	--	--	--	--	--	--	--	--	--	--
Production Well #1	Production Well #1	23-Oct-97	<0.5	<0.5	<0.5	--	--	--	<1.0	--	--	890	--	470	91	--	--	--	--	--	--	--	--
S98-0193	Production Well #1	14-May-98	<0.50	<0.50	<0.50	--	--	--	<1.0	--	--	850	--	500	67	--	--	--	--	--	--	--	--
S98-0194	Production Well #1D	14-May-98	<0.50	<0.50	<0.50	--	--	--	<1.0	--	--	860	--	520	67	--	--	--	--	--	--	--	--
S98-0479	Production Well #1	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	--	--	994	--	659	56	--	--	--	--	--	--	--	--
M99-0030	Production Well #1	14-May-99	--	--	--	--	--	--	--	--	--	846	--	469	70	--	--	--	--	--	--	--	--
M99-0210	Production Well #1	23-Oct-99	<2	<2	<2	<2	<2	<2	<6	--	--	891	--	540	2.5	--	--	--	--	--	--	--	--
M00-0224	Production Well #1	27-Oct-00	--	--	--	--	--	--	--	--	--	850	--	603	94	--	--	--	--	--	--	--	--
M01-0496	Production Well #1	29-Oct-01	--	--	--	--	--	--	--	--	--	890	--	523	65	--	--	--	--	--	--	--	--
2002110896-30	EPNG #1	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	--	--	940	7.20 H	600	60	130	--	<0.50	1.3	1.5	--	--	0.010
2003101363-27	EPNG #1	07-Nov-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	733	6.8	600	62.0	--	--	--	--	--	--	--	--
2004111601-30	EPNG #1	12-Nov-04	<1.0	<1.0	<1.0	--	--	--	<2.0	--	--	963	7.1	516	68.0	--	--	--	--	--	--	--	--
2005121523-28	EPNG #1	15-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	1,103	6.8	674	52.0	--	--	--	--	--	--	--	--

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
S98-0186	Oxy Production Well	13-May-98	---	---	---	66	---	---	---	---	---	20	---	---	---	---	5	---	27	---	---	65	---	150	150	---	---
S98-0299	Oxy Production Well	11-Aug-98	---	---	---	72	---	---	---	---	---	20	---	---	---	---	5.0	---	28	---	---	67	---	150	150	<25	260
S98-0465	Oxy Production Well	20-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	160	160	<25	240
S99-0082	Oxy Production Well	23-Feb-99	---	---	---	80	---	---	---	---	---	24	---	---	---	---	6.2	---	24	---	---	82	---	160	160	<25	300
M99-0025	Oxy Production Well	13-May-99	---	0.20	---	74	---	---	<0.0025	0.74	---	22	0.015	---	---	---	5.1	---	32	---	---	71	---	150	150	<25	280
M99-0093	Oxy Production Well	11-Aug-99	---	---	---	75	---	---	---	---	---	22.0	---	---	---	---	4.7	---	27	---	---	72	---	140	140	<25	280
M99-0203	Oxy Production Well	22-Oct-99	---	0.18	---	72	<0.005	<0.005	0.022	2.8	0.0057	21	0.078	<0.0002	0.0049	<0.02	4.8	---	21	<0.005	---	73	<0.005	140	140	<25	270
M00-0025	Oxy Production Well	23-Feb-00	---	---	---	48	---	---	---	---	---	16	---	---	---	---	4.1	---	23	---	---	71	---	190	190	<25	180
M00-0097	Oxy Production Well	11-May-00	---	---	---	71	---	---	---	---	---	21	---	---	---	---	5.0	---	35	---	---	72	---	150	150	<25	260
M00-0196	Oxy Production Well	07-Aug-00	---	---	---	74	---	---	---	---	---	21	---	---	---	---	5.2	---	48	---	---	68	---	150	150	<25	260
M00-0235	Oxy Production Well	02-Nov-00	---	0.21	<0.01	76	<0.01	---	<0.005	0.93	<0.05	22	0.019	<0.0002	---	---	5.8	<0.1	31	<0.02	---	71	---	150	150	<25	280
M01-0016	Oxy Production Well	20-Feb-01	---	---	---	67	---	---	---	---	---	20	---	---	---	---	5.8	---	33	---	---	68	---	140	140	<25	250
M01-0165	Oxy Production Well	07-May-01	---	---	---	69	---	---	---	---	---	20	---	---	---	---	4.8	---	34	---	---	65	---	160	160	<25	250
M01-0408	Oxy Production Well	01-Aug-01	---	---	---	68	---	---	---	---	---	21	---	---	---	---	4.3	---	32	---	---	66	---	150	150	<25	260
M01-0488	Oxy Production Well	25-Oct-01	---	0.18	<0.005	67	<0.01	<0.01	<0.005	0.31	<0.05	20	0.0088	<0.0002	<0.01	<0.04	5.1	<0.1	47	<0.02	---	64	---	140	140	<25	250
5	Oxy Production Well	25-Sep-02	---	---	---	69	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	60	---	---	---	---	---
2002110896-18	Oxy Production Well	06-Nov-02	---	0.18	---	69	---	---	---	2.2	---	21	0.086	---	---	---	5.7	---	40	---	---	73	---	150	150	<2.0	260
2003030318/T4096-4	Oxy Supply	26-Mar-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	52.700	---	---	---	---	---
2003050551-4	Oxy Supply	19-May-03	---	---	---	64.600	---	---	---	---	---	18.600	---	---	---	---	---	---	---	---	---	61.400	---	148	---	---	238
2003080979-5	Oxy Supply	19-Aug-03	---	---	---	71.200	---	---	---	---	---	21.100	---	---	---	---	---	---	---	---	---	64.200	---	173	---	---	265
2003101363-7	Oxy Supply	03-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	61.800	---	---	---	---	---
2004020197-1	Oxy Supply	25-Feb-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	69.800	---	---	---	---	---
2004050647-6	Oxy Supply	13-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	70.000	---	---	---	---	---
2004050647-7	Oxy Supply-D	13-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	66.600	---	---	---	---	---
2004081157-6	Oxy Supply	25-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71.800	---	---	---	---	---
2004081157-7	Oxy Supply-D	25-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.300	---	---	---	---	---
2004111601-23	Oxy Supply	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	65.6	---	---	---	---	---
2005020148-7	Oxy Supply	15-Feb-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	64.2	---	---	---	---	---
2005050586-12	Oxy Supply	25-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	63.1	---	---	---	---	---
2005081051-8	Oxy Supply	23-Aug-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	83.600	---	---	---	---	---
2005121523-31	Oxy Supply	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	85.300	---	---	---	---	---
2006020147-7	Oxy Supply	14-Feb-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	75.800	---	---	---	---	---
2006050558-6	Oxy Supply	08-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71.400	---	---	---	---	---
2006081053-9	Oxy Supply	23-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	66.000	---	---	---	---	---
2007030225-29	Oxy Supply	08-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.8	---	---	---	---	---
2007030225-30	Oxy Supply Dup	08-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	74.5	---	---	---	---	---
2007050615-7	Oxy Supply	16-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.1	---	---	---	---	---
2007050615-8	Oxy Supply Dup	16-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	75.4	---	---	---	---	---
2007091015-7	Oxy Supply	23-Aug-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	67.8	---	---	---	---	---
2007111584-26	Oxy Supply	15-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	70.8	---	---	---	---	---
Production Well #1	Production Well #1	08-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Production Well #1	Production Well #1	23-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0193	Production Well #1	14-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0194	Production Well #1D	14-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0479	Production Well #1	22-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0030	Production Well #1	14-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0210	Production Well #1	23-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0224	Production Well #1	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0496	Production Well #1	29-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-30	EPNG #1	08-Nov-02	---	0.24	---	98	---	---	---	2.8	---	30	0.12	---	---	---	8.4	---	---	---	---	91	---	330	330	<2.0	370
2003101363-27	EPNG #1	07-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-30	EPNG #1	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005121523-28	EPNG #1	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, µmhos/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
2007030225-34	EPNG #1	09-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	747	7.3	485	58	---	20.9	---	---	---	---	---	---
2007111584-29	EPNG #1	16-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	738	7.1	851	52.3	---	20.5	---	---	---	---	---	---
2007111584-30	EPNG #1D	16-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	670	52.2	---	---	---	---	---	---	---	---
2008111580-29	EPNG #1	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	1,118	7.0	674	70.7	---	18.5	---	---	---	---	---	---
2008111580-30	EPNG #1D	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	670	70.6	---	---	---	---	---	---	---	---
S98-0057	Production Well Dooms	24-Feb-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	634	8.1	410	38	85	---	0.3	1.1	1.2	---	---	---
S98-0180	Production Well Dooms	13-May-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	640	7.8	410	30	81	---	<2	1.2	1.2	---	---	---
S98-0292	Production Well Dooms	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	629	7.76	450	34	83	20.2	<1	<0.4	1.2/<0.05	5.3	---	---
S98-0464	Production Well Dooms	20-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	636	7.71	464	35	80	18.0	<2	1.0	1.2	---	---	---
S99-0081	Production Well Dooms	23-Feb-99	<2	<2	<2	---	---	---	<2	---	---	627	7.86	364	31	73	14.9	0.3	0.89	0.89	---	---	---
M99-0018	Production Well Dooms	13-May-99	<2	<2	<2	---	---	---	<2	---	---	630	7.76	381	34	80	23.6	0.4	0.84	0.62	---	---	---
M99-0092	Production Well Dooms	11-Aug-99	<2	<2	<2	---	---	---	<2	---	---	629	7.69	372	30	79	19.2	0.2	0.83	1.1	---	---	---
M99-0193	Production Well Dooms	21-Oct-99	<2	<2	<2	---	---	---	<4	---	---	617	7.74	400	32	74	19.2	0.29	0.86	1.1	---	0.042	0.0096
M00-0022	Production Well Dooms	23-Feb-00	<2	<2	<2	<2.0	<2.0	<2.0	<6.0	---	---	814	7.92	506	130	54	17.4	0.58	1.1	0.72	---	---	---
M00-0094	Production Well Dooms	10-May-00	<5	<5	<5	---	---	---	<10	---	---	619	7.69	417	31	77	21.3	0.27	0.82	1.2	---	---	---
M00-0204	Production Well Dooms	14-Aug-00	<5	<5	<5	---	---	---	<10	---	---	597	7.72	400	28	75	27.2	<0.2	0.93	1.2	---	---	---
M00-0233	Production Well Dooms	02-Nov-00	<2	<2	<2	---	---	---	<4	---	---	530	7.8	375	32	79	18.4	<2	1.0	0.95	---	---	<0.1
M01-0010	Production Well Dooms	20-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	619	7.75 H	372	33	66	23.0	0.35	0.85	1.1	---	---	---
M01-0143	Production Well Dooms	03-May-01	<2	<2	<2	---	---	---	<2	<5	---	615	7.75	419	30	74	22.7	0.51	0.91	1	---	---	---
M01-0409	Production Well Dooms	01-Aug-01	<2	<2	<2	---	---	---	<2	<5	---	618	7.72	374	28	75	22.7	<2	0.92	1.2	---	---	---
M01-0497	Production Well Dooms	29-Oct-01	<2	<2	<2	<2	<2	<2	<6	---	---	622	7.80	396	28	74	22.7	<2	0.96	1.2	---	<0.1	<0.1
M02-0050	Production Well Dooms	20-Feb-02	<2.0	19	3.9	---	---	---	<2.0	---	---	620	7.68 H	373	31	64	---	0.33	0.92	0.97	---	---	---
M02-0050	Production Well Dooms R	20-Feb-02	<2.0	<2.0	<2.0	---	---	---	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0062-01	Production Well Dooms	27-Mar-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-29	Production Well Dooms	02-May-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	624	7.70 H	351	30	74	---	<1.0	0.92	<1.0	---	---	---
6	Production Well Dooms	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	626	7.73 H	411	68	---	---	---	---	---	---	---	---
2002110896-17	Production Well Dooms	05-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	620	7.85 H	470	29	86	---	<0.50	1.1	1.0	---	---	0.010
2003030318/T4096-5	Doom Supply	26-Mar-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	585	7.7 H	386	30.0	---	---	---	---	---	---	---	---
2003050551-8	Doom Supply	20-May-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	602	7.9 H	410	36.0	---	---	---	---	---	---	---	---
2003080979-8	Doom Supply	20-Aug-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	561	7.14	366	30.8	---	---	---	---	---	---	---	---
2003101363-24	Doom Supply	06-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	5.88	6.7	406	28.3	---	16.0	---	---	---	---	---	---
2003101363-25	Doom Supply-D	06-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	398	28.5	---	---	---	---	---	---	---	---
2004020197-2	Doom Supply	25-Feb-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	583	7.6	388	28.0	---	18.2	---	---	---	---	---	---
2004050647-8	Doom Supply	13-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	609	7.9	396	2.6	---	23.8	---	---	---	---	---	---
2004081157-8	Doom Supply	25-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	567	7.2	390	43.0	---	23.4	---	---	---	---	---	---
2004111601-33	Doom Supply	15-Nov-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	602	6.9	1,000 (404)	28.0	---	17.8	---	---	---	---	---	---
2005020148-8	Doom Supply	15-Feb-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	784	7.3	659	84.0	---	19.9	---	---	---	---	---	---
2005050586-13	Doom Supply	25-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	619	7.1	403	29.0	---	23.7	---	---	---	---	---	---
2005081051-6	Doom Supply	23-Aug-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	652	6.9	384	29.0	---	23.6	---	---	---	---	---	---
2005081051-7	Doom Supply-D	23-Aug-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	384	29.0	---	---	---	---	---	---	---	---
2005121523-32	Doom Supply	15-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	641	6.9	408	29.0	---	16.4	---	---	---	---	---	---
2006020147-8	Doom Supply	14-Feb-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	645	7.2	384	28.0	---	17.9	---	---	---	---	---	---
2006050558-9	Doom Supply	09-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	635	7.3	316	30.0	---	22.0	---	---	---	---	---	---
2006081053-7	Doom Supply	23-Aug-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	641	6.9	374	31.0	---	24.4	---	---	---	---	---	---
2007030225-17	Doom Supply	06-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	631	7.3	415	32.2	---	21	---	---	---	---	---	---
2007050615-6	Doom Supply	16-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	699	7.1	446	33.7	---	---	---	---	---	---	---	---
2007081015-8	Doom Supply	23-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	723	7.1	426	31.1	---	---	---	---	---	---	---	---
2007111584-27	Doom Supply	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	619	7.4	447	31.3	---	19	---	---	---	---	---	---
2008020241-7	Doom Supply	20-Feb-08	<1	<1	<1	<1	<1	<1	<1	---	---	700	7.3	417	31	---	18.1	---	---	---	---	---	---
200806075-7	Doom Supply	10-Jun-08	<1	<1	<1	<1	<1	<1	<1	---	---	669	7.2	451	34.5	---	19	---	---	---	---	---	---
2008081172-3	Doom Supply	12-Aug-08	<1	<1	<1	<1	<1	<1	<1	---	---	760	7.2	461	34.3	---	19.5	---	---	---	---	---	---
2008111580-20	Doom Supply	18-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	735	7.0	390	34.5	---	20.5	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
2007030225-34	EPNG #1	09-Mar-07																											
2007111584-29	EPNG #1	16-Nov-07																											
2007111584-30	EPNG #1D	16-Nov-07																											
2008111580-29	EPNG #1	20-Nov-08																											
2008111580-30	EPNG #1D	20-Nov-08																											
S98-0057	Production Well Dooms	24-Feb-98				46						16					4	25						200					
S98-0180	Production Well Dooms	13-May-98																						190					
S98-0292	Production Well Dooms	10-Aug-98				53						17					4.3	27						200		<25	<25	200	
S98-0464	Production Well Dooms	20-Oct-98		0.22		52			<0.0025	0.060		17	<0.0025				4.1	29					190		<25	<25	200		
S99-0081	Production Well Dooms	23-Feb-99				48						16					4.1	26						190		<25	<25	190	
M99-0018	Production Well Dooms	13-May-99		0.24		51			<0.0025	0.14		17	0.039				4.0	33					180		<25	<25	200		
M99-0092	Production Well Dooms	11-Aug-99				51						17					3.8	27					190		<25	<25	200		
M99-0193	Production Well Dooms	21-Oct-99		0.047		51	<0.005	<0.005	0.0021	0.16	<0.001	18	0.0093	<0.0002	0.0048	<0.02	4.7	24	<0.005				180		<25	<25	200		
M00-0022	Production Well Dooms	23-Feb-00				68						20					4.9	12						140		<25	<25	250	
M00-0094	Production Well Dooms	10-May-00				44						15					4.2	29					190		<25	<25	170		
M00-0204	Production Well Dooms	14-Aug-00				50						16					7.0	30					180		<25	<25	190		
M00-0233	Production Well Dooms	02-Nov-00		0.25	<0.01	53	<0.01		0.037	0.28	<0.05	18	0.013	<0.0002			5.0	<0.1	32	<0.02			190		<25	<25	210		
M01-0010	Production Well Dooms	20-Feb-01				46						15					4.8	35					190		<25	<25	180		
M01-0143	Production Well Dooms	03-May-01				49						16					3.8	34					180		<25	<25	190		
M01-0409	Production Well Dooms	01-Aug-01				44						15					5.0	26					190		<25	<25	170		
M01-0497	Production Well Dooms	29-Oct-01		0.037	<0.005	44	<0.01	<0.01	<0.005	0.10	<0.05	15	0.018	<0.0002	<0.01	<0.04	3.7	<0.1	38	<0.02			180		<25	<25	170		
M02-0050	Production Well Dooms	20-Feb-02				45						15					3.7	40					190		<25	<25	170		
M02-0062-01	Production Well Dooms R	20-Feb-02																											
M02-0062-01	Production Well Dooms	27-Mar-02																											
2002040220-29	Production Well Dooms	02-May-02				45						15					4.1	34					180		<25	<25	170		
2002110896-17	Production Well Dooms	25-Sep-02																											
2003030318/T4096-5	Production Well Dooms	05-Nov-02		0.21		43				0.27		15	<0.010				4.4	53					190		<2.0	<2.0	170		
2003050551-8	Doom Supply	26-Mar-03																											
2003080979-8	Doom Supply	20-May-03				48.000						15.800											50.700						185
2003101363-24	Doom Supply	20-Aug-03				43.900						14.800											62.600		191				171
2003101363-25	Doom Supply-D	06-Nov-03																					64.800		213				
2004020197-2	Doom Supply	06-Nov-03																					62.700						
2004050647-8	Doom Supply	25-Feb-04																					67.100						
2004081157-8	Doom Supply	13-May-04																					62.700						
2004111601-33	Doom Supply	25-Aug-04																					63.800						
2005020148-8	Doom Supply	15-Nov-04																					61.8						
2005050586-13	Doom Supply	15-Feb-05																					73.5						
2005081051-6	Doom Supply	25-May-05																					58.3						
2005081051-7	Doom Supply	23-Aug-05																					65.500						
2005081051-7	Doom Supply-D	23-Aug-05																					66.000						
2005121523-32	Doom Supply	15-Dec-05																					68.700						
2006020147-8	Doom Supply	14-Feb-06																					59.800						
2006050558-9	Doom Supply	09-May-06																					56.600						
2006081053-7	Doom Supply	23-Aug-06																					62.400						
2007030225-17	Doom Supply	06-Mar-07																					65.8						
2007050615-6	Doom Supply	16-May-07																					62.6						
2007081015-8	Doom Supply	23-Aug-07																					58.8						
2007111584-27	Doom Supply	15-Nov-07																					62.7						
2008020241-7	Doom Supply	20-Feb-08																					65.5						
2008060775-7	Doom Supply	10-Jun-08																					67						
2008081172-3	Doom Supply	12-Aug-08																					56.5						
2008111580-20	Doom Supply	18-Nov-08																					61.3						

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
PTP #1	PTP #1	07-May-97	38	0.51	22	<<	<<	<<	8.4	<<	<<	2,420	<<	1,500	490	<<	<<	<<	<<	<<	<<	<<	<<
PTP #1	PTP #1	21-Oct-97	7.9	<0.5	18	<<	<<	<<	3.1	<<	<<	2,250	<<	1,400	470	<<	<<	<<	<<	<<	<<	<<	<<
S98-0177	PTP #1	12-May-98	62	1.6	21	<<	<<	<<	13	<<	<<	2,300	<<	1,400	480	<<	<<	<<	<<	<<	<<	<<	<<
S98-0463	PTP #1	20-Oct-98	<<	<<	<<	<<	<<	<<	<<	<<	<<	2,090	<<	1,410	380	<<	<<	<<	<<	<<	<<	<<	<<
M99-0008	PTP #1	11-May-99	<<	<<	<<	<<	<<	<<	<<	<<	<<	2,250	<<	1,240	330	<<	<<	<<	<<	<<	<<	<<	<<
M99-0191	PTP #1	20-Oct-99	<<	<<	<<	<<	<<	<<	<<	<<	<<	2,300	<<	1,630	460	<<	<<	<<	<<	<<	<<	<<	<<
M00-0085	PTP #1	09-May-00	<<	<<	<<	<<	<<	<<	<<	<<	<<	2,210	<<	1,400	510	<<	<<	<<	<<	<<	<<	<<	<<
M00-0223	PTP #1	27-Oct-00	<<	<<	<<	<<	<<	<<	<<	<<	<<	2,050	<<	1,570	530	<<	<<	<<	<<	<<	<<	<<	<<
M01-0140	PTP #1	02-May-01	<<	<<	<<	<<	<<	<<	<<	<<	<<	2,370	<<	1,240	520	<<	<<	<<	<<	<<	<<	<<	<<
M01-0473	PTP #1	23-Oct-01	<<	<<	<<	<<	<<	<<	<<	<<	<<	2,370	<<	1,280	550	<<	<<	<<	<<	<<	<<	<<	<<
2002040220-07	PTP #1	29-Apr-02	<<	<<	<<	<<	<<	<<	<<	<<	<<	2,390	<<	1,400	500	<<	<<	<<	<<	<<	<<	<<	<<
2002110896-9	PTP #1	04-Nov-02	50	<10	15	24	<<	<10	24	<<	<<	2,000	7.20 H	690	480	3.9	<<	0.97	<0.20 H	<<	<<	<<	0.020
2003101363-5	PTP #1	03-Nov-03	21.8	<2.0	13.5	<<	<<	<<	8.8	<<	<<	2,130	6.8	1,380	469	<<	<<	<<	<<	<<	<<	<<	<<
200411601-15	PTP #1	10-Nov-04	13.6	<1.0	18.7	<<	<<	<<	9.6	<<	<<	2,300	7.0	1,560	496	<<	<<	<<	<<	<<	<<	<<	<<
2005121523-6	PTP #1	12-Dec-05	13.7	1.6 J	22.5	<<	<<	<<	26.4	<<	<<	2,360	6.6	1,140	442	<<	<<	<<	<<	<<	<<	<<	<<
2007030225-11	PTP #1	06-Mar-07	19	<1	15	31	<<	3.5	34.5	<<	<<	2,150	6.7	1,280	397	<<	<<	<<	<<	<<	<<	<<	<<
200711584-10	PTP #1	12-Nov-07	19	<1	20	30	<<	1.3	31.3	<<	<<	2,200	6.7	1,380	348	<<	<<	<<	<<	<<	<<	<<	<<
2008111580-9	PTP #1	17-Nov-08	11	<1	24	25	<<	1.2	26.2	<<	<<	2,110	6.6	1,250	351	<<	<<	<<	<<	<<	<<	<<	<<
2004111601-10	Injection Well	09-Nov-04	80.7	14.0	25.6	<<	<<	<<	25.1	<<	<<	<<	<<	20,300	11,300	<<	<<	<<	<<	<<	<<	<<	<<
2005121523-34	Injection Well	15-Dec-05	84.4	20.4	40.5	<<	<<	<<	40.4	<<	<<	36,800	8.2	23,800	7,850	<<	<<	<<	<<	<<	<<	<<	<<
2007030225-15	Injection Well	06-Mar-07	53	32	130	27	<<	9.1	36.1	<<	<<	29,400	8.1	19,200	13,900	<<	<<	<<	<<	<<	<<	<<	<<
200711584-28	Injection Well	16-Nov-07	80	36	68	47	<<	15	62	<<	<<	37,900	8.7	26,900	15,600	<<	<<	<<	<<	<<	<<	<<	<<
2008111580-33	Injection Well	20-Nov-08	52	38	82	31	<<	8.7	39.7	<<	<<	23,600	8.4	17,300	10,500	<<	<<	<<	<<	<<	<<	<<	<<
S98-0451	Bailer Blank	19-Oct-98	<2	<0.5	<0.50	<2	<2	<2	<6	<<	<<	1.13	5.95	<25	<0.1	<0.1	17.8	<0.2	<0.4	<0.05	<<	<<	<<
S98-0066	Bailer Blank Pre Sample	24-Feb-98	<0.50	<0.50	<0.50	<<	<<	<<	<1.0	<<	<<	3	5.7	<20	<0.2	<1	<<	<0.2	<0.1	<0.2	<<	<<	<<
S98-0158	Bailer Blank Pre Sample	11-May-98	<0.50	<0.50	<0.50	<<	<<	<<	<1.0	<<	<<	9.6	5.8	<20	<0.2	<1	<<	<0.2	<0.1	<0.05	<<	<<	<<
S98-0290	Bailer Blank Pre Sample	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	<<	<<	4.45	5.08	30	<0.1	<2.0	18.8	<0.1	<0.10	<1.25	<<	<<	<<
S98-0178	Bailer Blank-Middle Sample	12-May-98	<0.50	<0.50	<0.50	<<	<<	<<	<1.0	<<	<<	24	5.6	<20	<0.2	<1	<<	<0.2	<0.1	<0.05	<<	<<	<<
S98-0466	Bailer Blank-Middle Sample	21-Oct-98	<2	<2	<2	<2	<2	<2	<6	<<	<<	16.9	7.34	<25	<0.1	<0.1	21.0	<0.2	<0.4	<0.05	<<	<<	<<
S98-0061	Bailer Blank Post Sample	24-Feb-98	<0.50	<0.50	<0.50	<<	<<	<<	<1.0	<<	<<	1	6.0	<20	<0.2	<1	<<	<0.2	<0.1	<0.05	<<	<<	<<
S98-0191	Bailer Blank Post Sample	14-May-98	0.66	<0.50	<0.50	<<	<<	<<	<1.0	<<	<<	15	5.6	<20	<0.2	<1	<<	<0.2	<0.1	<0.05	<<	<<	<<
S98-0225	Bailer Blank Post Sample	01-Jun-98	12	<0.50	<0.50	<<	<<	<<	<1.0	<<	<<	12	5.5	<20	<0.2	<1	<<	<0.2	<0.1	<0.09	<<	<<	<<
S98-0297	Bailer Blank Post Sample	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	<<	<<	3.83	5.16	31	<0.1	<2.0	19.9	<0.1	<0.10	<2.5	<<	<<	<<
S98-0478	Bailer Blank Post Sample	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	<<	<<	1.22	5.77	<25	<0.1	<0.1	21.2	<0.2	<0.4	<0.05	<<	<<	<<
S99-0078	Bailer Blank Before	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	<<	<<	2.17	5.83	<25	<0.1	<0.1	14.3	<0.2	<0.4	0.09	<<	<<	<<
S99-0087	Bailer Blank After Sampling	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	<<	<<	1.35	5.78	<25	<0.1	<0.1	16.9	<0.2	<0.4	<0.05	<<	<<	<<
M99-0002	Bailer Blank Before Sampling	10-May-99	<2	<2	<2	<2	<2	<2	<6	<<	<<	1.63	5.86	32	0.1	0.1	22.7	<0.2	<0.4	<0.05	<<	<<	<<
M99-0016	Bailer Blank Middle	12-May-99	<<	<<	<<	<<	<<	<<	<<	<<	<<	1.21	<<	<25	<0.1	<0.1	<<	<<	<<	<<	<<	<<	<<
M99-0029	Bailer Blank After Sampling	14-May-99	<2	<2	<2	<2	<2	<2	<6	<<	<<	1.52	5.86	<25	<0.1	<0.1	24.6	<0.2	<0.4	<0.05	<<	<<	<<
M99-0085	Bailer Blank Before Sampling	09-Aug-99	<2	<2	<2	<2	<2	<2	<6	<<	<<	898	7.57	565	88	190	19.1	0.5	1.6	<0.05	<<	<<	<<
M99-0090	Bailer Blank After Sampling	11-Aug-99	<2	<2	<2	<2	<2	<2	<6	<<	<<	580	8.41	266	48	1.0	21.0	<1	<0.4	0.74	<<	<<	<<
M99-0182	Bailer Blank Before Sampling	18-Oct-99	<2	<2	<2	<2	<2	<2	<6	<<	<<	4.00	6.04	<15	0.34	<0.5	20.2	<0.2	<0.4	0.064	<0.025	<0.005	<0.005
M99-0198	Bailer Blank Middle	22-Oct-99	<2	<2	<2	<2	<2	<2	<6	<<	<<	4.00	6.04	<15	0.31	<0.5	20.2	<0.2	<0.4	0.072	<0.025	<0.005	<0.005
M99-0208	Bailer Blank After Sampling	23-Oct-99	<2	<2	<2	<2	<2	<2	<6	<<	<<	3.75	6.03	<15	0.32	<0.5	22.4	<0.2	<0.4	0.088	<0.025	<0.005	<0.005
M00-0021	Bailer Blank Before Sampling	22-Feb-00	<2	<2	<2	<2	<2	<2	<6	<<	<<	3	5.88	<15	<0.1	<0.1	15.9	<0.2	<0.4	<0.1	<<	<<	<<
M00-0030	Bailer Blank After Sampling	23-Feb-00	<2	<2	<2	<2	<2	<2	<6	<<	<<	3	5.88	<15	<0.1	<0.1	17.3	<0.2	<0.4	<0.1	<<	<<	<<
M00-0076	Bailer Blank Before Sampling	08-May-00	<5	<5	<5	<2	<2	<2	<10	<<	<<	4	5.52	21	<0.1	<0.1	21.3	<0.2	<0.4	<0.1	<<	<<	<<
M00-0091	Bailer Blank Middle of Sampling	10-May-00	<<	<<	<<	<<	<<	<<	<<	<<	<<	2	<<	19	<0.1	<0.1	<<	<<	<<	<<	<<	<<	<<
M00-0102	Bailer Blank After Sampling	12-May-00	<5	<5	<5	<2	<2	<2	<10	<<	<<	41	7.13	42	1.4	1.4	18.5	<0.2	<0.4	<0.1	<<	<<	<<
M00-0194	Bailer Blank Before Sampling	07-Aug-00	<2	<2	<2	<2	<2	<2	<4	<<	<<	8.0	6.15	<15	<0.1	<0.1	25.6	<0.2	<0.4	<0.05	<<	<<	<<
M00-0201	Bailer Blank After Sampling	08-Aug-00	<2	<2	<2	<2	<2	<2	<4	<<	<<	4.0	5.63	<15	<0.1	<0.1	25.8	<0.2	<0.4	<0.05	<<	<<	<<
M00-0214	Bailer Blank Before Sampling	26-Oct-00	<2	<2	<2	<2	<2	<2	<6	<<	<<	13	5.22	<15	3.3	<0.1	16.2	<0.2	<0.4	<0.1	<<	<<	<<
M00-0229	Bailer Blank Middle of Sampling	01-Nov-00	<2	<2	<2	<2	<2	<2	<4	<<	<<	11.4	5.09	<15	3.3	<0.1	15.1	<0.2	<0.4	<0.1	<<	<<	<<
M00-0245	Bailer Blank After Sampling	06-Nov-00	<2	<2	<2	<2	<2	<2	<4	<<	<<	13.40	5.3	55	3.3	<0.1	16.9	<0.2	<0.4	<0.1	<<	<<	<<

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
PTP #1	PTP #1	07-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
PTP #1	PTP #1	21-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S98-0177	PTP #1	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S98-0463	PTP #1	20-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0008	PTP #1	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0191	PTP #1	20-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M00-0085	PTP #1	09-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M00-0223	PTP #1	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0140	PTP #1	02-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0473	PTP #1	23-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002040220-07	PTP #1	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002110896-9	PTP #1	04-Nov-02	220	0.62	---	---	---	---	---	10	---	61	0.37	---	---	---	6.9	26	---	---	---	170	---	520	520	<2.0	<2.0	810		
2003101363-5	PTP #1	03-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	190	---	---	---	---	---	---	---	
200411601-15	PTP #1	10-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	167	---	---	---	---	---	---	---	
2005121523-6	PTP #1	12-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	192	---	---	---	---	---	---	---	
2007030225-11	PTP #1	06-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	222	---	---	---	---	---	---	---	
200711584-10	PTP #1	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	197	---	---	---	---	---	---	---	---
200811580-9	PTP #1	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	145	---	---	---	---	---	---	---	---
200411601-10	Injection Well	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6,010	---	---	---	---	---	---	---	---
2005121523-34	Injection Well	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	8,620	---	---	---	---	---	---	---	---
2007030225-15	Injection Well	06-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6,690	---	---	---	---	---	---	---	---
200711584-28	Injection Well	16-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	9,260	---	---	---	---	---	---	---	---
200811580-33	Injection Well	20-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	5,250	---	---	---	---	---	---	---	---
S98-0451	Bailer Blank	19-Oct-98	---	<0.01	---	0.49	---	---	<0.0025	<0.05	---	<0.25	<0.0025	---	---	---	<1	<0.25	<0.05	---	<1	<1	<0.05	<25	<25	<25	<25	1.2		
S98-0066	Bailer Blank Pre Sample	24-Feb-98	---	---	---	<1	---	---	---	---	---	<1	---	---	---	---	<1	<0.05	<0.05	---	<5	<5	<5	<5	<5	<5	<5	<5	---	
S98-0158	Bailer Blank Pre Sample	11-May-98	---	---	---	---	---	---	---	---	---	<0.25	---	---	---	---	<0.25	<10	<10	---	<5	0.68	<0.05	<5	<5	<5	<5	<5	---	
S98-0290	Bailer Blank Pre Sample	10-Aug-98	---	---	---	<0.25	---	---	---	---	---	<0.25	---	---	---	---	<0.25	<10	<10	---	<5	<5	<5	<5	<5	<5	<5	<5	<1	
S98-0178	Bailer Blank-Middle Sample	12-May-98	---	---	---	---	---	---	---	---	---	<0.25	---	---	---	---	<0.25	<10	<10	---	<5	<5	<5	<5	<5	<5	<5	<5	<1	
S98-0466	Bailer Blank-Middle Sample	21-Oct-98	---	<0.01	---	3.2	---	---	<0.0025	<0.05	---	<0.25	<0.0025	---	---	<1	<0.25	<10	<10	---	0.30	<0.05	<0.05	<25	<25	<25	<25	<25	7.9	
S98-0061	Bailer Blank Post Sample	24-Feb-98	---	---	---	<1	---	---	---	---	---	<1	---	---	---	---	<1	<0.05	<0.05	---	<1	<1	<1	<1	<1	<1	<1	<1	---	
S98-0191	Bailer Blank Post Sample	14-May-98	---	---	---	<1	---	---	---	---	---	<1	---	---	---	---	<1	<0.05	<0.05	---	<1	<1	<1	<1	<1	<1	<1	<1	---	
S98-0225	Bailer Blank Post Sample	01-Jun-98	---	---	---	<1	---	---	---	---	---	<1	---	---	---	---	<1	<0.16	<0.16	---	<5	<5	<5	<5	<5	<5	<5	<5	---	
S98-0297	Bailer Blank Post Sample	11-Aug-98	---	---	---	<0.25	---	---	---	---	---	<0.25	---	---	---	---	<0.25	<10	<10	---	<5	<0.25	<0.25	<25	<25	<25	<25	<25	<1	
S98-0478	Bailer Blank Post Sample	22-Oct-98	---	0.01	---	<0.25	---	---	<0.0025	<0.05	---	<0.25	<0.0025	---	---	<1	<0.25	<10	<10	---	<0.25	<0.25	<0.05	<25	<25	<25	<25	<0.5		
S99-0078	Bailer Blank Before	23-Feb-99	---	---	---	<0.25	---	---	---	---	---	<0.25	---	---	---	---	<1	<0.25	<10	<10	---	0.27	<0.25	<0.05	<25	<25	<25	<25	<1	
S99-0087	Bailer Blank After Sampling	23-Feb-99	---	---	---	<0.25	---	---	---	---	---	<0.25	---	---	---	---	<1	<0.25	<10	<10	---	<0.25	<0.25	<0.05	<25	<25	<25	<25	<1	
M99-0002	Bailer Blank Before Sampling	10-May-99	---	<0.01	---	<0.25	---	---	<0.0025	<0.05	---	<0.25	<0.0025	---	---	---	<1	<0.2	<0.2	---	<0.25	<0.25	<0.05	<25	<25	<25	<25	<1		
M99-0016	Bailer Blank Middle	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0029	Bailer Blank After Sampling	14-May-99	---	<0.01	---	<0.25	---	---	<0.0025	<0.05	---	<0.25	<0.0025	---	---	---	<1	<0.2	<0.2	---	0.41	<0.05	<0.05	<25	<25	<25	<25	<1		
M99-0085	Bailer Blank Before Sampling	09-Aug-99	---	---	---	97	---	---	---	---	---	22	---	---	---	---	5.2	21	21	---	---	80	<0.005	<0.05	<25	<25	<25	<25	<1	
M99-0090	Bailer Blank After Sampling	11-Aug-99	---	---	---	0.68	---	---	---	---	---	<0.25	---	---	---	---	1.4	10	10	---	---	140	<0.005	<0.05	<25	<25	<25	<25	2.6	
M99-0182	Bailer Blank Before Sampling	18-Oct-99	<0.0025	<0.01	<0.002	0.39	<0.005	<0.005	<0.0025	0.060	<0.005	<0.25	<0.0025	<0.0002	<0.005	<0.02	<1	<1	<0.0005	<0.0005	<0.25	<0.005	<0.05	<25	<25	<25	<25	<1		
M99-0198	Bailer Blank Middle	22-Oct-99	<0.0025	<0.01	<0.002	0.32	<0.005	<0.005	<0.0025	<0.05	<0.005	<0.25	<0.0025	<0.0002	<0.005	<0.02	<1	<1	<0.0005	<0.0005	<0.25	<0.005	<0.05	<25	<25	<25	<25	<1		
M99-0208	Bailer Blank After Sampling	23-Oct-99	<0.0025	<0.01	<0.002	0.32	<0.005	<0.005	<0.0025	<0.05	<0.005	<0.25	<0.0025	<0.0002	<0.005	<0.02	<1	<1	<0.0005	<0.0005	<0.25	<0.005	<0.05	<25	<25	<25	<25	<1		
M00-0021	Bailer Blank Before Sampling	22-Feb-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	<2	<2	<1	<1	---	<0.5	<0.5	<0.05	<25	<25	<25	<25	<2		
M00-0030	Bailer Blank After Sampling	23-Feb-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	<2	<2	<1	<1	---	<0.5	<0.5	<0.05	<25	<25	<25	<25	<2		
M00-0076	Bailer Blank Before Sampling	08-May-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	<2	<2	<1	<1	---	<0.5	<0.5	<0.05	<25	<25	<25	<25	<2		
M00-0091	Bailer Blank Middle of Sampling	10-May-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	<2	<2	<1	<1	---	<0.5	<0.5	<0.05	<25	<25	<25	<25	<2		
M00-0102	Bailer Blank After Sampling	12-May-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	<2	<2	<1	<1	---	<0.5	<0.5	<0.05	<25	<25	<25	<25	<2		
M00-0194	Bailer Blank Before Sampling	07-Aug-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	<2	<2	<1	<1	---	<0.5	<0.5	<0.05	<25	<25	<25	<25	<2		
M00-0201	Bailer Blank After Sampling	08-Aug-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	<2	<2	<1	<1	---	<0.5	<0.5	<0.05	<25	<25	<25	<25	<2		
M00-0214	Bailer Blank Before Sampling	26-Oct-00	<0.005	0.12	<0.01	<0.5	<0.01	---	0.088	<0.1	<0.05	<0.5	<0.005	<0.0002	---	<2	<2	<0.1	1.3	<0.02	1.9	<0.1	<0.1	<25	<25	<25	<25	<2		
M00-0229	Bailer Blank Middle of Sampling	01-Nov-00	<0.005	0.14	<0.01	0.22	<0.01	---	0.093	0.19	<0.05	<0.5	<0.005	<0.0002	---	<2	<2	<0.1	1.1	<0.02	2.3	<0.1	<0.1	<25	<25	<25	<25	<2		
M00-0245	Bailer Blank After Sampling	06-Nov-00	<0.005	0.13	<0.01	<0.5	<0.01	---	0.092	<0.1	<0.05	<0.5	<0.005	<0.0002	---	<2	<2	<0.1	1.3	<0.02	2.4	<0.1	<0.1	<25	<25	<25	<25	<2		

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umh/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
M01-0012	Bailer Blank Before Sampling	20-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	1	6.28 H	<15	<0.1	<0.1	21.6	<0.2	<0.4	<0.1	---	---	---
M01-0018	Bailer Blank After Sampling	21-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	2	6.18 H	<15	<0.1	<0.1	21.8	<0.2	<0.4	<0.1	---	---	---
M01-0131	Bailer Blank Before Sampling	02-May-01	<2	<2	<2	---	---	---	<2	<5	---	1	7.69	<15	<0.1	36	18.6	<0.2	<0.4	<0.1	---	---	---
M01-0155	Bailer Blank Middle of Sampling Wells	06-May-01	---	---	---	---	---	---	---	---	---	198	---	115	15	---	---	---	---	---	---	---	---
M01-0163	Bailer After Sampling Wells	07-May-01	<2	<2	<2	---	---	---	<2	<5	---	578	8.24 H	327	65	<2	25.4	0.17	<0.4	0.62	---	---	---
M01-0404	Bailer Blank Before Sampling	01-Aug-01	<2	<2	<2	---	---	---	<2	---	---	1.82	6.21	<15	1.6	<1	22.5	<2	<0.4	<1	---	---	---
M01-0412	Bailer After Sampling Wells	02-Aug-01	<2	<2	<2	---	---	---	<2	---	---	1.66	6.54	<15	<0.1	<0.1	23.1	<0.2	<0.4	<0.05	---	---	---
M01-0466	Bailer Blank Before Sampling	22-Oct-01	<2	<2	<2	---	---	---	<2	---	---	1.67	5.84	<15	0.16	<0.1	20.5	<0.2	<0.4	<0.1	<0.05	<0.1	<0.1
M01-0479	Bailer Blank Middle of Sampling Wells	24-Oct-01	<2	<2	<2	---	---	---	4	---	---	1.52	6.47 H	<15	0.23	<0.1	20.1	<0.2	<0.4	<0.05	<0.05	<0.1	<0.1
M01-0493	Bailer After Sampling Wells	29-Oct-01	<2	<2	<2	<2	<2	<2	<6	---	---	1.32	6.39 H	<15	<0.1	<0.1	23.3	<0.2	<0.4	<0.05	<0.05	<0.1	<0.1
M02-0041	Bailer Blank Before Sampling Wells	19-Feb-02	<2.0	8.8	4.7	---	---	---	23	---	---	3.30	6.44 H	<15.0	<0.10	<0.10	---	<0.10	<0.40	<0.10	---	---	---
M02-0041	Bailer Blank Before Sampling Wells R	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0049	Bailer Blank After Sampling Wells	20-Feb-02	2.8	48	18	---	---	---	120	---	---	2.6	6.57 H	<15.0	<0.10	<0.10	---	<0.10	<0.40	0.080	---	---	---
M02-0049	Bailer Blank After Sampling Wells R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0062-05	Bailer Blank After Sampling Wells	27-Mar-02	<2.0	<2.0	<2.0	---	---	---	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-2	Bailer Blank Before Sampling Wells	29-Apr-02	<2.0	<2.0	<2.0	---	---	---	<4.0	---	---	22.3	5.58 H	<15.0	3.8	0.31	<0.10	<0.40	0.13	---	---	---	---
2002040220-16	Bailer Blank During Sampling Wells	30-Apr-02	---	---	---	---	---	---	---	---	---	20.3	---	<15.0	3.4	---	---	---	---	---	---	---	---
2202040220-26	Bailer Blank After Sampling Wells	02-May-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	7.00	6.20 H	<15.0	0.67	<0.10	---	<0.10	<0.40	<0.10	---	---	---
8	Bailer Blank After Sampling Wells	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	1.28	6.28 H	<15.0	1.2	---	---	---	---	---	---	---	---
2002110896-1	Bailer Blank Before Sampling Wells	03-Nov-02	<1.0	1.5	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	1.0	6.05 H	<10	<2.0	<2.0	---	<0.50	<0.40	0.20 H	---	<0.0050	<0.0050
2002110896-13	Bailer Blank During Sampling Wells	05-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	1.0	6.48 H	<10	<2.0	<2.0	---	<0.50	<0.40	<0.20	---	<0.0050	<0.0050
2002110896-28	Bailer Blank After Sampling Wells	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	1.0	6.17 H	<10	<2.0	<2.0	---	<0.50	<0.40	<0.20	---	<0.0050	<0.0050
2003030318/T4096-2	Bailer Blank	26-Mar-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	1.4	6.8 H	<10	<2.0	<2.0	---	---	---	---	---	---	---
2003050551-1	Bailer Blank	19-May-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	2.0	5.0 H	12.0	<0.20	<0.20	---	---	---	---	---	---	---
2003080979-2	Bailer Blank	19-Aug-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	0.50	---	---	---	---	---	---	---	---
2003101363-2	Bailer Blank	03-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	718	56.9	---	---	---	---	---	---	---	---
2003101363-16	Bailer Blank	05-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<0.20	---	---	---	---	---	---	---	---
2003101363-28	Bailer Blank	07-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	0.20	---	---	---	---	---	---	---	---
2004020197-4	Bailer Blank	26-Feb-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<0.20	<0.20	---	---	---	---	---	---	---
2004050647-2	Bailer Blank	12-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	<1.0	---	---	---	---	---	---	---
2004081157-2	Bailer Blank	24-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	14.0	4.1	---	---	---	---	---	---	---	---
2004111601-2	Bailer Blank	9-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	<10	1.0	---	---	---	---	---	---	---	---
2004111601-19	Bailer Blank	11-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	40.0	<1.0	<1.0	---	---	---	---	---	---	---
2004111601-31	Bailer Blank	12-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	<10	<1.0	<1.0	---	---	---	---	---	---	---
2005020148-2	Bailer Blank	14-Feb-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	<1.0	---	---	---	---	---	---	---
2005050586-4	Bailer Blank	23-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	<1.0	---	---	---	---	---	---	---
2005081051-2	Bailer Blank	22-Aug-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	<1.0	---	---	---	---	---	---	---
2005121523-2	Bailer Blank	12-Dec-05	1.4 J	4.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	<1.0	---	---	---	---	---	---	---
2005121523-16	Bailer Blank	13-Dec-05	1.3 J	3.7	<2.0	---	---	---	<6.0	---	---	---	---	10.0	<1.0	<1.0	---	---	---	---	---	---	---
2005121523-29	Bailer Blank	15-Dec-05	1.0	2.8	<2.0	---	---	---	<6.0	---	---	---	---	11.0	<1.0	<1.0	---	---	---	---	---	---	---
2006020147-2	Bailer Blank	13-Feb-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	<1.0	---	---	---	---	---	---	---
2006050558-2	Bailer Blank	8-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	<1.0	---	---	---	---	---	---	---
2006081053-2	Bailer Blank	22-Aug-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	<1.0	---	---	---	---	---	---	---
2007030225-2	Bailer Blank	5-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	<1	---	---	---	---	---	---	---	---
2007030225-19	Bailer Blank	7-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	<1	---	---	---	---	---	---	---	---
2007030225-33	Bailer Blank	8-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	<1	---	---	---	---	---	---	---	---
2007050615-2	Bailer Blank	15-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	<1	---	---	---	---	---	---	---	---
2007081015-2	Bailer Blank	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	522	37.5	---	---	---	---	---	---	---	---	---
2007111584-2	Bailer Blank	12-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	<1	---	---	---	---	---	---	---	---
2007111584-17	Bailer Blank	13-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	<1	---	---	---	---	---	---	---	---
2007111584-32	Bailer Blank	16-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	<1	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
M01-0012	Bailer Blank Before Sampling	20-Feb-01	<0.5									<0.5					<2		<1			<0.5		<25	<25	<25	<2	
M01-0018	Bailer Blank After Sampling	21-Feb-01	<0.5									<0.5					<2		<1			<0.5		<25	<25	<25	<2	
M01-0131	Bailer Blank Before Sampling	02-May-01	0.91									0.49					0.52		<1			2.4		<25	<25	<25	4.3	
M01-0155	Bailer Blank Middle of Sampling Wells	06-May-01																										
M01-0163	Bailer After Sampling Wells	07-May-01	<0.5									<0.5					<2		11			140.0		240	<25	<25	<2	
M01-0404	Bailer Blank Before Sampling	01-Aug-01	<0.5									<0.5					<2		<1			<0.5		<25	<25	<25	<2	
M01-0412	Bailer After Sampling Wells	02-Aug-01	0.56									<0.5					<2		<1			6.7		<25	<25	<25	<2	
M01-0466	Bailer Blank Before Sampling	22-Oct-01	<0.5	<0.1	<0.005	<0.5	<0.01	<0.01	<0.005	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	<0.04	<2	<0.1	<0.02		<0.5	<0.005	<0.1	<25	<25	<25	<2	
M01-0479	Bailer Blank Middle of Sampling Wells	24-Oct-01	<0.5	<0.1	<0.005	<0.5	<0.01	<0.01	<0.005	<0.1	<0.05	<0.5	0.0067	<0.0002	<0.01	<0.04	<2	<0.1	<0.02		1.5	<0.005	<0.1	<25	<25	<25	<5	
M01-0493	Bailer After Sampling Wells	29-Oct-01	<0.5	<0.1	<0.005	<0.5	<0.01	<0.01	<0.005	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	<0.04	<2	<0.1	<0.02		1.6	<0.005	<0.1	<25	<25	<25	<5	
M02-0041	Bailer Blank Before Sampling Wells	19-Feb-02	0.68									<0.50					<2.0		<0.25			1.4		<25	<25	<25	<2.0	
M02-0041	Bailer Blank Before Sampling Wells R	19-Feb-02																										
M02-0049	Bailer Blank After Sampling Wells	20-Feb-02	0.52									<0.50					<2.0		<1.0			1.3		<25	<25	<25	<2.0	
M02-0049	Bailer Blank After Sampling Wells R	20-Feb-02																										
M02-0062-05	Bailer Blank After Sampling Wells	27-Mar-02																										
2002040220-2	Bailer Blank Before Sampling Wells	29-Apr-02	<0.50									<0.50					<2.0		<1.0			3.8		<25	<25	<25	<2.0	
2002040220-16	Bailer Blank During Sampling Wells	30-Apr-02																										
2202040220-26	Bailer Blank After Sampling Wells	02-May-02	<0.50									<0.50					<2.0		<1.0			<0.50		<25	<25	<25	<2.0	
8	Bailer Blank After Sampling Wells	25-Sep-02																										
2002110896-1	Bailer Blank Before Sampling Wells	03-Nov-02	<2.0	<0.050						<0.050		<2.0	<0.010				<2.0		<0.21			<2.0		<6.0	<2.0	<2.0	<13	
2002110896-13	Bailer Blank During Sampling Wells	05-Nov-02	<2.0	<0.050						<0.050		<2.0	<0.010				<2.0		<0.21			<2.0		<6.0	2.0	<2.0	<13	
2002110896-28	Bailer Blank After Sampling Wells	08-Nov-02	<2.0	<0.050						<0.050		<2.0	<0.010				<2.0		<0.21			<2.0		<6.0	<2.0	<2.0	<13	
2003030318/T4096-2	Bailer Blank	26-Mar-03																										
2003050551-1	Bailer Blank	19-May-03	0.161									<0.130												<1.0				<1.0
2003080979-2	Bailer Blank	19-Aug-03	<5.000									<5.000												<1.0				<6.6
2003101363-2	Bailer Blank	03-Nov-03																										
2003101363-16	Bailer Blank	05-Nov-03																										
2003101363-28	Bailer Blank	07-Nov-03																										
2004020197-4	Bailer Blank	26-Feb-04																										
2004050647-2	Bailer Blank	12-May-04																										
2004081157-2	Bailer Blank	24-Aug-04																										
2004111601-2	Bailer Blank	9-Nov-04																										
2004111601-19	Bailer Blank	11-Nov-04																										
2004111601-31	Bailer Blank	12-Nov-04																										
2005020148-2	Bailer Blank	14-Feb-05																										
2005050586-4	Bailer Blank	23-May-05																										
2005081051-2	Bailer Blank	22-Aug-05																										
2005121523-2	Bailer Blank	12-Dec-05																										
2005121523-16	Bailer Blank	13-Dec-05																										
2005121523-29	Bailer Blank	15-Dec-05																										
2006020147-2	Bailer Blank	13-Feb-06																										
2006050558-2	Bailer Blank	8-May-06																										
2006081053-2	Bailer Blank	22-Aug-06																										
2007030225-2	Bailer Blank	5-Mar-07																										
2007030225-19	Bailer Blank	7-Mar-07																										
2007030225-33	Bailer Blank	8-Mar-07																										
2007050615-2	Bailer Blank	15-May-07																										
2007081015-2	Bailer Blank	22-Aug-07																										
2007111584-2	Bailer Blank	12-Nov-07																										
2007111584-17	Bailer Blank	13-Nov-07																										
2007111584-32	Bailer Blank	16-Nov-07																										

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, umho/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	
2008020241-2	Ballier Blank	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	---	---	---	---	---	---	---	---	---
2008060775-2	Ballier Blank	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	---	---	---	---	---	---	---	---	---
2008081172-2	Ballier Blank	12-Aug-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	---	---	---	---	---	---	---	---	---
2008111580-2	Ballier Blank	17-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	---	---	---	---	---	---	---	---	---
2008111580-18	Ballier Blank	18-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	<10	<1	---	---	---	---	---	---	---	---	---
2008111580-31	Blank Blank	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	18	<1	---	---	---	---	---	---	---	---	---
S98-0477	EMP #3 Post Purge	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	662	8.26	424	100	50	20.1	<5	1.6	<0.05	---	---	---	---
S98-0452	EMP #3 Pre Purge Blank	19-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	631	8.26	369	100	50	17.1	<2	1.6	<0.05	---	---	---	---
S98-0179	EMP #3 Pump Blank Middle Sample	12-May-98	30	20	6.5	---	---	---	1.1	---	720	7.9	390	87	57	---	<2	1.7	<0.05	---	---	---	---
S98-0468	EMP #3 Pump Blank Middle Sample	21-Oct-98	2	3	2	<2	<2	<2	<6	---	649	8.23	373	110	48	19.8	2.0	1.5	<0.05	---	---	---	---
S98-0062	EMP #3 Pump Blank Post Sample	24-Feb-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	738	8.2	420	98	60	---	0.7	2	<0.2	---	---	---	---
S98-0192	EMP #3 Pump Blank Post Sample	14-May-98	3.0	3.4	1.4	---	---	---	2.8	---	670	8.1	400	88	57	---	0.63	1.8	0.05	---	---	---	---
S98-0224	EMP #3 Pump Blank Post Sample	01-Jun-98	<0.50	0.83	<0.50	---	---	---	<1.0	---	690	8.0	420	91	53	---	0.64	1.7	<0.05	---	---	---	---
S98-0298	EMP #3 Pump Blank Post Sample	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	641	8.13	392	95	54	---	<5	1.8	<2.5	---	---	---	---
S98-0065	EMP #3 Pump Blank Pre Sample	24-Feb-98	<0.50	1.1	0.74	---	---	---	1.1	---	746	8.2	432	99	62.2	---	0.7	1.9	<0.2	---	---	---	---
S98-0156	EMP #3 Pump Blank Pre Sample	11-May-98	6.7	1.7	<0.50	---	---	---	6.0	---	970	7.7	630	98	200	---	<2	1.8	<0.05	---	---	---	---
S98-0289	EMP #3 Pump Blank Pre Sample	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	676	7.84	458	96	57	---	<2.5	1.9	<1.25	---	---	---	---
S99-0079	EMP #3 Pump Blank Before	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	1,170	8.44	681	210	42	---	<2	1.7	<0.05	---	---	---	---
S99-0086	EMP #3 Pump Blank After	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	1,610	8.66	981	350	45	---	<2	1.8	<0.05	---	---	---	---
M99-0003	EMP #3 Before Purging Wells	10-May-99	<2	<2	<2	<2	<2	<2	<6	---	1,120	7.86	646	210	51	---	0.6	1.5	<0.05	---	---	---	---
M99-0015	EMP #3 Middle	12-May-99	---	---	---	---	---	---	---	---	609	---	379	73	---	---	---	---	---	---	---	---	---
M99-0028	EMP #3 After Purging	14-May-99	<2	3	<2	<2	<2	<2	<6	---	599	8.27	356	66	53	---	0.5	1.8	<0.05	---	---	---	---
M99-0084	EMP #3 Pump Blank Before	09-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	578	8.30	305	49	1.1	---	<0.2	<0.4	0.70	---	---	---	---
M99-0091	EMP #3 Pump Blank After	11-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	588	8.32	305	70	53	---	2.1	1.7	<0.05	---	---	---	---
M99-0180	EMP #3 Before Purging Wells	18-Oct-99	14	31	2.0	---	---	---	4.0	---	1,070	7.37	673	140	200	---	0.65	1.7	0.29	---	0.043	0.0076	---
M99-0200	EMP #3 Middle	22-Oct-99	2.6	7.7	2.6	---	---	---	4.1	---	624	8.22	397	110	50	---	0.60	1.6	<0.05	---	0.033	0.0066	---
M99-0207	EMP #3 After Purging	23-Oct-99	<2	7.4	2.6	---	---	---	4.4	---	640	8.29	367	96	50	---	0.58	1.6	<0.05	---	0.059	0.0062	---
M00-0020	EMP #3 Pump Blank Before Purging	22-Feb-00	<2	<2	<2	---	---	---	7.5	---	683	6.60	490	86	54	---	<1	1.8	<0.5	---	---	---	---
M00-0075	EMP #3 Before Purging Wells	23-Feb-00	<2	<2	<2	---	---	---	2.5	---	681	6.99	460	82	52	---	0.63	1.8	<0.5	---	---	---	---
M00-0090	EMP #3 Before Purging Wells	08-May-00	<5	<5	<5	---	---	---	<10	---	653	7.16	482	83	51	---	0.46	1.7	<1	---	---	---	---
M00-0103	EMP #3 Middle of Sampling	10-May-00	---	---	---	---	---	---	---	---	648	---	373	98	---	---	---	---	---	---	---	---	---
M00-0193	EMP #3 Pump Blank After Sampling	12-May-00	<5	<5	<5	---	---	---	<10	---	670	8.22	405	91	52	---	0.54	1.6	<0.1	---	---	---	---
M00-0202	EMP #3 Before Purging Wells	07-Aug-00	<2	<2	<2	---	---	---	<4	---	552	7.49	369	81	38	---	0.29	1.1	<0.05	---	---	---	---
M00-0213	EMP #3 Pump Blank After Purging	08-Aug-00	<2	<2	<2	---	---	---	<4	---	600	8.18	317	58	45	---	0.50	1.7	0.21	---	---	---	---
M00-0244	EMP #3 Middle of Sampling	26-Oct-00	<2	<2	<2	---	---	---	6.3	---	3,030	7.11	1,920	1,300	80	---	<2	1.7	<1	---	<0.1	<0.1	---
M01-0009	EMP #3 Before Purging Wells	01-Nov-00	<2	<2	<2	---	---	---	<4	---	9,200	8.03	6,080	3,300	240	---	<2	1.9	<1	---	<0.1	<0.1	---
M01-0019	EMP #3 After Purging Wells	06-Nov-00	<2	<2	<2	---	---	---	<4	---	4,400	8.1	3,500	2,100	150	---	<4	1.9	<2	---	<0.1	<0.1	---
M01-0130	EMP #3 Pump Blank Before Purging Wells	20-Feb-01	<2	<2	<2	---	---	---	<4	---	1,380	8.17 H	736	340	52	---	0.56	1.7	<0.1	---	---	---	---
M01-0154	EMP #3 Pump Blank Middle of Purging Wells	21-Feb-01	<2	<2	<2	---	---	---	<4	---	1,120	8.24 H	592	240	52	---	0.53	1.8	0.19	---	---	---	---
M01-0162	EMP #3 After Purging Wells	02-May-01	<2	<2	<2	---	---	---	3.8	---	565	7.67	321	67	<2	---	<1	0.99	<0.5	---	---	---	---
M01-0403	EMP #3 Pump Blank Before Purging Wells	06-May-01	---	---	---	---	---	---	---	---	733	---	426	110	---	---	---	---	---	---	---	---	---
M01-0413	EMP #3 Pump Blank Middle of Purging Wells	07-May-01	<2	<2	<2	---	---	---	5.2	---	724	8.19 H	426	130	62	---	0.60	1.8	<1	---	---	---	---
M01-0465	EMP #3 After Purging Wells	01-Aug-01	<2	<2	<2	---	---	---	4.6	---	622	7.4	418	71	35	---	<2	1.7	<1	---	---	---	---
M01-0478	EMP #3 Before Purging Wells	02-Aug-01	<2	<2	<2	---	---	---	<2	---	516	8.2	303	74	52	---	0.48	1.7	<0.05	---	<0.05	<0.1	---
M01-0492	EMP #3 Pump Blank Before Purging Wells	22-Oct-01	<2	<2	<2	---	---	---	3	---	501	7.27	375	66	24	---	<2	1.8	<1	---	<0.05	<0.1	---
M02-0040	EMP #3 Middle of Purging Wells	24-Oct-01	<2	<2	<2	---	---	---	<2	---	565	8.22 H	310	76	44	---	<2	1.7	<0.5	---	0.067	<0.1	---
M02-0048	EMP #3 After Purging Wells	29-Oct-01	2.2	<2	<2	---	---	---	6.2	---	572	8.01 H	343	59	47	---	<2	1.8	<0.5	---	0.400	<0.1	---
M02-0048	EMP #3 Before Purging Wells R	19-Feb-02	<2.0 H	5.8	2.1	---	---	---	12	---	533	8.14 H	290	42	44	---	0.38	1.9	<0.10	---	---	---	---
M02-0048	EMP #3 After Purging Wells	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0048	EMP #3 After Purging Wells	20-Feb-02	<2.0	<2.0	<2.0	---	---	---	<2.0	---	550	8.14 H	270	42	43	---	<2.5	1.9	0.080	---	---	---	---
2002040220-01	EMP #3 Pump Blank Before Purging Wells	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-15	EMP #3 Pump Blank During Purging Wells	29-Apr-02	<2.0	<2.0	<2.0	---	---	---	<4.0	---	842	7.33 H	550	51	160	---	<1	2.1	<1.0	---	---	---	---
2202040220-25	EMP #3 Pump Blank After Purging Wells	30-Apr-02	---	---	---	---	---	---	---	---	1,050	---	684	69	---	---	---	---	---	---	---	---	---
2202040220-25	EMP #3 Pump Blank After Purging Wells	02-May-02	<2.0	<2.0	<2.0	---	---	---	<2.0	---	1,040	8.26 H	685	41	150	---	<1.0	2.2	1.1	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
2008020241-2	Bailer Blank	19-Feb-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	---	
2008060775-2	Bailer Blank	09-Jun-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	---
2008081172-2	Bailer Blank	12-Aug-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	---
2008111580-2	Bailer Blank	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	---
2008111580-18	Bailer Blank	18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	---
2008111580-31	Bailer Blank	20-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	---
S98-0477	EMP #3 Post Purge	22-Oct-98	---	0.19	---	45	---	---	<0.0025	0.77	---	13	0.050	---	---	---	4.0	---	15	---	---	75	<0.05	130	<25	<25	160	---	
S98-0452	EMP #3 Pre Purge Blank	19-Oct-98	---	<0.01	---	<0.25	---	---	<0.0025	<0.05	---	<0.25	<0.0025	---	---	---	<1	---	13	---	---	<0.25	<0.05	110	<25	<25	<25	<1	
S98-0179	EMP #3 Pump Blank Middle Sample	12-May-98	---	---	---	50	---	---	---	---	---	13	---	---	---	---	4	---	18	---	---	75	---	150	---	---	---	---	
S98-0468	EMP #3 Pump Blank Middle Sample	21-Oct-98	---	0.19	---	40	---	---	<0.0025	0.77	---	12	0.047	---	---	---	4.0	---	14	---	---	95	<0.05	130	<25	<25	150	---	
S98-0062	EMP #3 Pump Blank Post Sample	24-Feb-98	---	---	---	51	---	---	---	---	---	14	---	---	---	---	4	---	14	---	---	72	---	160	---	---	---	---	
S98-0192	EMP #3 Pump Blank Post Sample	14-May-98	---	---	---	48	---	---	---	---	---	12	---	---	---	---	4	---	17	---	---	72	---	140	---	---	---	---	
S98-0224	EMP #3 Pump Blank Post Sample	01-Jun-98	---	---	---	50	---	---	---	---	---	13	---	---	---	---	4	---	16	---	---	76	---	150	---	---	---	---	
S98-0298	EMP #3 Pump Blank Post Sample	11-Aug-98	---	---	---	47	---	---	---	---	---	12	---	---	---	---	4.1	---	17	---	---	78	---	130	<25	<25	170	---	
S98-0065	EMP #3 Pump Blank Pre Sample	24-Feb-98	---	---	---	52	---	---	---	---	---	14	---	---	---	---	4	---	13	---	---	75	---	161.8	---	---	---	---	
S98-0156	EMP #3 Pump Blank Pre Sample	11-May-98	---	---	---	91	---	---	---	---	---	23	---	---	---	---	5	---	13	---	---	74	---	110	---	---	---	---	
S98-0289	EMP #3 Pump Blank Pre Sample	10-Aug-98	---	---	---	47Jm	---	---	---	---	---	12	---	---	---	---	4.2	---	19	---	---	79	---	140	<25	<25	170	---	
S99-0079	EMP #3 Pump Blank Before	23-Feb-99	---	---	---	52	---	---	---	---	---	14	---	---	---	---	4.2	---	18	---	---	190	---	180	170	6	<25	180	---
S99-0086	EMP #3 Pump Blank After	23-Feb-99	---	---	---	51	---	---	---	---	---	14	---	---	---	---	4.7	---	18	---	---	270	---	180	160	16	<25	190	---
M99-0003	EMP #3 Before Purging Wells	10-May-99	---	0.22	---	50	---	---	<0.0025	0.45	---	14	0.040	---	---	---	4.3	---	22	---	---	170	---	160	<25	<25	180	---	
M99-0015	EMP #3 Middle	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0028	EMP #3 After Purging	14-May-99	---	0.21	---	44	---	---	0.0060	0.76	---	11	0.054	---	---	---	4.2	---	19	---	---	65	<0.05	150	<25	<25	150	---	
M99-0084	EMP #3 Pump Blank Before	09-Aug-99	---	---	---	0.79	---	---	---	---	---	<0.25	---	---	---	---	<1	---	11	---	---	140	---	220	220	2	<25	2.8	---
M99-0091	EMP #3 Pump Blank After	11-Aug-99	---	---	---	45	---	---	---	---	---	11	---	---	---	---	3.9	---	18	---	---	77	---	130	<25	<25	160	---	
M99-0180	EMP #3 Before Purging Wells	18-Oct-99	0.053	0.22	<0.002	88	<0.005	<0.005	0.0035	0.69	<0.005	21	0.051	<0.0002	0.0062	<0.02	5.6	---	25	<0.005	92	<0.005	96	<25	<25	<25	310	---	
M99-0200	EMP #3 Middle	22-Oct-99	0.075	0.20	<0.002	44	<0.005	<0.005	<0.0025	0.72	<0.005	12	0.051	<0.0002	0.0069	<0.02	4.3	---	17	<0.005	80	<0.005	120	<25	<25	<25	160	---	
M99-0207	EMP #3 After Purging	23-Oct-99	0.092	0.20	<0.002	50	<0.005	<0.005	<0.0025	0.89	<0.005	13	0.058	<0.0002	0.0083	<0.02	4.4	---	20	<0.005	80	<0.005	130	<25	<25	<25	180	---	
M00-0020	EMP #3 Pump Blank Before Purging	22-Feb-00	---	---	---	47	---	---	---	---	---	12	---	---	---	---	5.0	---	19	---	---	74	---	87	<25	<25	<25	170	---
M00-0029	EMP #3 After Purging Wells	23-Feb-00	---	---	---	46	---	---	---	---	---	12	---	---	---	---	5.2	---	13	---	---	76	---	95	<25	<25	<25	160	---
M00-0075	EMP #3 Before Purging Wells	08-May-00	---	---	---	46	---	---	---	---	---	12	---	---	---	---	4.7	---	25	---	---	73	---	130	<25	<25	<25	160	---
M00-0090	EMP #3 Middle of Sampling	10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0103	EMP #3 Pump Blank After Sampling	12-May-00	---	---	---	49	---	---	---	---	---	13	---	---	---	---	4.4	---	22	---	---	72	---	150	<25	<25	<25	170	---
M00-0193	EMP #3 Before Purging Wells	07-Aug-00	---	---	---	30	---	---	---	---	---	9.5	---	---	---	---	3.1	---	21	---	---	78	---	140	<25	<25	<25	110	---
M00-0202	EMP #3 Pump Blank After Purging	08-Aug-00	---	---	---	44	---	---	---	---	---	12	---	---	---	---	4.1	---	21	---	---	72	---	130	<25	<25	<25	150	---
M00-0213	EMP #3 Before Purging Wells	26-Oct-00	0.13	0.23	<0.01	62	<0.01	---	0.0055	2.9	<0.05	20	0.13	<0.0002	---	---	19	<0.1	26	<0.02	540	---	<0.1	140	<25	<25	240	---	
M00-0228	EMP #3 Middle of Sampling	01-Nov-00	0.25	0.31	<0.01	120	<0.01	---	0.0061	3.0	<0.05	45	0.29	<0.0002	---	---	65	<0.1	19	<0.02	800	---	<0.1	140	<25	<25	480	---	
M00-0244	EMP #3 After Purging Wells	06-Nov-00	0.14	0.28	<0.01	72	<0.01	---	<0.005	1.2	<0.05	27	0.15	<0.0002	---	---	40	<0.1	23	<0.02	600	---	<0.1	150	<25	<25	290	---	
M01-0009	EMP #3 Pump Blank Before Sampling	20-Feb-01	---	---	---	36	---	---	---	---	---	12	---	---	---	---	11	---	23	---	---	220	---	140	<25	<25	<25	140	---
M01-0019	EMP #3 After Purging Wells	21-Feb-01	---	---	---	36	---	---	---	---	---	12	---	---	---	---	9.1	---	22	---	---	180	---	150	<25	<25	<25	140	---
M01-0130	EMP #3 Pump Blank Before Purging Wells	02-May-01	---	---	---	34	---	---	---	---	---	13	---	---	---	---	3.2	---	22	---	---	76	---	160	<25	<25	<25	140	---
M01-0154	EMP #3 Pump Blank Middle of Purging Wells	06-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0162	EMP #3 After Purging Wells	07-May-01	---	---	---	34	---	---	---	---	---	11	---	---	---	---	5.5	---	21	---	---	93	---	150	<25	<25	<25	130	---
M01-0403	EMP #3 Before Purging Wells	01-Aug-01	---	---	---	35	---	---	---	---	---	9.7	---	---	---	---	5.3	---	26	---	---	75	---	150	<25	<25	<25	130	---
M01-0413	EMP #3 After Purging Wells	02-Aug-01	---	---	---	34	---	---	---	---	---	8.3	---	---	---	---	4.7	---	25	---	---	59	---	130	<25	<25	<25	120	---
M01-0465	EMP #3 Pump Blank Before Purging Wells	22-Oct-01	0.045	0.20	<0.005	32	<0.01	<0.01	<0.005	1.4	<0.05	7.9	0.056	<0.0002	<0.01	<0.04	4.1	<0.1	25	<0.02	58	<0.005	<0.1	130	<25	<25	110	---	
M01-0478	EMP #3 Middle of Purging Wells	24-Oct-01	0.059	0.19	<0.005	40	<0.01	<0.01	<0.005	0.64	<0.05	9.8	0.043	<0.0002	<0.01	<0.04	4.0	<0.1	25	<0.02	61	<0.005	<0.1	140	<25	<25	140	---	
M01-0492	EMP #3 After Purging Wells	29-Oct-01	0.051	0.23	<0.005	38	<0.01	<0.01	<0.005	0.41	<0.05	9.8	0.032	<0.0002	0.01	<0.04	3.7	<0.1	25	<0.02	59	<0.005	<0.1	140	<25	<25	140	---	
M02-0040	EMP #3 Before Purging Wells	19-Feb-02	---	---	---	43	---	---	---	---	---	11	---	---	---	---	3.4	---	12	---	---	55	---	140	<25	<25	<25	150	---
M02-0040	EMP #3 Before Purging Wells R	19-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0048	EMP #3 After Purging Wells	20-Feb-02	---	---	---	43	---	---	---	---	---	10	---	---	---	---	3.3	---	28	---	---	52	---	150	<25	<25	<25	150	---
M02-0048	EMP #3 After Purging Wells R	20-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-01	EMP #3 Pump Blank Before Purging Wells	29-Apr-02	---	---	---	74	---	---	---	---	---	23	---	---	---	---	4.2	---	31	---	---	64	---	160	<25	<25	<25	280	---
2002040220-15	EMP #3 Pump Blank During Purging Wells	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2202040220-25	EMP #3 Pump Blank After Purging Wells	02-May-02	---	---	---	98	---	---	---	---	---	37	---	---	---	---	5.2	---	32	---	---	82	---	190	<25	<25	<25	400	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, µg/l	Specific Conductance, µmho/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
7	EMP #3 Pump Blank After Purging Wells	25-Sep-02	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	<5.0	<5.0	1,060	7.92 H	805	61	---	---	---	---	---	---	---	---
2002110896-2	EMP #3 Pump Blank Before Purging Wells	03-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	1,000	7.71 H	730	61	270	---	<0.50	2.3	0.88 H	---	---	0.011
2002110896-14	EMP #3 Pump Blank During Purging Wells	05-Nov-02	4.4	3.4	3.4	4.2	1.1	5.3	5.3	---	---	970	7.99 H	760	64	280	---	<0.50	2.6	1.4	---	---	0.011
2002110896-29	EMP #3 Pump Blank After Purging Wells	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	950	7.92 H	710	62	270	---	<0.50	2.4	1.7	---	---	0.0086
2003030318(T4096-1)	Pump Blank	26-Mar-03	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	910	7.5 H	634	55.8	---	---	---	---	---	---	---	---
2003050551-2	Pump Blank	19-May-03	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	957	7.4 H	686	58.0	---	---	---	---	---	---	---	---
20030808979-1	Pump Blank	19-Aug-03	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	640	57.2	---	---	---	---	---	---	---	---
2003101363-1	Pump Blank	03-Nov-03	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	<10	0.20	---	---	---	---	---	---	---	---
2003101363-15	Pump Blank	05-Nov-03	2.0	1.7 J	2.2	---	---	3.1 J	3.1 J	---	---	---	---	688	26.3	---	---	---	---	---	---	---	---
2003101363-29	Pump Blank	07-Nov-03	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	666	50.9	---	---	---	---	---	---	---	---
2004020197-3	Pump Blank	26-Feb-04	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	654	53.0	---	---	---	---	---	---	---	---
2004050647-1	Pump Blank	12-May-04	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	660	53.8	---	---	---	---	---	---	---	---
2004081157-1	Pump Blank	24-Aug-04	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	732	53.0	---	---	---	---	---	---	---	---
2004111601-1	Pump Blank	09-Nov-04	<1.0	<1.0	<1.0	---	---	<2.0	<2.0	---	---	---	---	653	59.0	---	---	---	---	---	---	---	---
2004111601-18	Pump Blank	11-Nov-04	6.2	1.6	2.9	---	---	3.60	3.60	---	---	---	---	732	52.0	---	---	---	---	---	---	---	---
2004111601-32	Pump Blank	12-Nov-04	<10 R	<10 R	<10 R	---	---	<20 R	<20 R	---	---	---	---	744	58.0	---	---	---	---	---	---	---	---
2005020148-1	Pump Blank	14-Feb-05	1.1 J	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	703	57.0	---	---	---	---	---	---	---	---
2005050586-3	Pump Blank	23-May-05	1.8 J	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	671	54.0	---	---	---	---	---	---	---	---
2005081051-1	Pump Blank	22-Aug-05	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	675	56.0	---	---	---	---	---	---	---	---
2005121523-1	Pump Blank	12-Dec-05	<100	<100	<100	---	---	<300	<300	---	---	---	---	712	62.0	---	---	---	---	---	---	---	---
2005121523-15	Pump Blank	13-Dec-05	<100	<100	<100	---	---	<300	<300	---	---	---	---	749	55.0	---	---	---	---	---	---	---	---
2005121523-30	Pump Blank	15-Dec-05	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	693	44.0	---	---	---	---	---	---	---	---
2006020147-1	Pump Blank	13-Feb-06	<100	<100	<100	---	---	<6.0	<6.0	---	---	---	---	766	58.0	---	---	---	---	---	---	---	---
2006050558-1	Pump Blank	08-May-06	<2.0	<2.0	<2.0	---	---	<6.0	<6.0	---	---	---	---	581	49.0	---	---	---	---	---	---	---	---
2006081053-1	Pump Blank	22-Aug-06	12.9	0.99 J	<2.0	---	---	<6.0	<6.0	---	---	---	---	636	54.0	---	---	---	---	---	---	---	---
2007030225-1	Pump Blank	05-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	692	53.6	---	---	---	---	---	---	---	---
2007030225-18	Pump Blank	07-Mar-07	1.5	<1	1.4	1.7	<1	1.7	1.7	---	---	---	---	668	53.6	---	---	---	---	---	---	---	---
2007030225-32	Pump Blank	08-Mar-07	<5	<5	<5	6.3	<5	6.3	6.3	---	---	---	---	754	49.8	---	---	---	---	---	---	---	---
2007050615-1	Pump Blank	15-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	741	57.6	---	---	---	---	---	---	---	---
2007081015-3	Pump Blank	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	728	53.4	---	---	---	---	---	---	---	---
2007111584-1	Pump Blank	12-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	794	55	---	---	---	---	---	---	---	---
2007111584-16	Pump Blank	13-Nov-07	2.2	<1	2.6	2.2	<1	2.2	2.2	---	---	---	---	710	57.1	---	---	---	---	---	---	---	---
2007111584-31	Pump Blank	16-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	791	56.4	---	---	---	---	---	---	---	---
2008020241-1	Pump Blank	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	770	56	---	---	---	---	---	---	---	---
2008060775-1	Pump Blank	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	801	60.9	---	---	---	---	---	---	---	---
2008081172-1	Pump Blank	12-Aug-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	746	59.1	---	---	---	---	---	---	---	---
2008111580-1	Pump Blank	17-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	697	59	---	---	---	---	---	---	---	---
2008111580-19	Pump Blank	18-Nov-08	<1	<1	1	<1	<1	<1	<1	---	---	---	---	616	59.9	---	---	---	---	---	---	---	---
2008111580-32	Pump Blank	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	687	61.9	---	---	---	---	---	---	---	---
S98-0064	Field Blank	24-Feb-98	<0.50	0.93	<0.50	---	---	2.3	2.3	---	---	2	5.8	<20	<0.2	<1	<0.2	<0.1	<0.1	<0.2	<0.2	<0.25	<0.005
S98-0171	Field Blank	12-May-98	<0.50	<0.50	<0.50	---	---	<1.0	<1.0	---	---	54	5.7	<20	<0.2	<1	<0.2	<0.1	<0.05	<0.05	<0.05	<0.05	<0.05
S98-0223	Field Blank	01-Jun-98	17	100	<0.50	---	---	120	120	---	---	3.2	6.0	<20	0.33	<1	<0.1	<0.1	<1.25	<1.25	<1.25	<1.25	<1.25
S98-0291	Field Blank	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	20.7	9.56	31	<0.1	<2.0	19.3	<0.1	<0.1	<0.4	<0.4	<0.4	
S98-0480	Field Blank	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	1.23	5.67	59	<0.1	<0.1	21.8	<0.2	<0.4	<0.4	<0.4	<0.4	
S99-0077	Field Blank	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	---	2.46	5.35	<25	<0.1	<0.1	14.8	<0.2	<0.4	<0.4	<0.4	<0.4	
M99-0001	Field Blank	10-May-99	<2	<2	<2	<2	<2	<2	<6	---	---	1.32	6.18	41	<0.1	<0.1	21.5	<0.2	<0.4	<0.4	<0.4	<0.4	
M99-0209	Field Blank	23-Oct-99	<2	<2	<2	<2	<2	<2	<6	---	---	3.70	5.94	<15	0.32	<0.5	21.7	<0.2	<0.4	0.080	<0.025	<0.005	
M00-0031	Field Blank	23-Feb-00	<2	<2	<2	<2.0	<2.0	<2.0	<6.0	---	---	1	6.04	<15	<0.1	<0.1	17.4	<0.2	<0.4	<0.1	<0.1	<0.1	
M00-0104	Field Blank	12-May-00	<5	<5	<5	---	---	<4	<4	---	---	6	5.47	17	<0.1	<0.1	18.6	<0.2	<0.4	<0.1	<0.1	<0.1	
M00-0203	Field Blank	08-Aug-00	<2	<2	<2	---	---	<4	<4	---	---	2.0	6.20	<15	<0.1	<0.1	25.8	<0.2	<0.4	<0.05	<0.05	<0.05	
M00-0246	Field Blank	06-Nov-00	<2	<2	<2	---	---	<4	<4	---	---	11.0	5.4	<15	3.3	<0.1	17.2	<0.2	<0.4	<0.1	<0.1	<0.1	

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
2002110896-2	EMP #3 Pump Blank After Purging Wells	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-14	EMP #3 Pump Blank Before Purging Wells	03-Nov-02	---	0.26	---	93	---	---	---	1.8	---	33	0.15	---	---	---	8.3	---	46	---	86	---	---	180	180	<2.0	<2.0	370		
2002110896-29	EMP #3 Pump Blank During Purging Wells	05-Nov-02	---	0.24	---	93	---	---	---	1.2	---	33	0.085	---	---	---	5.8	---	48	---	80	---	---	180	180	<2.0	<2.0	370		
2003030318/T4096-1	EMP #3 Pump Blank After Purging Wells	08-Nov-02	---	0.24	---	100	---	---	---	0.88	---	35	0.071	---	---	---	6.3	---	49	---	89	---	---	180	180	<2.0	<2.0	390		
2003050551-2	Pump Blank	26-Mar-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	51.800	---	---	---	---	---	---	---	---	
2003080979-1	Pump Blank	19-May-03	---	---	---	79.200	---	---	---	---	---	28.600	---	---	---	---	---	---	---	---	65.100	---	---	191	---	---	---	---	315	
2003101363-1	Pump Blank	19-Aug-03	---	---	---	85.900	---	---	---	---	---	32.200	---	---	---	---	---	---	---	---	74.800	---	---	202	---	---	---	---	347	
2003101363-15	Pump Blank	03-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	---	---	---	
2003101363-29	Pump Blank	05-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	72.200	---	---	---	---	---	---	---	---	
2004020197-3	Pump Blank	07-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	67.500	---	---	---	---	---	---	---	---	
2004050647-1	Pump Blank	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.600	---	---	---	---	---	---	---	---	
2004081157-1	Pump Blank	12-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	69.800	---	---	---	---	---	---	---	---	
2004111601-1	Pump Blank	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	68.800	---	---	---	---	---	---	---	---	
2004111601-18	Pump Blank	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	69.8	---	---	---	---	---	---	---	---	
2004111601-32	Pump Blank	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	81.7	---	---	---	---	---	---	---	---	
2005020148-1	Pump Blank	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	75.3	---	---	---	---	---	---	---	---	
2005050586-3	Pump Blank	14-Feb-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	77.300	---	---	---	---	---	---	---	---	
2005081051-1	Pump Blank	23-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.700	---	---	---	---	---	---	---	---	
2005121523-1	Pump Blank	22-Aug-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	81.000	---	---	---	---	---	---	---	---	
2005121523-15	Pump Blank	12-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	86.500	---	---	---	---	---	---	---	---	
2005121523-30	Pump Blank	13-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	93.700	---	---	---	---	---	---	---	---	
2006020147-1	Pump Blank	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	79.700	---	---	---	---	---	---	---	---	
2006050558-1	Pump Blank	13-Feb-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	81.600	---	---	---	---	---	---	---	---	
2006081053-1	Pump Blank	08-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	64.000	---	---	---	---	---	---	---	---	
2007030225-1	Pump Blank	22-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	72.000	---	---	---	---	---	---	---	---	
2007030225-18	Pump Blank	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	74.3	---	---	---	---	---	---	---	---	
2007030225-32	Pump Blank	07-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71.9	---	---	---	---	---	---	---	---	
2007050615-1	Pump Blank	08-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	86.7	---	---	---	---	---	---	---	---	
2007081015-3	Pump Blank	15-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	78.5	---	---	---	---	---	---	---	---	
2007111584-1	Pump Blank	22-Aug-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	68	---	---	---	---	---	---	---	---	
2007111584-16	Pump Blank	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	75.8	---	---	---	---	---	---	---	---	
2007111584-31	Pump Blank	13-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	76.6	---	---	---	---	---	---	---	---	
2008020241-1	Pump Blank	16-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	72.1	---	---	---	---	---	---	---	---	
2008060775-1	Pump Blank	19-Feb-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	69.3	---	---	---	---	---	---	---	---	
2008081172-1	Pump Blank	09-Jun-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	78.1	---	---	---	---	---	---	---	---	
2008111580-1	Pump Blank	12-Aug-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	67.2	---	---	---	---	---	---	---	---	
2008111580-19	Pump Blank	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	72.1	---	---	---	---	---	---	---	---	
2008111580-32	Pump Blank	18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71.4	---	---	---	---	---	---	---	---	
S98-0064	Pump Blank	20-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.1	---	---	---	---	---	---	---	---	
S98-0171	Field Blank	24-Feb-98	---	---	---	<1	---	---	---	---	---	<1	---	---	---	---	<1	<0.05	<0.05	---	<1	---	---	<5	---	---	---	---	---	
S98-0223	Field Blank	12-May-98	---	---	---	<1	---	---	---	---	---	<1	---	---	---	---	<1	<0.05	<0.05	---	<1	---	---	<5	---	---	---	---	---	
S98-0291	Field Blank	01-Jun-98	---	---	---	<1	---	---	---	---	---	<1	---	---	---	---	<1	<0.05	<0.05	---	<1	---	---	<5	---	---	---	---	---	
S98-0480	Field Blank	10-Aug-98	---	---	---	3.6	---	---	---	---	---	<0.25	---	---	---	---	<0.25	<0.25	<10	---	<0.25	---	---	<25	<25	<25	<25	9.0		
S99-0077	Field Blank	22-Oct-98	---	0.016	---	<0.25	---	---	---	<0.05	---	<0.25	<0.0025	---	---	---	<0.25	<0.25	<1	---	<0.25	---	---	<0.05	<25	<25	<25	<0.5		
M99-0001	Field Blank	23-Feb-99	---	---	---	<0.25	---	---	<0.0025	<0.05	---	<0.25	<0.0025	---	---	---	<1	<1	<1	---	<0.25	---	---	<25	<25	<25	<25	<1		
M99-0209	Field Blank	10-May-99	---	<0.01	---	<0.25	---	---	<0.0025	<0.05	---	<0.25	<0.0025	---	---	---	<1	<1	<1	---	<0.25	---	---	<0.05	<25	<25	<25	<1		
M00-0031	Field Blank	23-Oct-99	---	<0.01	<0.002	0.33	<0.005	<0.005	<0.0025	<0.05	0.0062	<0.25	<0.0025	<0.0002	<0.0002	<0.005	<0.02	<1	<1	<0.005	<0.25	<0.005	<0.05	<25	<25	<25	<25	<1		
M00-0104	Field Blank	23-Feb-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	---	<2	<1	<1	---	<0.5	---	---	<25	<25	<25	<25	<2		
M00-0203	Field Blank	12-May-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	---	<2	<1	<1	---	<0.5	---	---	<25	<25	<25	<25	<2		
M00-0246	Field Blank	08-Aug-00	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	---	<2	<1	<1	---	<0.5	---	---	<25	<25	<25	<25	<2		
	Field Blank	06-Nov-00	<0.005	0.12	<0.01	<0.5	<0.01	---	0.10	<0.1	<0.05	<0.5	<0.005	<0.0002	---	---	<2	<0.1	1.2	<0.02	1.5	<0.1	<25	<25	<25	<25	<2			

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
M01-0020	Field Blank	21-Feb-01	<2	<2	<2	<2	<2	<2	<4	<5	---	1.0	6.14 H	<15	<0.1	<0.1	22.0	<0.2	<0.4	<0.1	---	---	---
M01-0164	Field Blank	07-May-01	<2	<2	<2	<2	<2	<2	<2	<5	---	577.0	8.19 H	342	84	<2	25.2	0.17	<0.4	0.630	---	---	---
M01-0414	Field Blank	02-Aug-01	<2	<2	<2	<2	<2	<2	<2	---	---	33.2	6.04	28	6.5	1	22.8	0.13	<0.4	0.62	---	---	---
M01-0491	Field Blank	25-Oct-01	<2	<2	<2	<2	<2	<2	<2	---	---	1.3	6.38	<15	<0.1	<0.1	19.6	<0.2	<0.4	<0.05	<0.05	<0.1	<0.1
M01-0494	Field Blank	29-Oct-01	<2	<2	<2	<2	<2	<2	<2	---	---	1.73	6.25 H	<15	<0.1	<0.1	22.8	<0.2	<0.4	<0.05	<0.05	<0.1	<0.1
M02-0045	Field Blank	20-Feb-02	<2.0	3.1	2.1	---	---	---	9.0	---	---	3.8	6.06 H	<30.0	0.11	<0.10	---	<0.10	<0.40	<0.010	---	---	---
M02-0045	Field Blank R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0062-03	Field Blank	27-Mar-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0062-04	Field Blank w/o HCl	27-Mar-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	---	---	---	---	---	---	---	---	---	---	---	---
2202040220-28	Field Blank	02-May-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	---	---	<15.0	3.6	0.28	---	<0.10	<0.40	0.12	---	---	---
2002110896-31	Field Blank	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	1.0	5.88 H	<10	<2.0	<2.0	---	<0.50	<0.40	<0.20	---	<0.0050	<0.0050
	Trip Blank	07-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	24-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	25-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	10-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	11-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-Nov-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	14-Feb-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-Feb-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank (SPL)	23-May-05	<5	<5	<5	<5	<5	<5	<5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank (Accutest)	23-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	24-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	25-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	22-Aug-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	23-Aug-05	<2.0 H	<2.0 H	<2.0 H	---	---	---	<6.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-Feb-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	08-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	09-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	22-Aug-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	23-Aug-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	05-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	06-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	07-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	09-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	16-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	24-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
M01-0020	Field Blank	21-Feb-01	<0.5			<0.5						<0.5					<2		<1			<0.5		<25	<25	<25	<2	<2		
M01-0164	Field Blank	07-May-01	<0.5			<0.5						<0.5					<2		11			140.0		240	<25	<25	<2	<2		
M01-0414	Field Blank	02-Aug-01				0.51						<0.5					<2		<1			6.0		<25	<25	<25	<2	<2		
M01-0491	Field Blank	25-Oct-01	<0.005	<0.1	<0.005	<0.5	<0.01	<0.005	<0.005	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	<0.04	<2	<0.1	<1	<0.02		<0.5	<0.005	<25	<25	<25	<2	<2		
M01-0494	Field Blank	29-Oct-01	<0.005	<0.1	<0.005	<0.5	<0.01	<0.005	<0.005	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01		<2	<0.1	<1	<0.02		1.4	<0.005	<25	<25	<25	<5	<5		
M02-0045	Field Blank	20-Feb-02				<0.50						<0.50					<2.0		<1.0			<0.50		<25	<25	<25	<2.0	<2.0		
M02-0045	Field Blank R	20-Feb-02																												
M02-0062-03	Field Blank	27-Mar-02																												
M02-0062-04	Field Blank w/o HCl	27-Mar-02																												
2202040220-28	Field Blank	02-May-02				<0.50						<0.50					<2.0		<1.0			<0.50		<25	<25	<25	<2.0	<2.0		
2002110896-31	Field Blank	08-Nov-02		<0.050		<2.0				<0.050		<2.0	<0.0010				<2.0		0.24			<2.0		<6.0	2	<2.0	<2.0	<13		
	Trip Blank	07-Nov-03																												
	Trip Blank	12-May-04																												
	Trip Blank	13-May-04																												
	Trip Blank	24-Aug-04																												
	Trip Blank	25-Aug-04																												
	Trip Blank	10-Nov-04																												
	Trip Blank	11-Nov-04																												
	Trip Blank	12-Nov-04																												
	Trip Blank	15-Nov-04																												
	Trip Blank	14-Feb-05																												
	Trip Blank	15-Feb-05																												
	Trip Blank	23-May-05																												
	Trip Blank (SPL)	23-May-05																												
	Trip Blank (Accutest)	23-May-05																												
	Trip Blank	24-May-05																												
	Trip Blank	25-May-05																												
	Trip Blank	22-Aug-05																												
	Trip Blank	23-Aug-05																												
	Trip Blank	12-Dec-05																												
	Trip Blank	13-Dec-05																												
	Trip Blank	15-Dec-05																												
	Trip Blank	13-Feb-06																												
	Trip Blank	08-May-06																												
	Trip Blank	09-May-06																												
	Trip Blank	22-Aug-06																												
	Trip Blank	23-Aug-06																												
	Trip Blank	05-Mar-07																												
	Trip Blank	06-Mar-07																												
	Trip Blank	07-Mar-07																												
	Trip Blank	08-Mar-07																												
	Trip Blank	09-Mar-07																												
	Trip Blank	15-May-07																												
	Trip Blank	16-May-07																												
	Trip Blank	22-Aug-07																												
	Trip Blank	24-Aug-07																												
	Trip Blank	12-Nov-07																												
	Trip Blank	13-Nov-07																												

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH: s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l	
Trip Blank		14-Nov-07	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		15-Nov-07	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		16-Nov-07	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		19-Feb-08	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		20-Feb-08	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		09-Jun-08	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		12-Aug-08	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		13-Aug-08	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		17-Nov-08	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		18-Nov-08	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		19-Nov-08	<1	<1	<1	<1	<1	<1	<1															
Trip Blank		20-Nov-08	<1	<1	<1	<1	<1	<1	<1															

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
 Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
Trip Blank		14-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
Trip Blank		15-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		16-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		19-Feb-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		20-Feb-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		09-Jun-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		12-Aug-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		13-Aug-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		19-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Trip Blank		20-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

1. < : Denotes a sample value of less than the laboratory reporting limit.
2. --- : No analysis performed.
3. Jm : Estimated value--possible matrix effect.
4. Jc: This concentration may be biased because the continuing calibration verification (CCV) standard did not meet QC requirements for this analyte. However, overall CCV standard recoveries meet method requirements and analytical results are in control.
5. * : Method blank had detectable levels of this compound.
6. 1.2/<0.05 : NEL Lab result/Montgomery Watson Lab result.
7. P : Denotes sample was received with a pH greater than 2.
8. H: Sample was analyzed outside the EPA technical holding time.
9. R : Denotes a reanalyzed sample.
10. J : Indicates an estimated value.
11. 1.00 (404) : Result in parenthesis is from a re-analysis conducted outside the EPA technical holding time.

Table 3 : Summary of 2008 Groundwater Recovery/Disposal Volumes
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Month	CP-37 through CP-42 Comb-S (RW-1)			CP-37 through CP-42 Comb-S (RW-2)			CP-37 through CP-42 Comb-S (ENSR #2)			CP-37 Comb S-9 (ACW-3)			CP-37 Comb S-8 (ACW-8)			
	Meter Readings		Difference (gallons)	Meter Readings		Difference (gallons)	Meter Readings		Difference (gallons)	Meter Readings		Difference (gallons)	Meter Readings		Difference (gallons)	
	Present	Previous		Present	Previous		Present	Previous		Present	Previous		Present	Previous		
Jan-08	6,506,400	6,299,060	282,005	18,311,540	18,311,540	0	8,585,650	8,585,650	0	3,579,250	3,579,250	0	2,687,110	2,687,110	0	
Feb-08	6,506,400	6,506,400	368,640	18,393,510	18,311,540	81,970	8,585,650	8,585,650	0	3,579,250	3,579,251	1	2,687,110	2,687,110	193,049	
Mar-08	6,506,400	6,506,400	263,682	18,717,080	18,393,510	323,570	8,585,650	8,585,650	0	3,579,250	3,579,252	2	2,687,110	2,687,110	201,600	
Apr-08	6,506,400	6,506,400	227,122	19,077,300	18,717,080	360,220	8,587,220	8,585,650	0	3,579,250	3,579,253	26,145	2,687,110	2,687,110	224,574	
May-08	6,506,400	6,506,400	370,640	19,287,770	19,077,300	210,470	8,587,220	8,587,220	0	3,579,250	3,579,254	76,500	2,687,110	2,687,110	276,480	
Jun-08	6,506,400	6,506,400	298,157	19,380,370	19,287,770	92,600	8,587,220	8,587,220	0	3,579,250	3,579,255	18,000	2,687,110	2,687,110	144,000	
Jul-08	6,506,400	6,506,400	325,436	19,662,020	19,380,370	281,650	8,587,220	8,587,220	0	3,579,250	3,579,256	126,545	2,687,110	2,687,110	270,039	
Aug-08	6,506,400	6,506,400	302,674	19,760,460	19,662,020	98,440	8,587,220	8,587,220	0	3,579,250	3,579,257	98,467	2,687,110	2,687,110	262,175	
Sep-08	6,506,400	6,506,400	236,764	19,861,490	19,760,460	101,030	8,587,220	8,587,220	0	3,579,250	3,579,258	88,632	2,687,110	2,687,110	292,320	
Oct-08	6,506,400	6,506,400	0	19,965,530	19,861,490	104,040	8,587,220	8,587,220	0	3,579,250	3,579,259	43,200	2,687,110	2,687,110	293,190	
Nov-08	6,585,460	6,506,400	237,462	20,294,140	19,965,530	328,610	8,713,280	8,587,220	126,060	3,735,570	3,579,260	156,310	2,687,110	2,687,110	198,358	
Dec-08	6,585,460	6,585,460	291,433	20,557,370	20,294,140	263,230	8,925,950	8,713,280	212,670	3,888,760	3,735,570	153,190	2,687,110	2,687,110	207,128	
		2008 Annual Subtotal	3,204,015	2008 Annual Subtotal	2,245,830	2,245,830	2008 Annual Subtotal	338,730	338,730	2008 Annual Subtotal	941,069	941,069	2008 Annual Subtotal	2,800,513	2,800,513	
										2007 Annual Totals	9,530,157	9,530,157	2007 Annual Totals	29.25	226,909	

Notes:

1. Well designations CP-37 through CP-42 Combined-S (RW-1, RW-2 and ENSR #2), CP-37 Comb S-9 (ACW-3) and CP-37 Comb S-8 (ACW-8) denote permit file numbers issued by the New Mexico State Engineer's Office on June 24, 1997 and September 28, 2006.
2. **: Denotes recovery well meter malfunction. Groundwater recovery totals were taken from the totalizer meter located in the meter house.



FIGURES

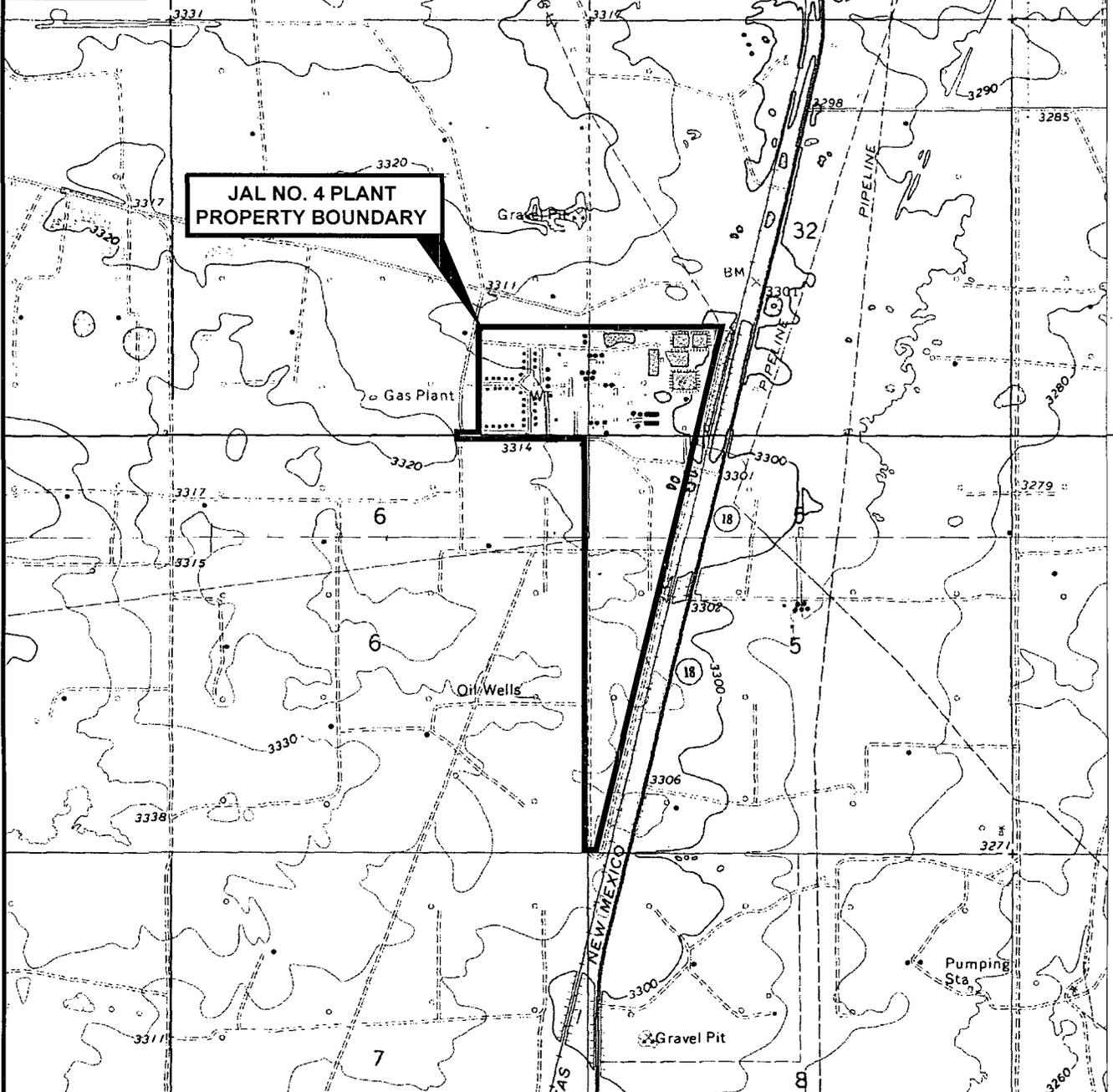


R 37 E

T 23 S

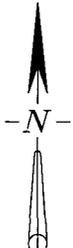
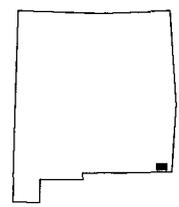
T 24 S

**JAL NO. 4 PLANT
PROPERTY BOUNDARY**



SOURCE: U.S.G.S. 7.5 MIN. TOPOGRAPHIC QUADRANGLES - RATTLESNAKE CANYON, N.M. 1979 AND JAL NW, N.M., 1979

NEW MEXICO



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FIGURE TITLE	PLANT LOCATION AND TOPOGRAPHIC FEATURES
DOCUMENT TITLE	2008 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 PLANT LEA COUNTY, NEW MEXICO

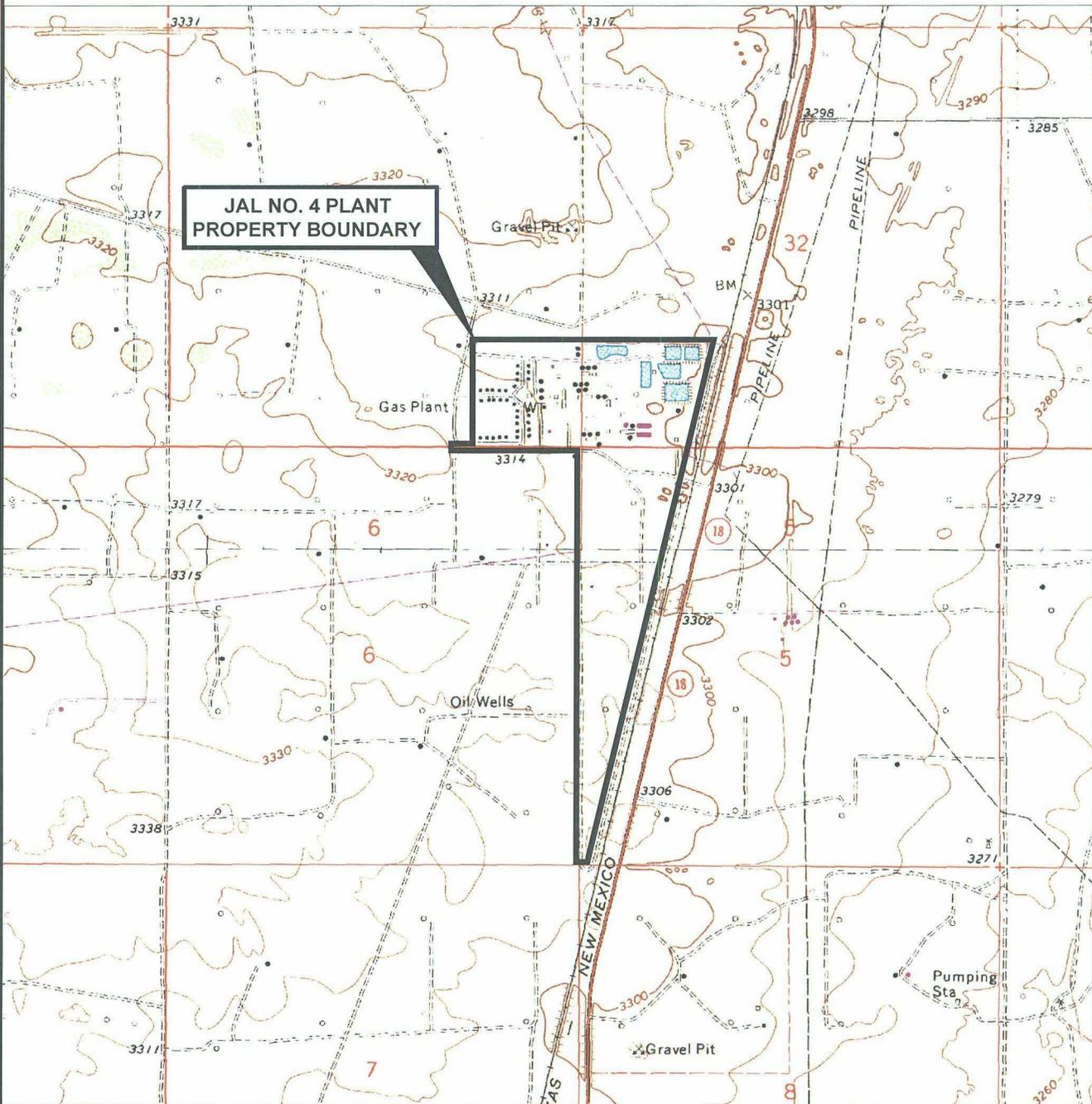
DATE	2/6/09
SCALE	AS SHOWN
DESIGNED BY	BEM/PCR
APPROVED BY	GHR
DRAWN BY	SKG
PROJECT NUMBER	4100417110
FIGURE NUMBER	1

P:\TUL\ENV\2004\4100417110_EPNG_Jal4_08GW\20_DESGN\40_CAD\2008_FIG01-TOPO.DWG on Feb 03, 2009-11:12am

R 37 E

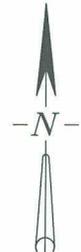
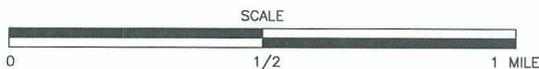
T 23 S

T 24 S



SOURCE: U.S.G.S. 7.5 MIN. TOPOGRAPHIC QUADRANGLES - RATTLESNAKE CANYON, N.M. 1979 AND JAL NW, N.M., 1979

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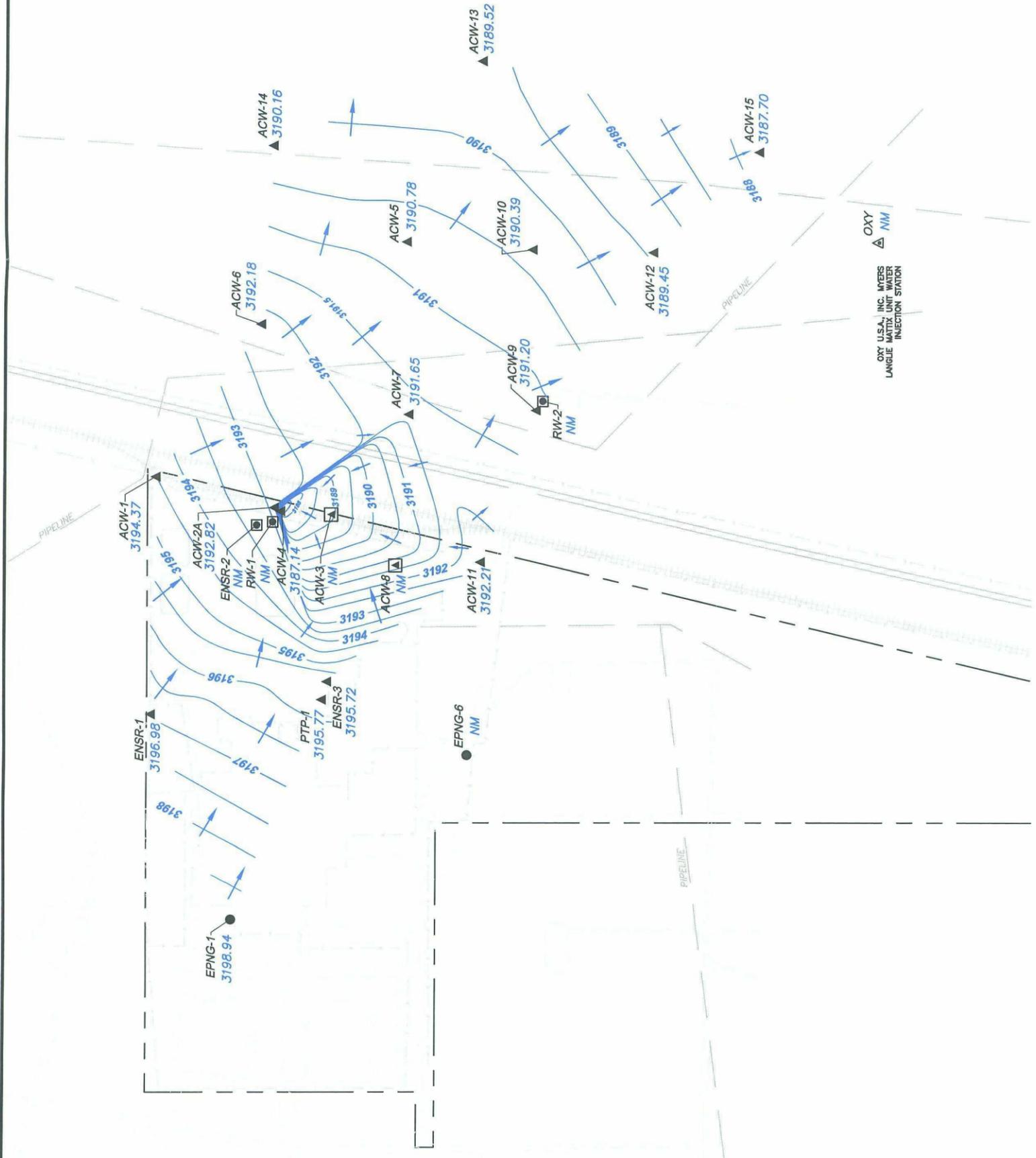
FIGURE TITLE	PLANT LOCATION AND TOPOGRAPHIC FEATURES
DOCUMENT TITLE	2008 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 PLANT LEA COUNTY, NEW MEXICO

DATE	2/6/09
SCALE	AS SHOWN
DESIGNED BY	BEM/PCR
APPROVED BY	GHR
DRAWN BY	SKG
PROJECT NUMBER	4100417110
FIGURE NUMBER	1

P:\TUL\ENV\2004\4100417110_EPNG_Jal4_08GW\20_DESGN\Jal4_08GW\20_CAD\2008_FIG01-TOPO.DWG on Feb 03, 2009-11:12am

LEGEND

- ▲ ACW-5
3190.78
GROUNDWATER MONITOR WELL AND GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM, ON FEBRUARY 19-20, 2008, FEET AMSL
- EPNG-1
WATER SUPPLY WELL
- ◻ RW-2
GROUNDWATER RECOVERY WELL
- ◻ OXY
WATER SUPPLY WELL
- ◻ ACW-8
3190.16
GROUNDWATER MONITOR WELL CONVERTED TO GROUNDWATER RECOVERY WELL
- NM
NOT MEASURED FOR GROUNDWATER ELEVATION
- DIRECTION OF GROUNDWATER FLOW
- CONTOUR OF GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM ON FEBRUARY 19-20, 2008, FEET AMSL
- PLANT PROPERTY BOUNDARY
- - -
FENCE
- SECONDARY ROAD
- RAILROAD TRACK
- PIPELINE
- IMPOUNDMENT



NOTES: 1) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.

2) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PLANT PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.

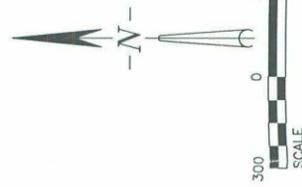


FIGURE TITLE	GROUNDWATER POTENTIOMETRIC SURFACE OF UPPERMOST
DOCUMENT TITLE	2008 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	2/6/09
SCALE	1"=600'
DESIGNED BY	BEM/PCR
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417110
FIGURE NUMBER	2

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Tulsa, Oklahoma 74103
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LEGEND

- ACW-5**
▲ 3190.58
GROUNDWATER MONITOR WELL AND GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM, ON JUNE 9-10, 2008, FEET AMSL
- EPNG-1**
● WATER SUPPLY WELL
- RW-2**
◻ GROUNDWATER RECOVERY WELL
- OXY**
◻ WATER SUPPLY WELL
- ACW-8**
◻ NM
GROUNDWATER MONITOR WELL CONVERTED TO GROUNDWATER RECOVERY WELL
- NM**
NOT MEASURED FOR GROUNDWATER ELEVATION
- DIRECTION OF GROUNDWATER FLOW
- 3192.42
—
CONTOUR OF GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM ON JUNE 9-10, 2008, FEET AMSL
- PLANT PROPERTY BOUNDARY
- - -
FENCE
- SECONDARY ROAD
- RAILROAD TRACK
- PIPELINE
- IMPOUNDMENT

NOTES: 1) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.

2) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PLANT PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.

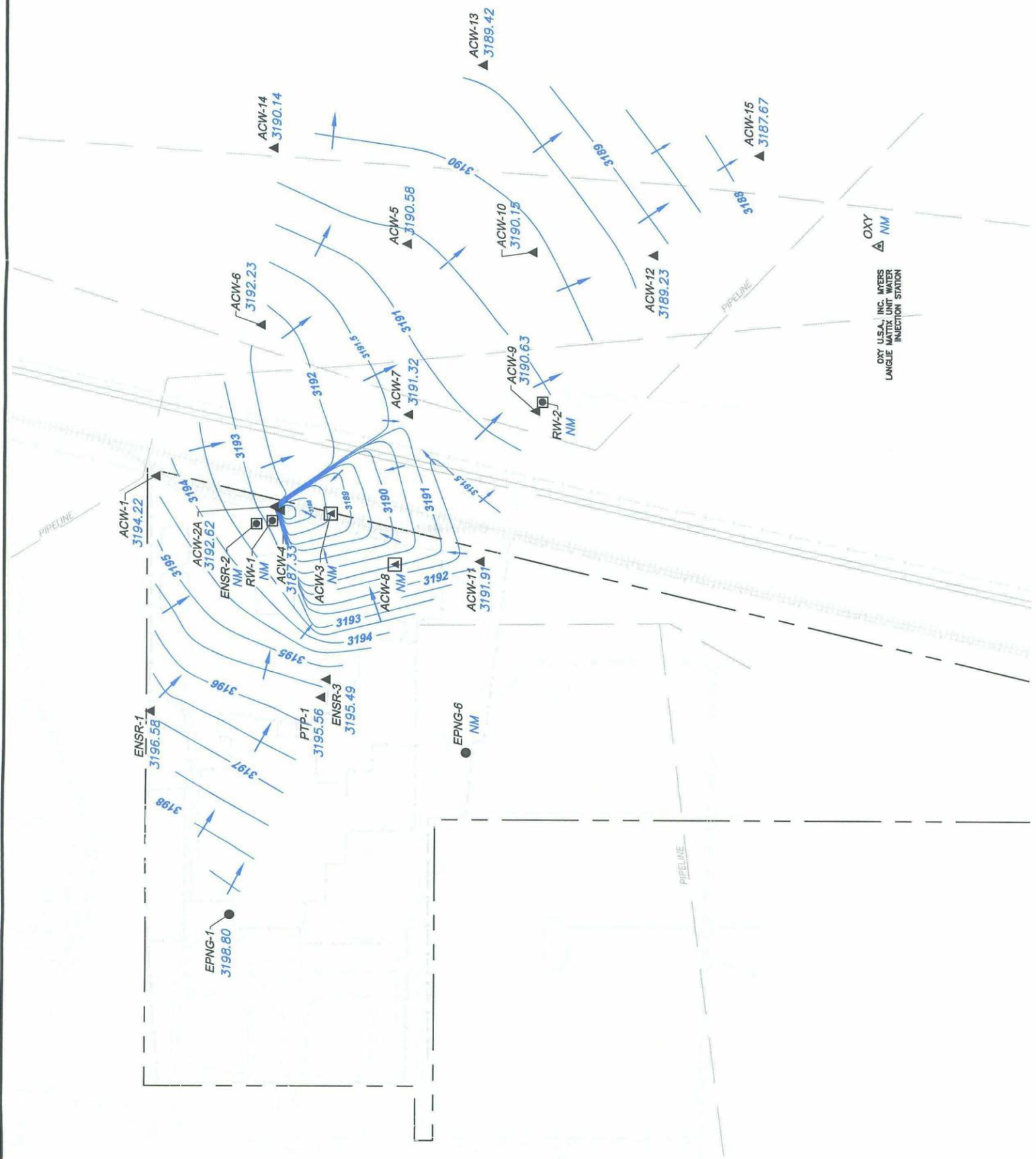
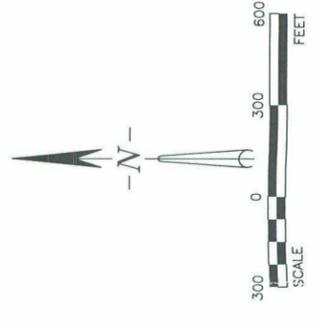


FIGURE TITLE GROUNDWATER POTENTIAL SURFACE OF UPPERMOST GROUNDWATER SYSTEM - JUNE 9-10, 2008	DOCUMENT TITLE 2008 ANNUAL GROUNDWATER REMEDIATION REPORT	CLIENT EL PASO NATURAL GAS COMPANY	LOCATION JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO
--	---	--	--

DATE 2/6/09	SCALE 1"=600'
DESIGNED BY BEM/PCR	APPROVED BY BEM
DRAWN BY SKG	

PROJECT NUMBER 4100417110
FIGURE NUMBER 3

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FIGURE TITLE	GROUNDWATER POTENTIOMETRIC SURFACE OF UPPERMOST REMEDIATION REPORT
DOCUMENT TITLE	2008 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	2/6/09
SCALE	1"=600'
DESIGNED BY	BEM/PCR
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417110
FIGURE NUMBER	4

LEGEND

- ▲ ACW-5
3190.56
- EPNG-1
- ◻ RW-2
- ◻ OXY
- ◻ ACW-8
NM
- ◻ NM
- DIRECTION OF GROUNDWATER FLOW
- CONTOUR OF GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM ON AUGUST 8-9, 2008, FEET AMSL
- PLANT PROPERTY BOUNDARY
- - - FENCE
- - - SECONDARY ROAD
- - - RAILROAD TRACK
- - - PIPELINE
- - - IMPONDMENT

GROUNDWATER MONITOR WELL AND GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM, ON AUGUST 8-9, 2008, FEET AMSL

WATER SUPPLY WELL

GROUNDWATER RECOVERY WELL

WATER SUPPLY WELL

GROUNDWATER MONITOR WELL CONVERTED TO GROUNDWATER RECOVERY WELL

NOT MEASURED FOR GROUNDWATER ELEVATION

DIRECTION OF GROUNDWATER FLOW

CONTOUR OF GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM ON AUGUST 8-9, 2008, FEET AMSL

PLANT PROPERTY BOUNDARY

FENCE

SECONDARY ROAD

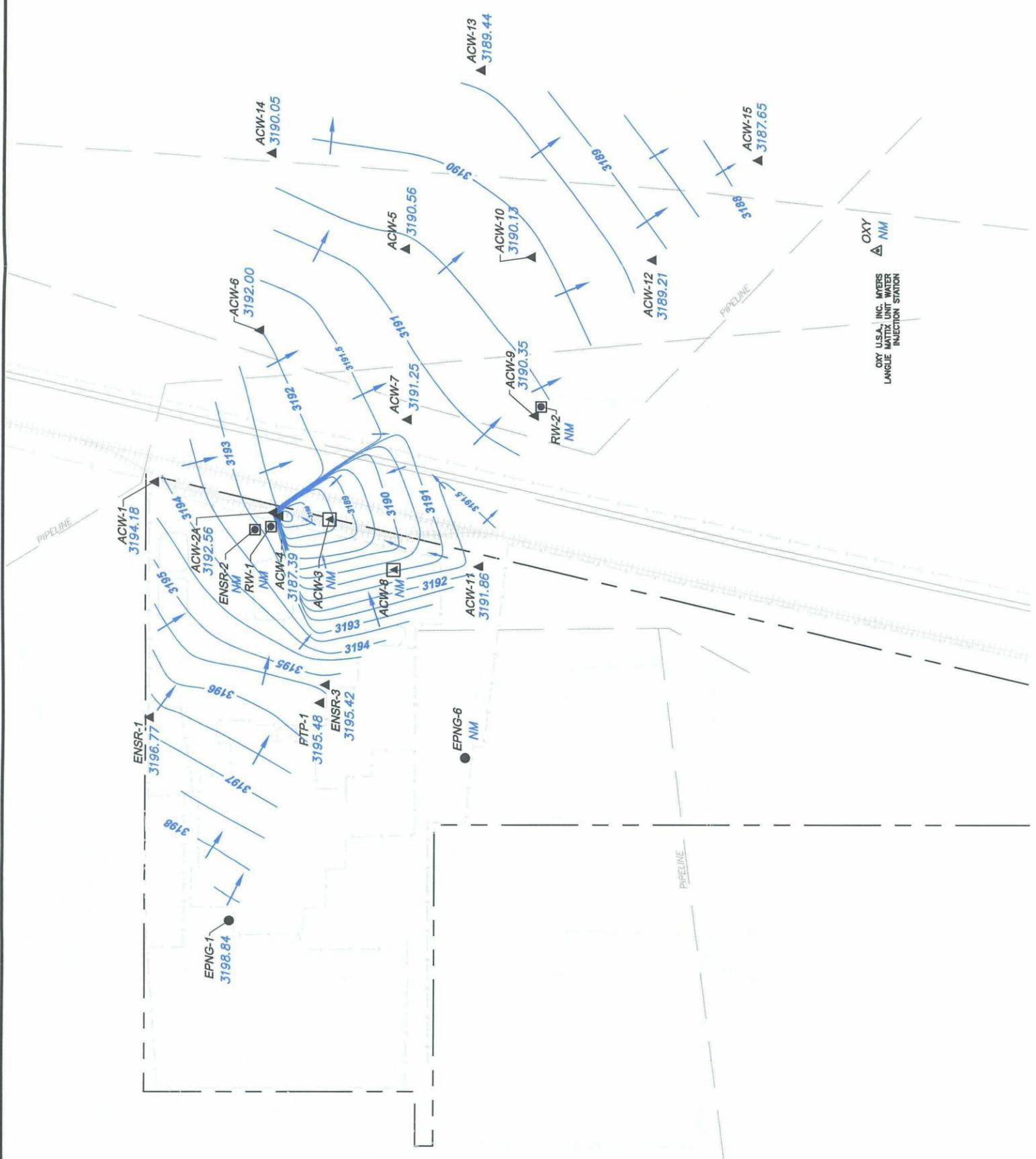
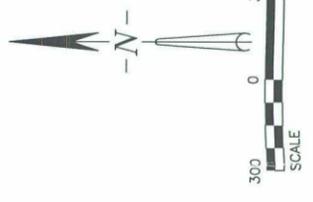
RAILROAD TRACK

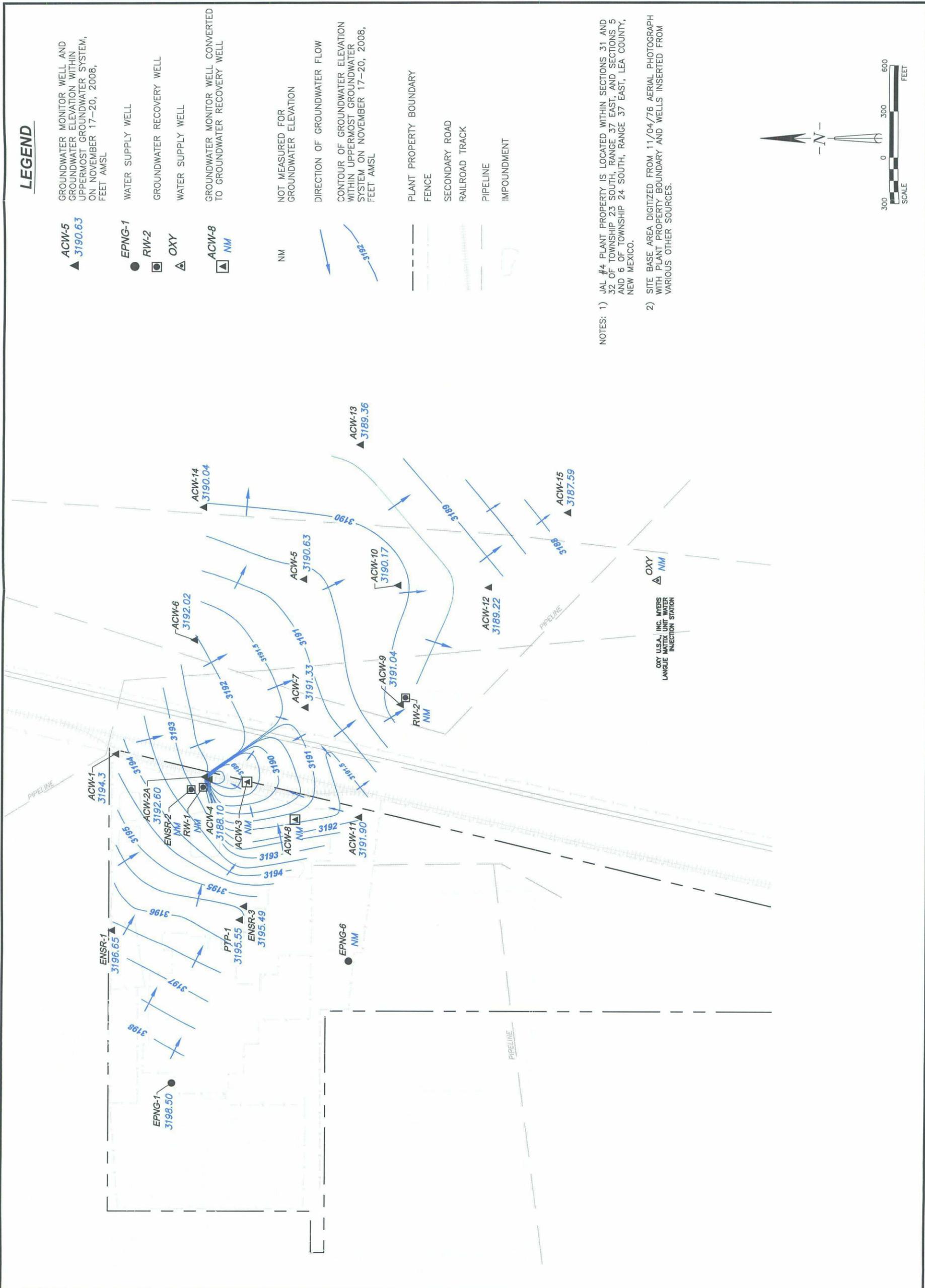
PIPELINE

IMPONDMENT

NOTES: 1) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.

2) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PLANT PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.





NOTES: 1) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 25 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.
 2) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PLANT PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.

LEGEND

- ▲ ACW-5
▲ 3190.63
 - EPNG-1
 - ◻ RW-2
 - ◻ OXY
 - ◻ ACW-8
NM
 - NM
 - DIRECTION OF GROUNDWATER FLOW
 - 3192
 - 3191
 - PLANT PROPERTY BOUNDARY
 - - - FENCE
 - - - SECONDARY ROAD
 - - - RAILROAD TRACK
 - - - PIPELINE
 - ▭ IMPOUNDMENT
- GROUNDWATER MONITOR WELL AND GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM, ON NOVEMBER 17-20, 2008, FEET AMSL
- WATER SUPPLY WELL
- GROUNDWATER RECOVERY WELL
- WATER SUPPLY WELL
- GROUNDWATER MONITOR WELL CONVERTED TO GROUNDWATER RECOVERY WELL
- NOT MEASURED FOR GROUNDWATER ELEVATION
- DIRECTION OF GROUNDWATER FLOW
- CONTOUR OF GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM ON NOVEMBER 17-20, 2008, FEET AMSL
- PLANT PROPERTY BOUNDARY
- FENCE
- SECONDARY ROAD
- RAILROAD TRACK
- PIPELINE
- IMPOUNDMENT

BENHAM
 infrastructure & environment

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FIGURE TITLE	GROUNDWATER POTENTIOMETRIC SURFACE OF UPPERMOST GROUNDWATER SYSTEM - NOVEMBER 17-20, 2008
DOCUMENT TITLE	2008 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	2/6/09
SCALE	1"=600'
DESIGNED BY	BEM/PCR
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417110
FIGURE NUMBER	5

LEGEND

- ▲ ACW-5
1,340
GROUNDWATER MONITOR WELL AND CONCENTRATION OF CHLORIDE IN GROUNDWATER, mg/L
- EPNG-1
70.7
WATER SUPPLY WELL AND CONCENTRATION OF CHLORIDE IN GROUNDWATER, mg/L
- ◻ RW-2
5,850
GROUNDWATER RECOVERY WELL AND CONCENTRATION OF CHLORIDE IN GROUNDWATER, mg/L
- ▲ OXY
NS
WATER SUPPLY WELL AND CONCENTRATION OF CHLORIDE IN GROUNDWATER, mg/L
- ▲ ACW-8
16,300
GROUNDWATER MONITOR WELL CONVERTED TO GROUNDWATER RECOVERY WELL AND CONCENTRATION OF CHLORIDE IN GROUNDWATER, mg/L
- NS
NOT SAMPLED
- 250
CONTOUR LINE SHOWING EQUAL CONCENTRATIONS OF CHLORIDE IN GROUNDWATER, mg/L (DASHED WHERE INFERRED)
- PLANT PROPERTY BOUNDARY
- FENCE
- =====
PRIMARY ROAD OR HIGHWAY
- =====
SECONDARY ROAD
- +++++
RAILROAD TRACK
- =====
PIPELINE
- =====
IMPONDMENT

- NOTES:
- 1) CHLORIDE CONCENTRATIONS SHOWN ARE THE HIGHEST LEVELS DETECTED IN GROUNDWATER IN EACH WELL DURING THE 2008 MONITORING PROGRAM.
 - 2) EPA'S SECONDARY DRINKING WATER STANDARD (SMCL) FOR CHLORIDE IN PUBLIC WATER SUPPLY SYSTEMS IS 250 mg/L.
 - 3) NEW MEXICO ENVIRONMENTAL DIVISION HAS ESTABLISHED AN OTHER STANDARD FOR DOMESTIC WATER SUPPLY OF 250 mg/L FOR CHLORIDE IN GROUNDWATER CONTAINING TDS LEVELS OF 10,000 mg/L OR LESS.
 - 4) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.
 - 5) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PLANT PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.

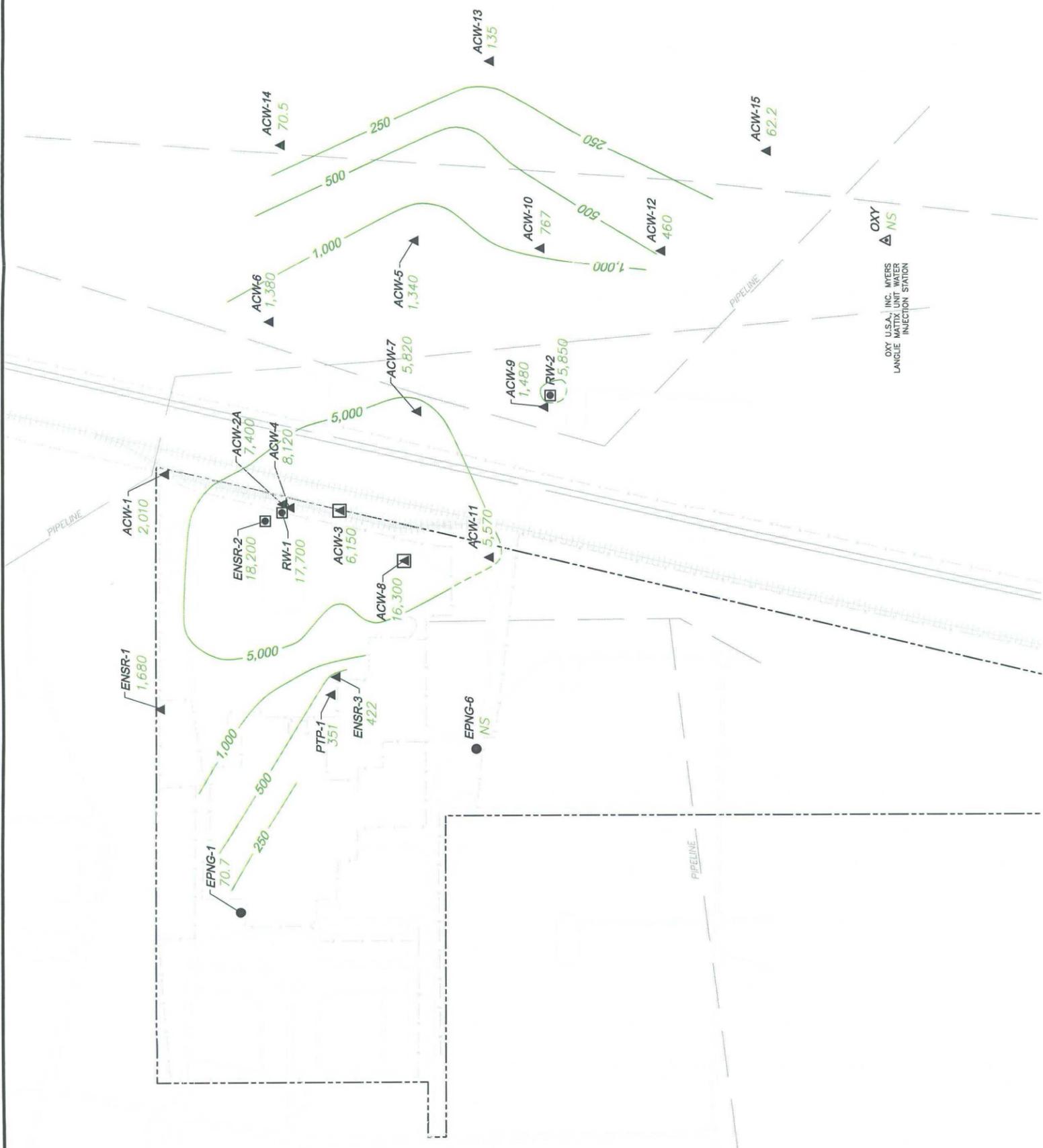


FIGURE TITLE	ISOPLET OF CHLORIDE CONCENTRATIONS IN GROUNDWATER IN 2008
DOCUMENT TITLE	2008 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	2/6/09
SCALE	1"=600'
DESIGNED BY	BEMPOR
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417110
FIGURE NUMBER	6

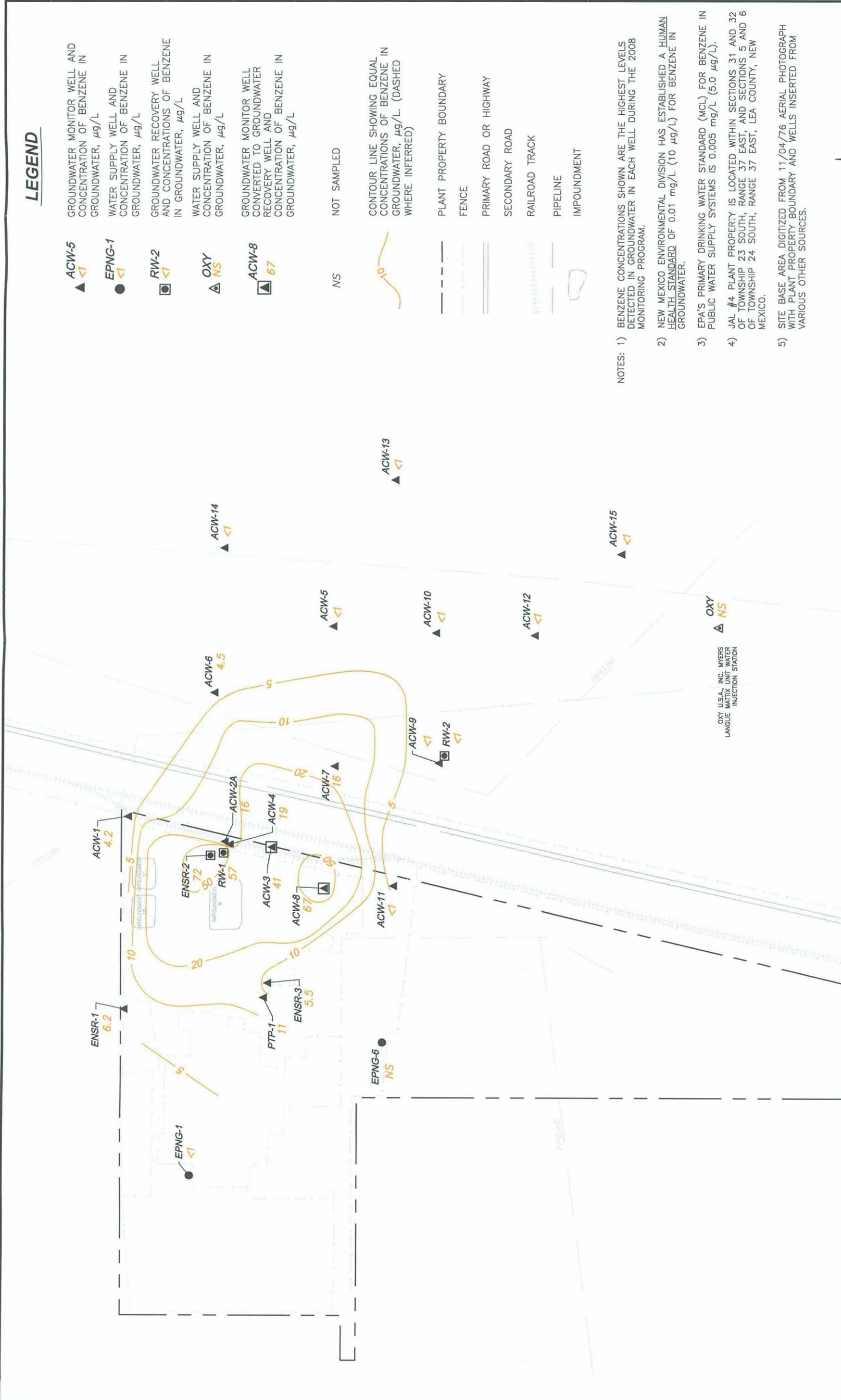
BENHAM
infrastructure & environment

The Benham Companies, LLC
One West Third Street, Suite 100
Tulsa, Oklahoma 74103
(918) 492-1600
www.benham.com

LEGEND

- ▲ ACW-5
GROUNDWATER MONITOR WELL AND CONCENTRATION OF BENZENE IN GROUNDWATER, µg/L
- EPNG-1
WATER SUPPLY WELL AND CONCENTRATION OF BENZENE IN GROUNDWATER, µg/L
- ◻ RW-2
GROUNDWATER RECOVERY WELL AND CONCENTRATIONS OF BENZENE IN GROUNDWATER, µg/L
- ▲ OXY
WATER SUPPLY WELL AND CONCENTRATION OF BENZENE IN GROUNDWATER, µg/L
- ▲ ACW-8
GROUNDWATER MONITOR WELL CONVERTED TO GROUNDWATER RECOVERY WELL AND CONCENTRATION OF BENZENE IN GROUNDWATER, µg/L
- NS
NOT SAMPLED
- CONTOUR LINE SHOWING EQUAL CONCENTRATIONS OF BENZENE IN GROUNDWATER, µg/L. (DASHED WHERE INFERRED)
- PLANT PROPERTY BOUNDARY
- - -
FENCE
- =====
PRIMARY ROAD OR HIGHWAY
- =====
SECONDARY ROAD
- +++++
RAILROAD TRACK
- |||||
PIPELINE
- ◻
IMPONDMENT

- NOTES: 1) BENZENE CONCENTRATIONS SHOWN ARE THE HIGHEST LEVELS DETECTED IN GROUNDWATER IN EACH WELL DURING THE 2008 MONITORING PROGRAM.
- 2) NEW MEXICO ENVIRONMENTAL DIVISION HAS ESTABLISHED A HUMAN HEALTH STANDARD OF 0.01 mg/L (10 µg/L) FOR BENZENE IN GROUNDWATER.
- 3) EPA'S PRIMARY DRINKING WATER STANDARD (MCL) FOR BENZENE IN PUBLIC WATER SUPPLY SYSTEMS IS 0.005 mg/L (5.0 µg/L).
- 4) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.
- 5) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PLANT PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.



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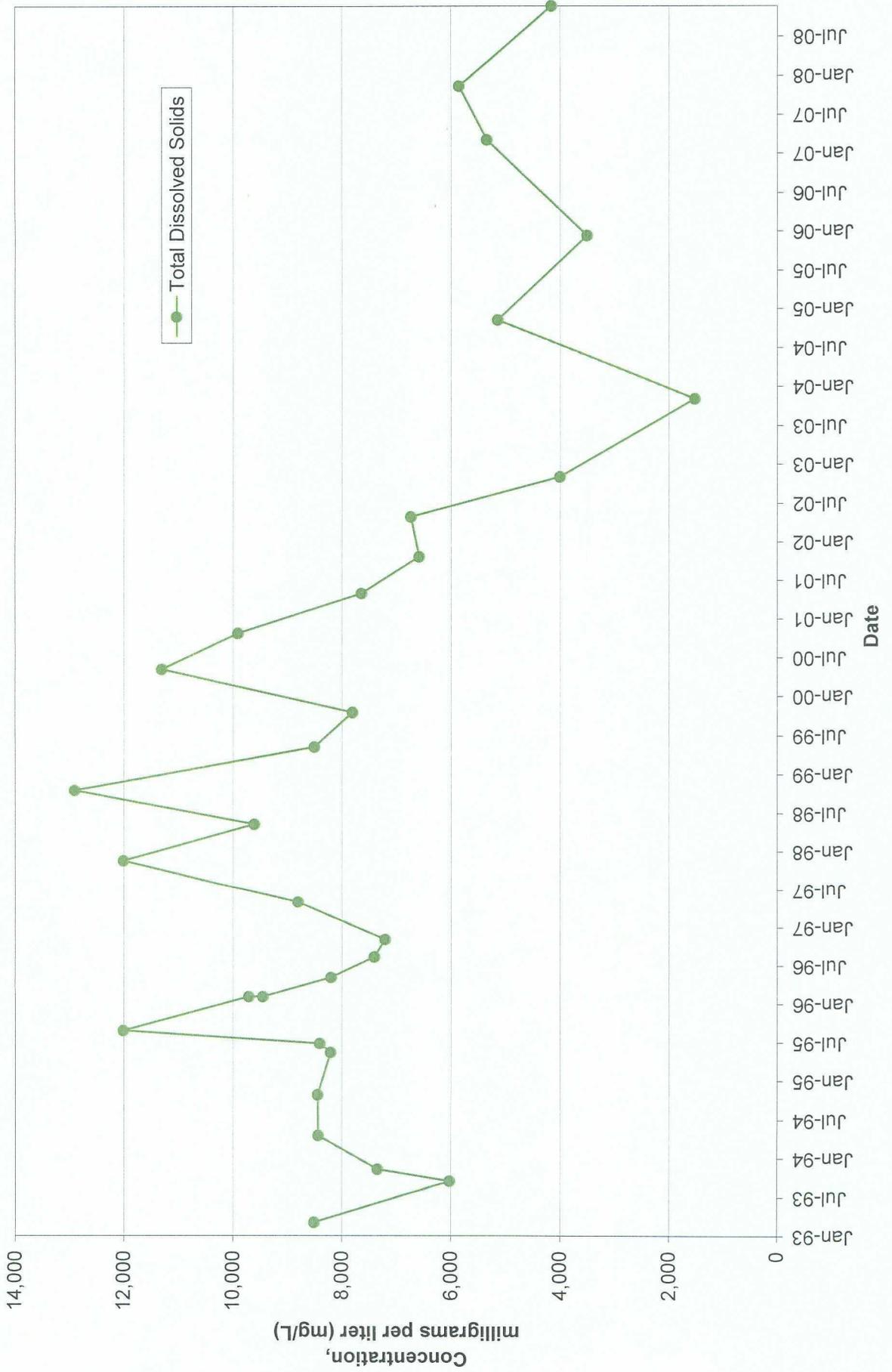
FIGURE TITLE	ISOPLETH OF BENZENE CONCENTRATIONS
DOCUMENT TITLE	2008 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	2/6/09
SCALE	1"=600'
DESIGNED BY	BEM/PCR
APPROVED BY	BEM
DRAWN BY	SKG

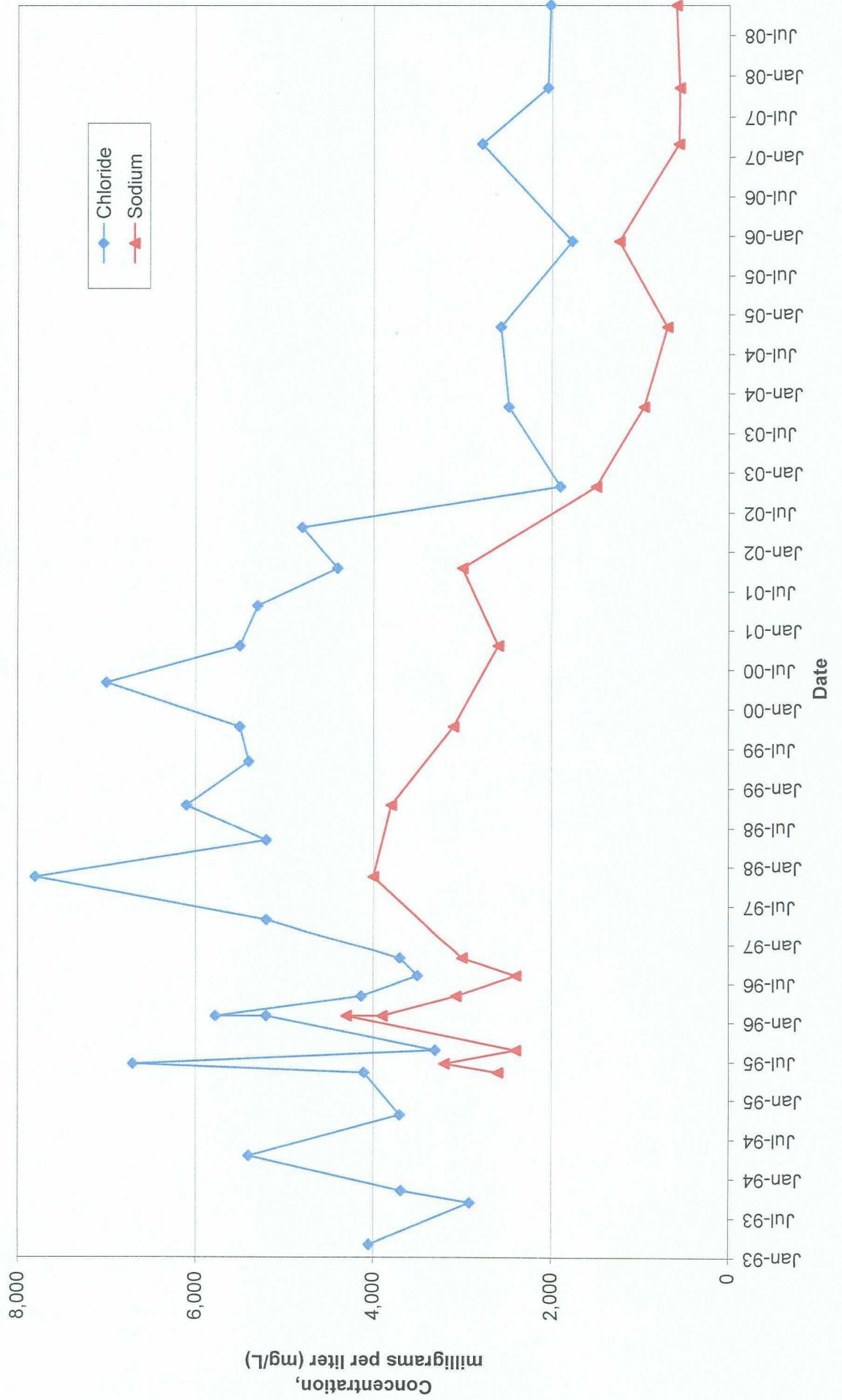
PROJECT NUMBER	4100417110
FIGURE NUMBER	7

GRAPHS

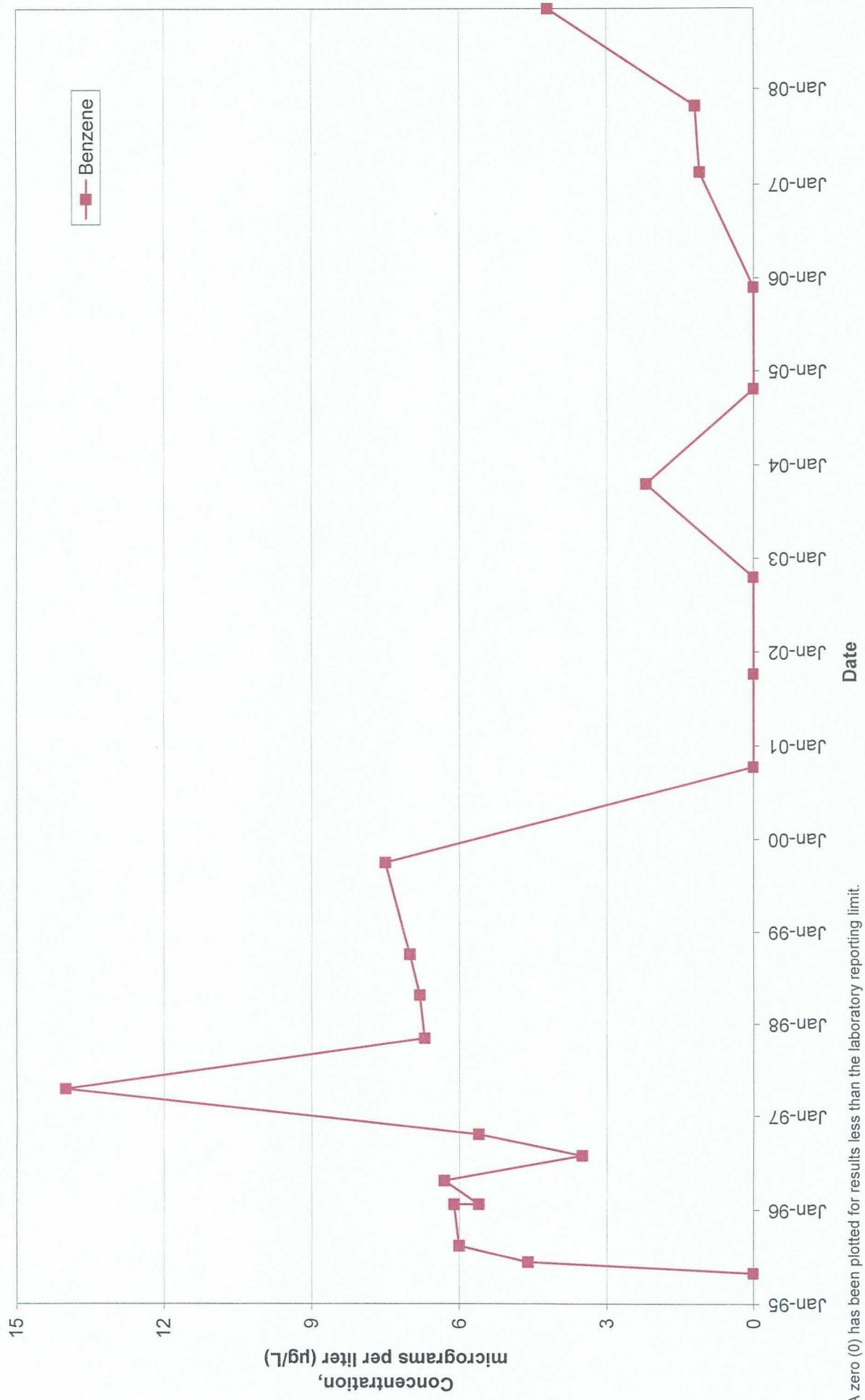
**Graph 1 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-01**



Graph 2 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-01

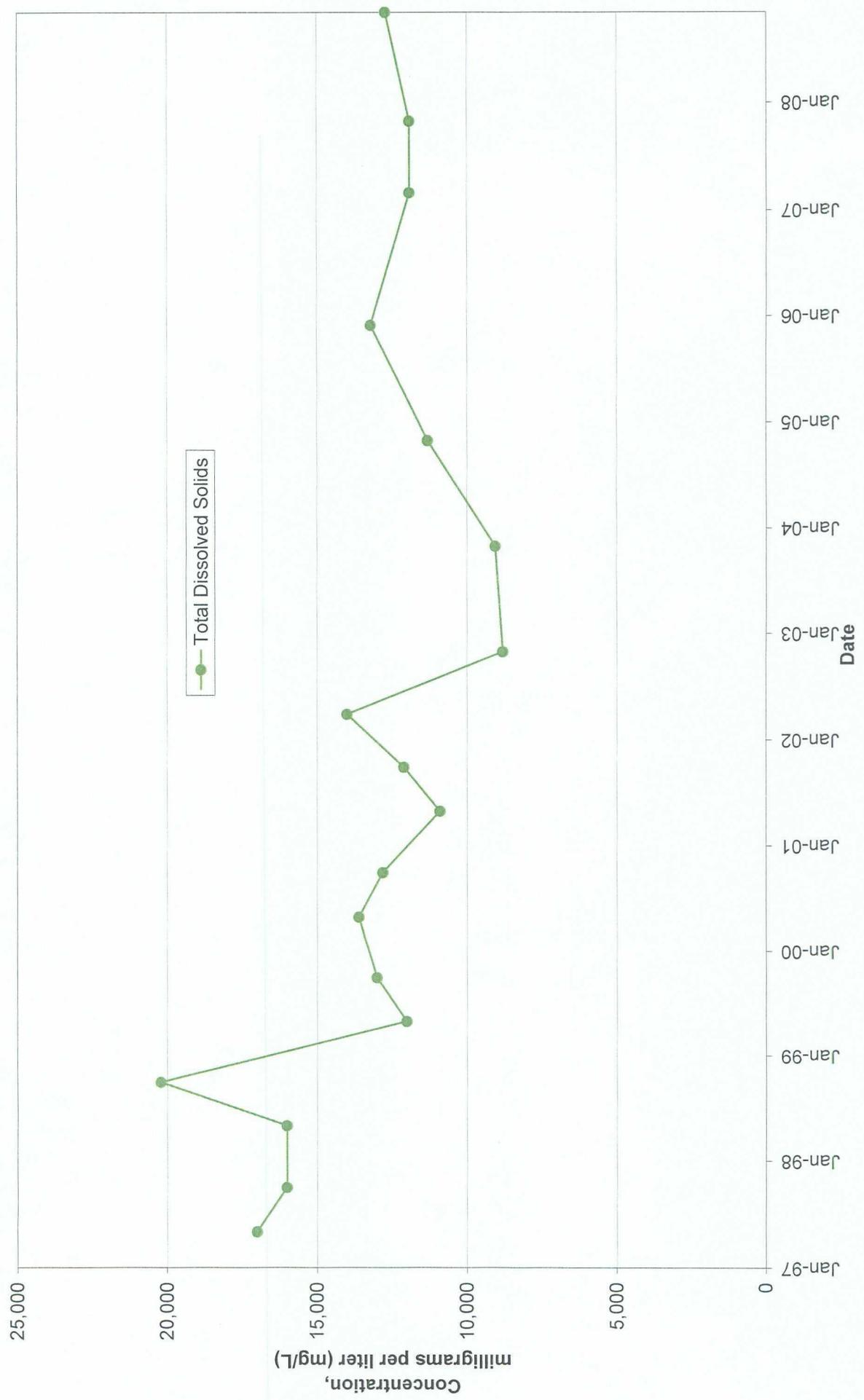


Graph 3 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-01

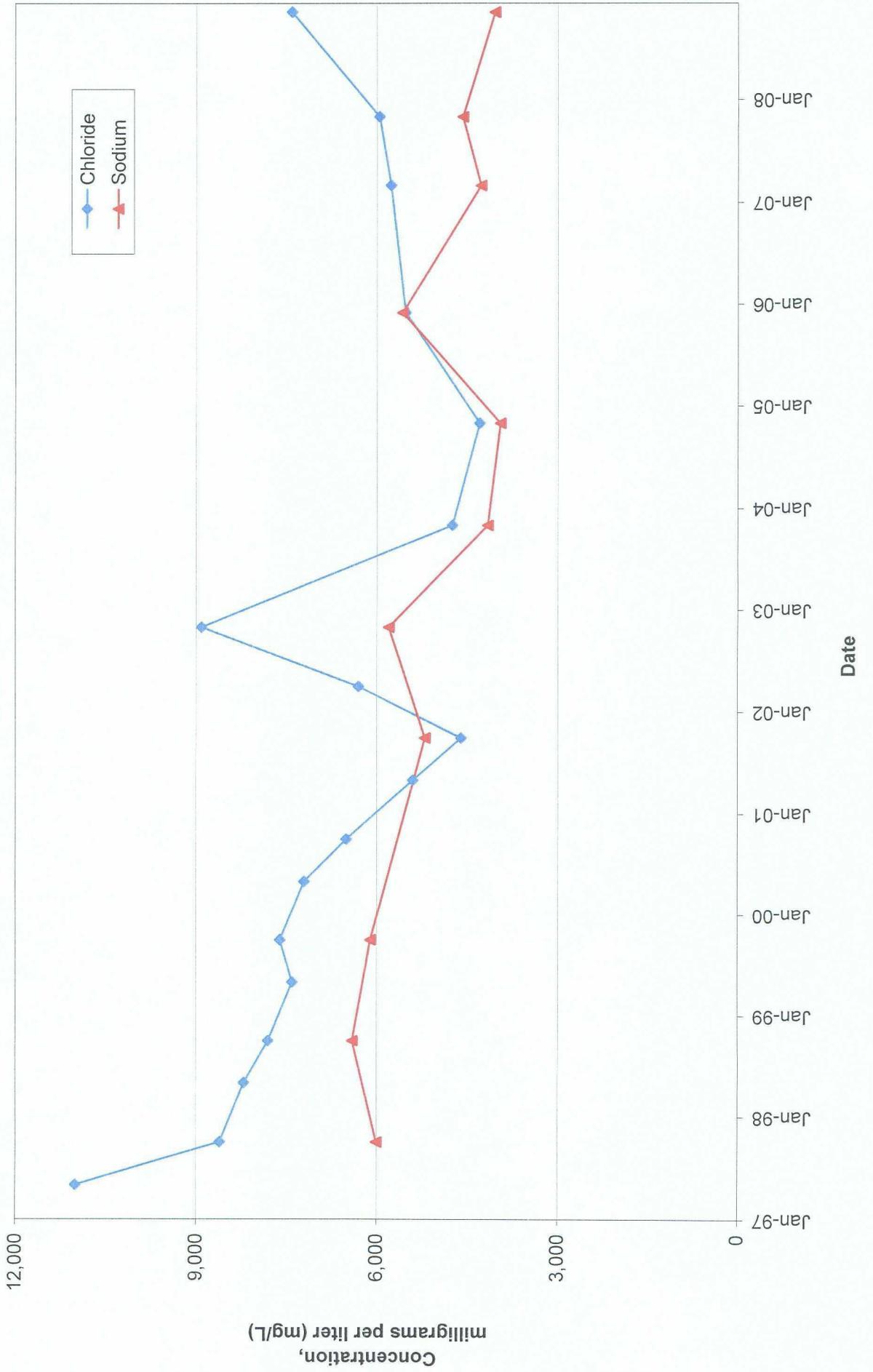


A zero (0) has been plotted for results less than the laboratory reporting limit.

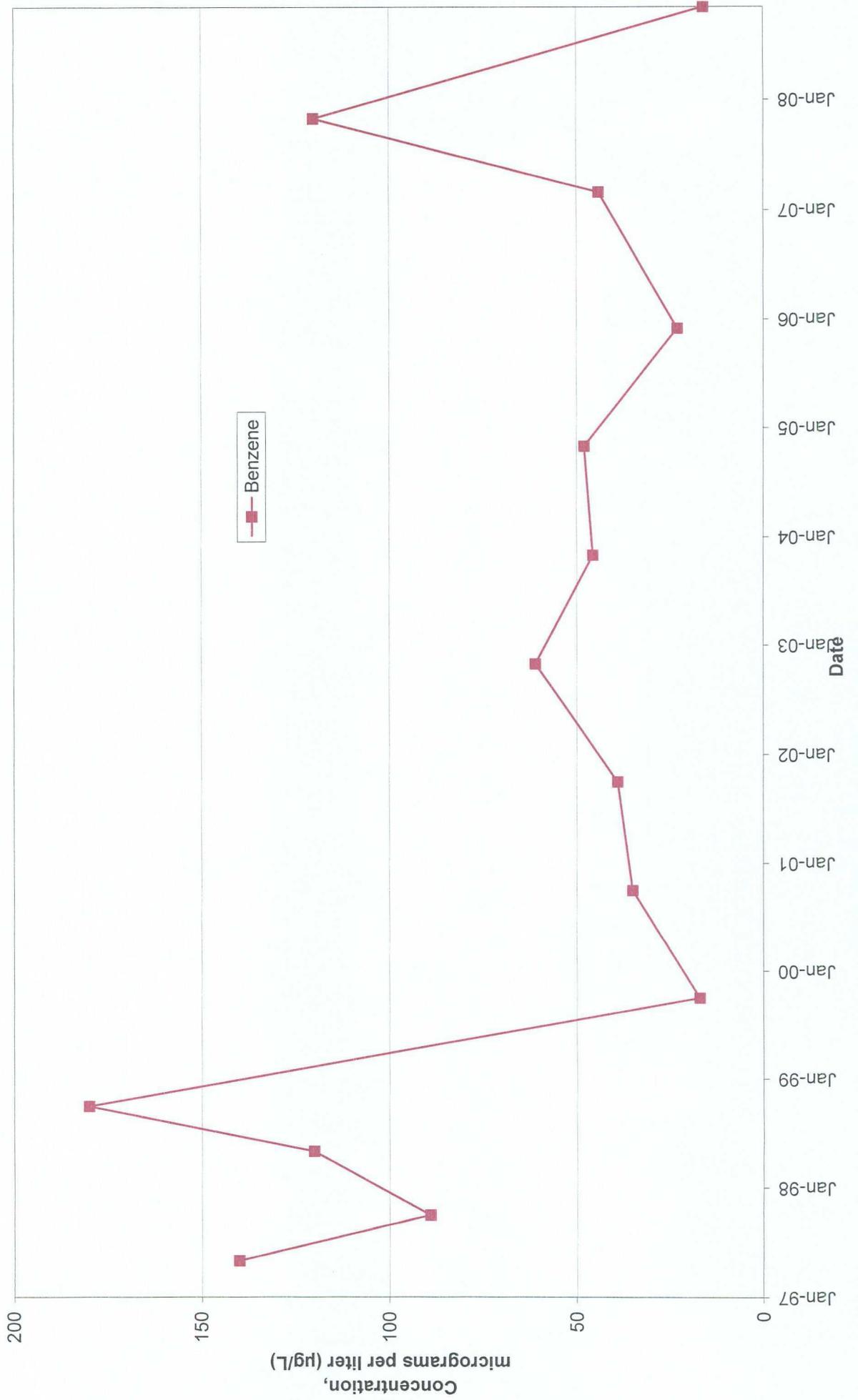
Graph 4 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-02A



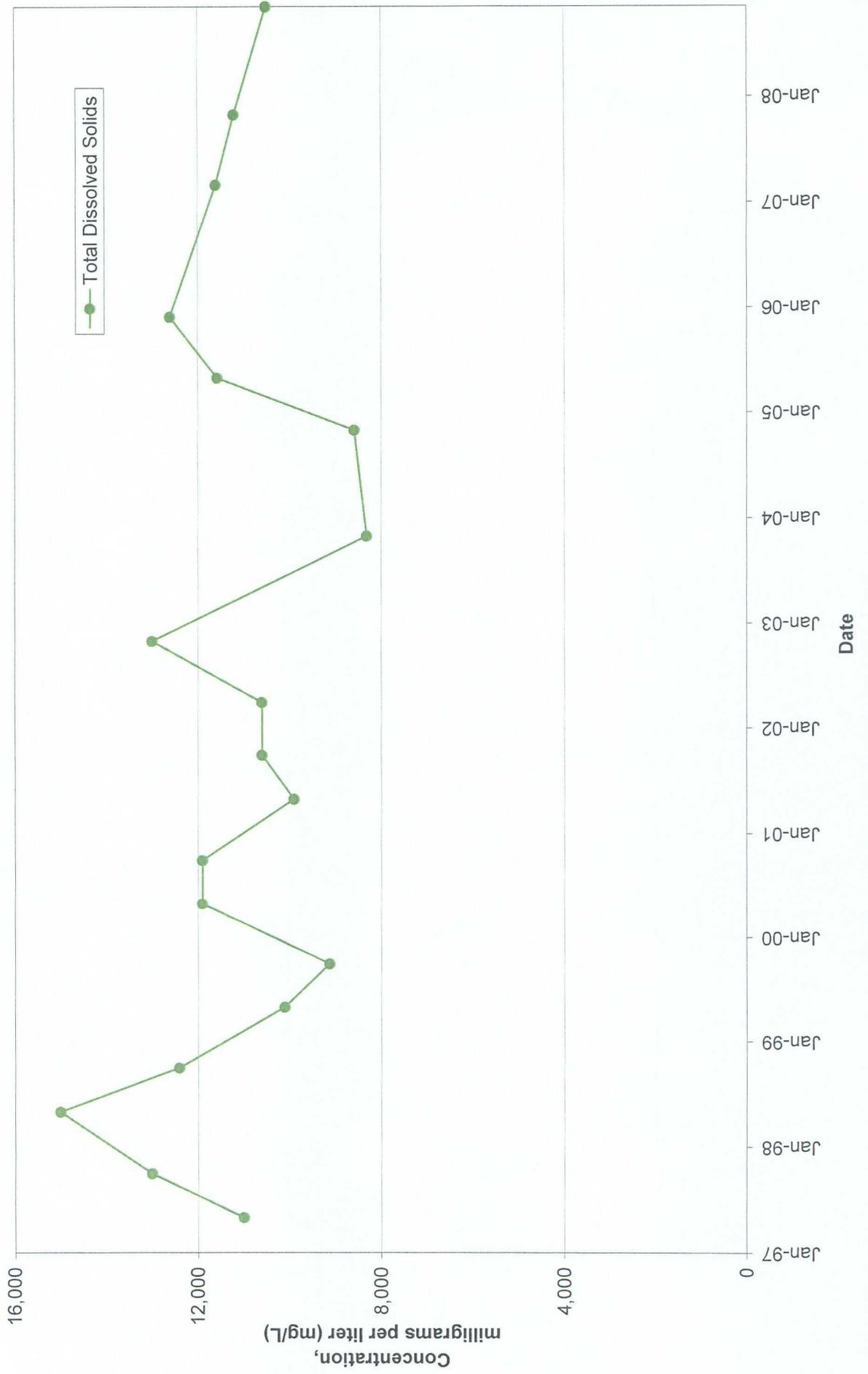
Graph 5 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-02A



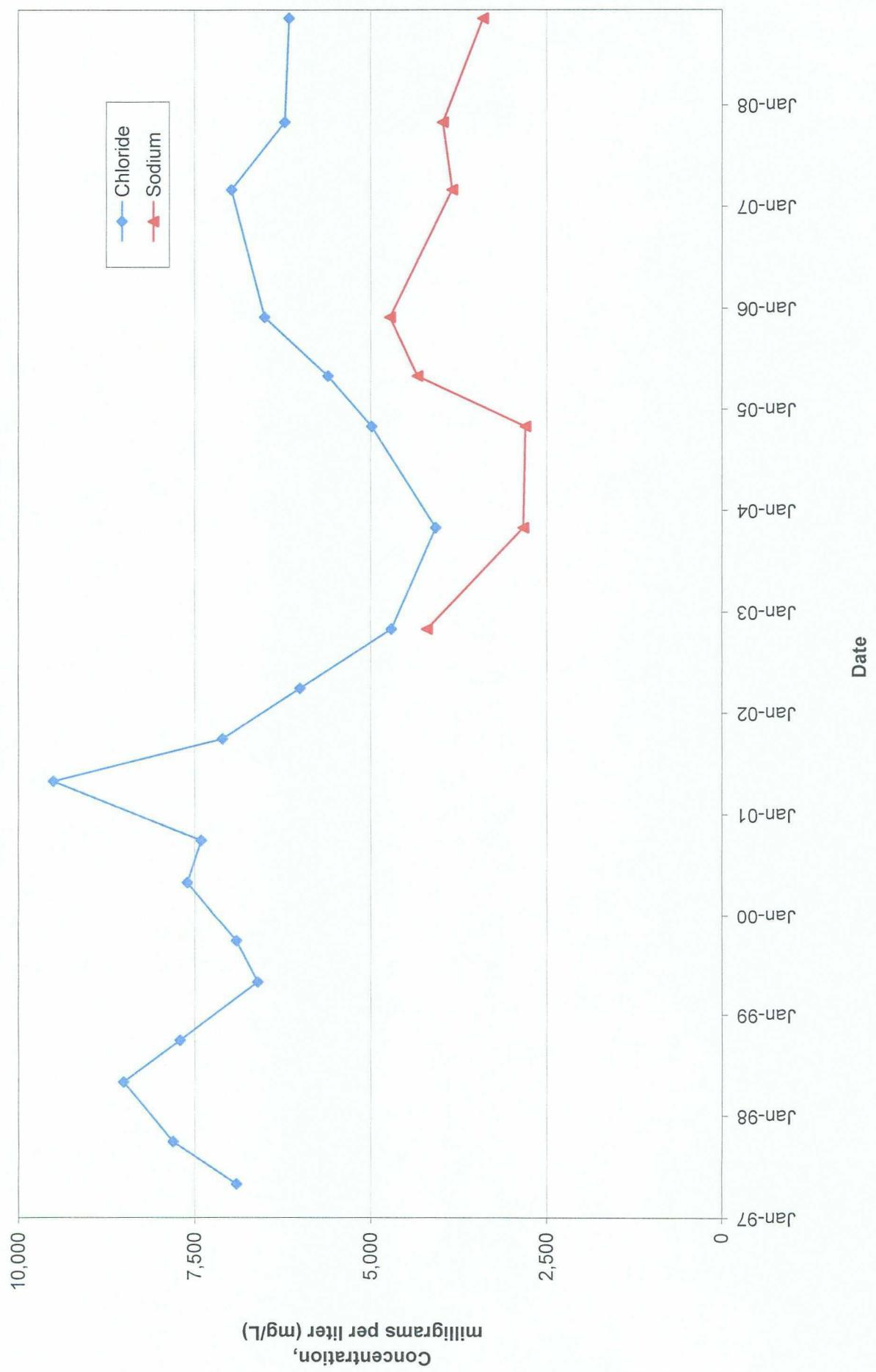
Graph 6 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-02A



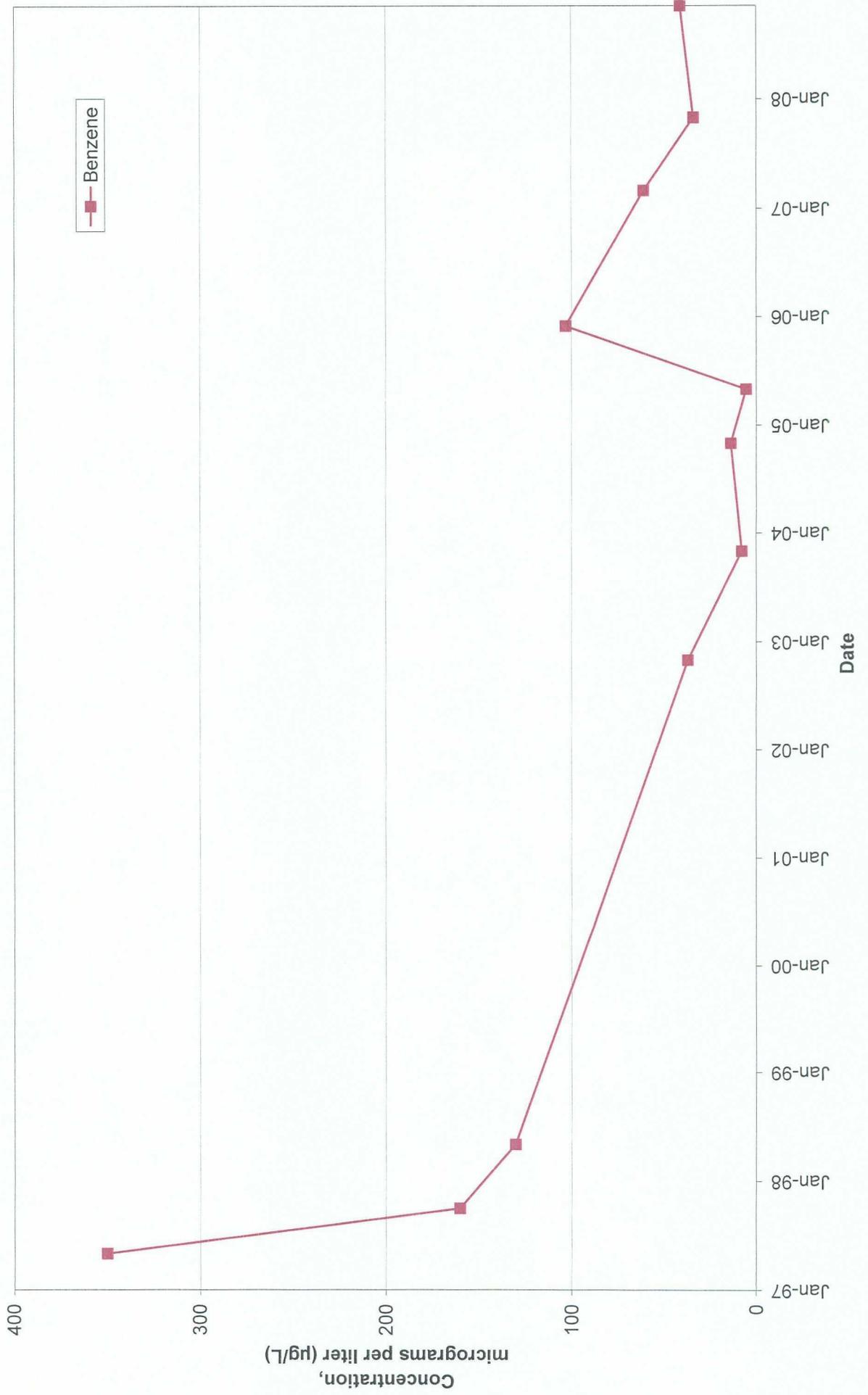
Graph 7 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-03



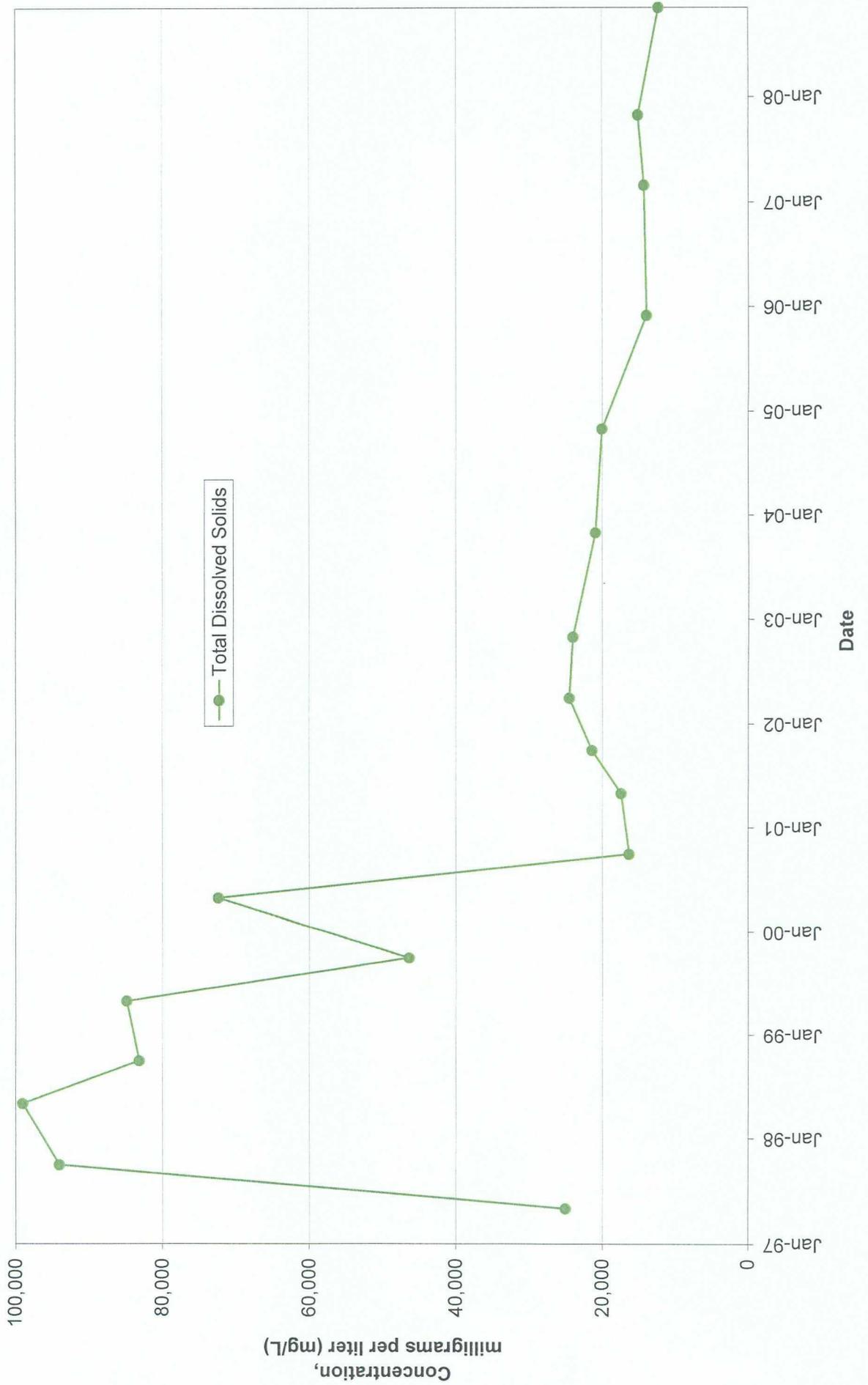
Graph 8 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-03



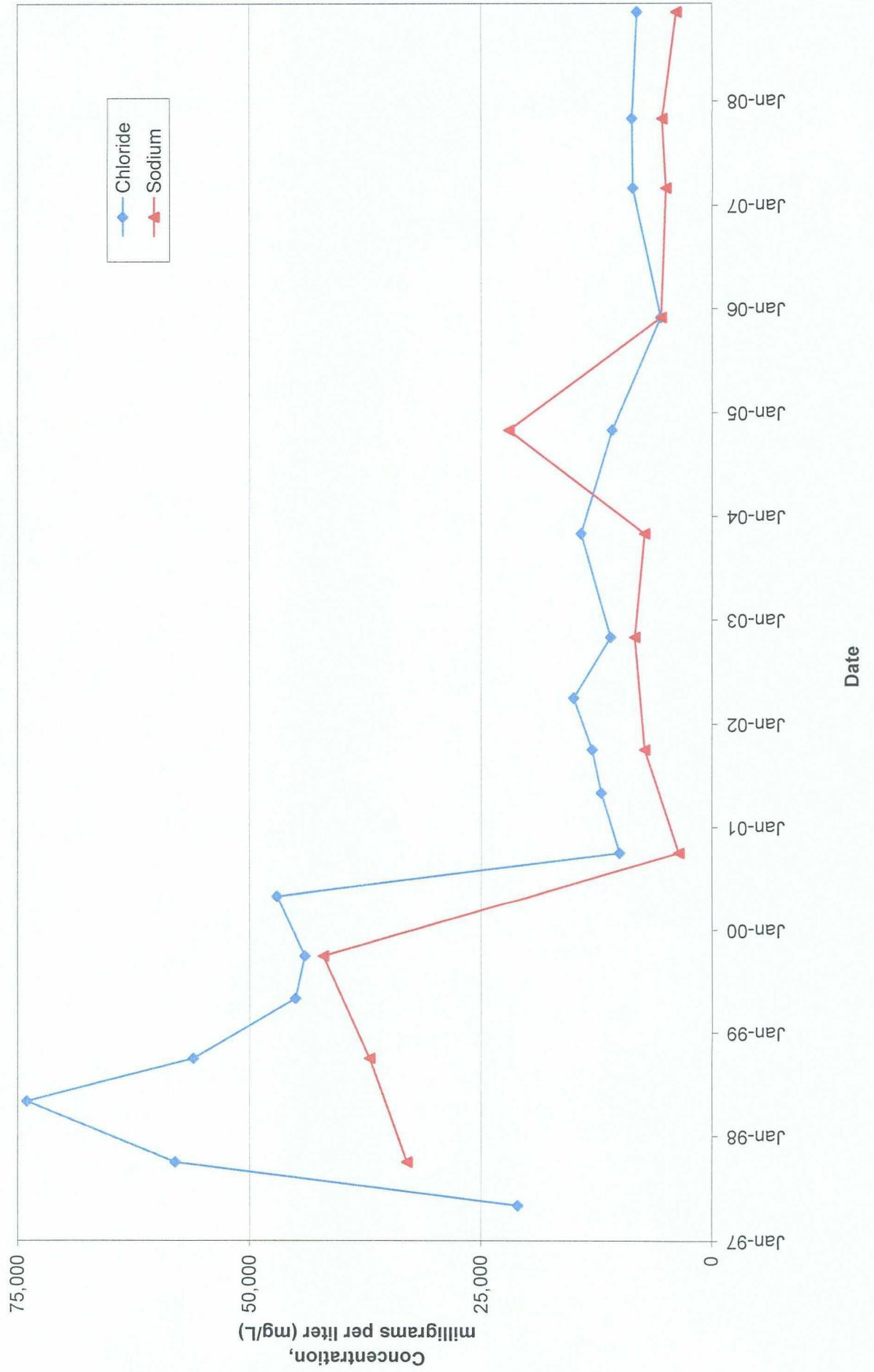
Graph 9 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-03



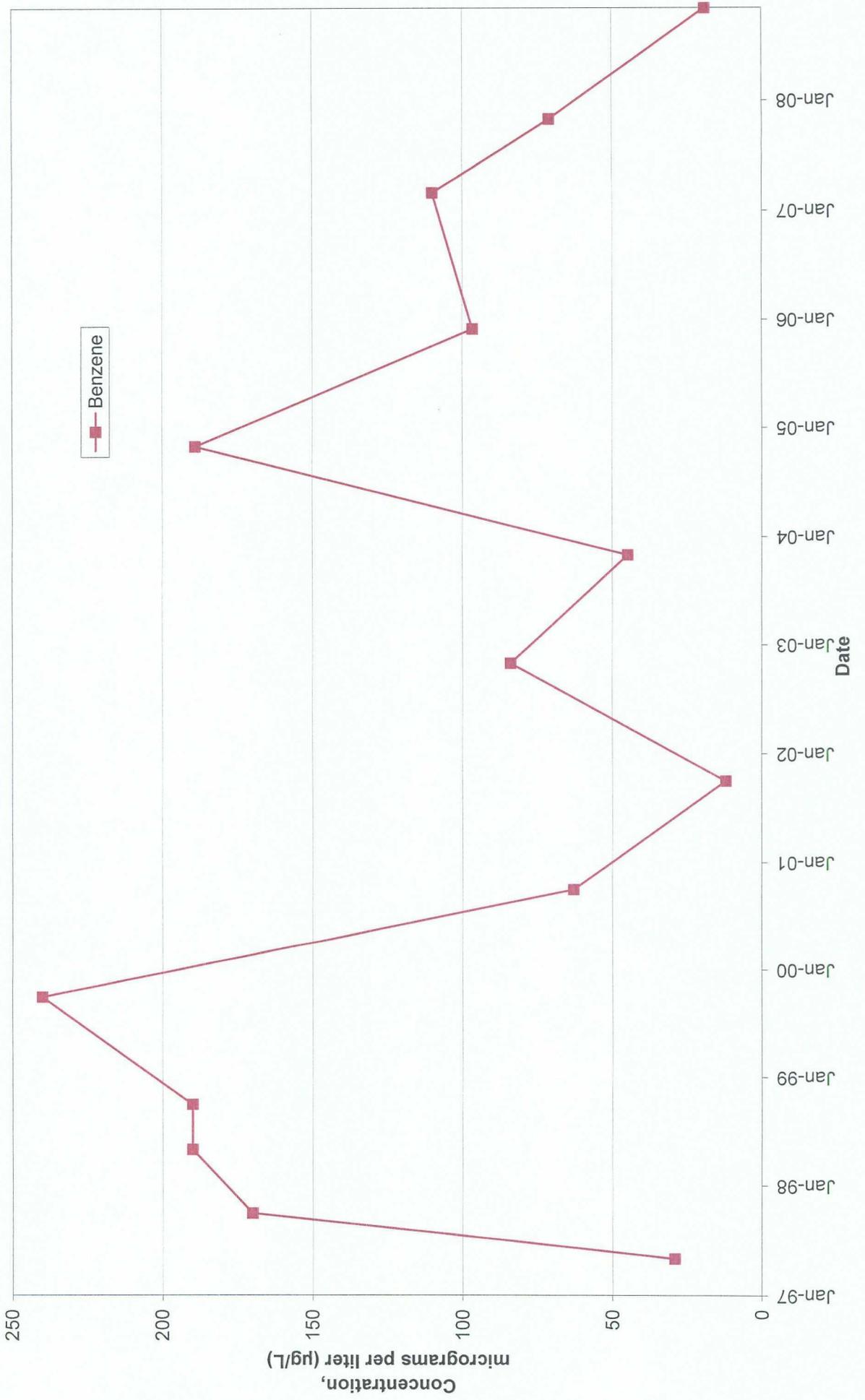
Graph 10 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-04



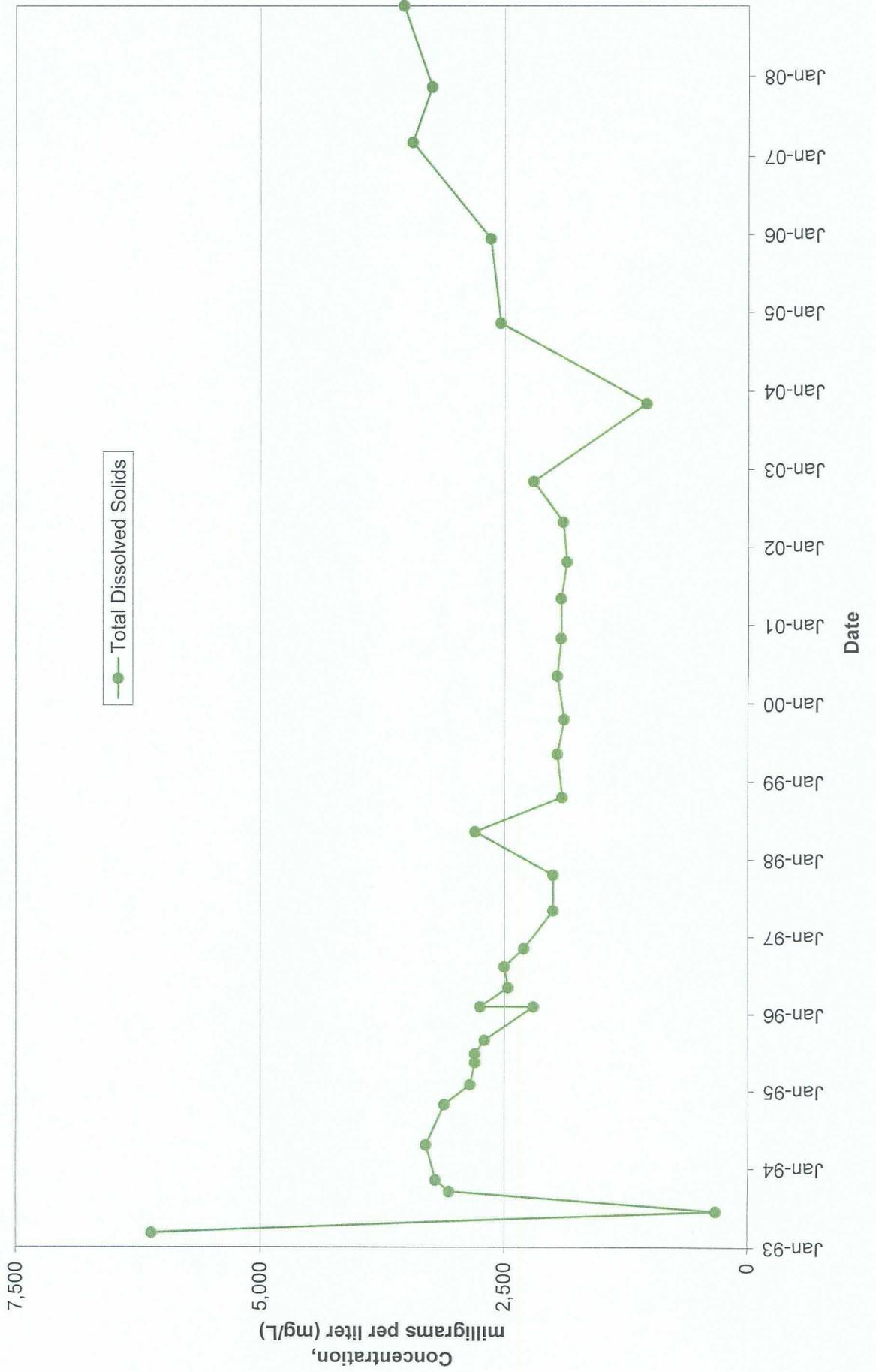
Graph 11 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-04



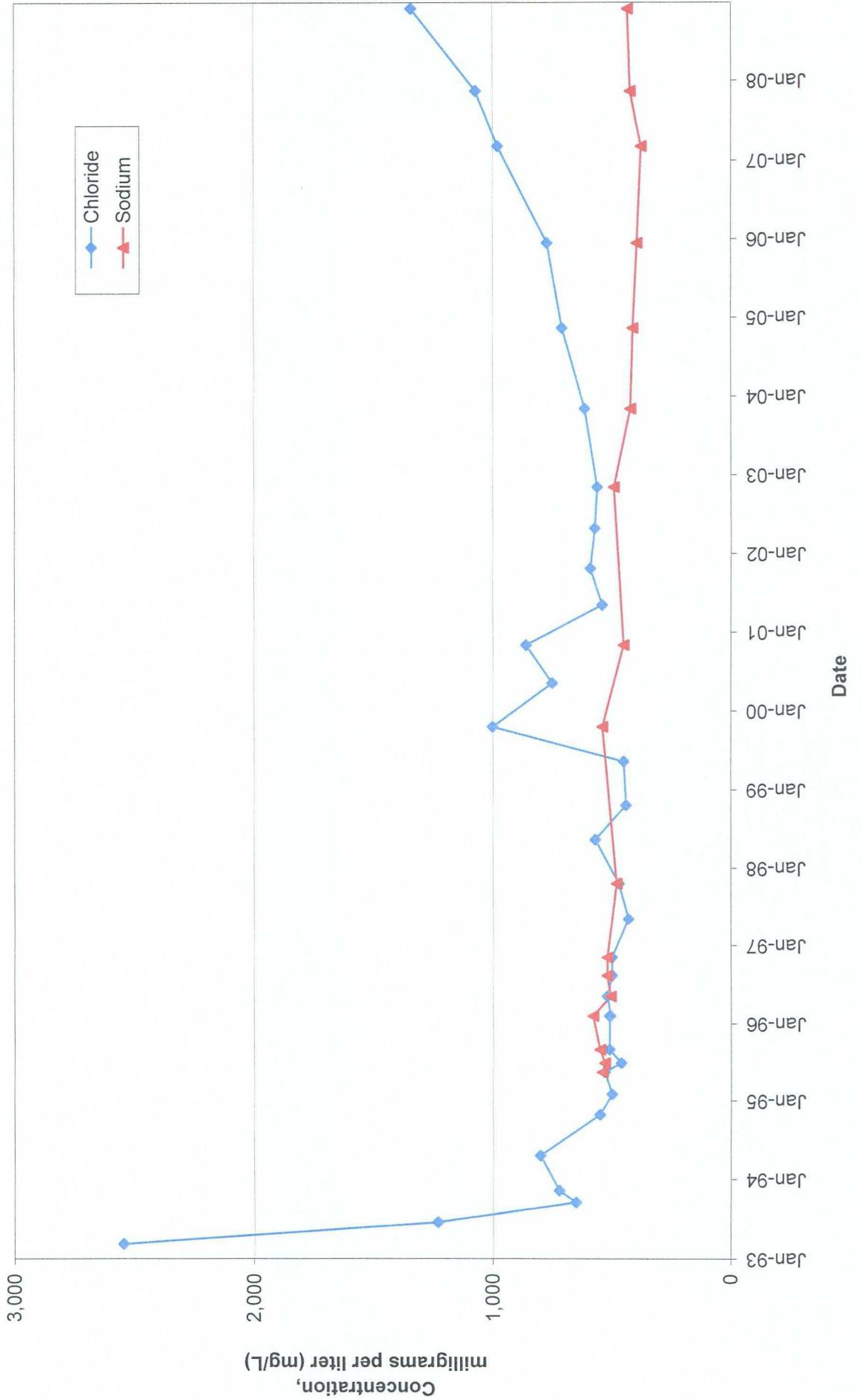
Graph 12 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-04



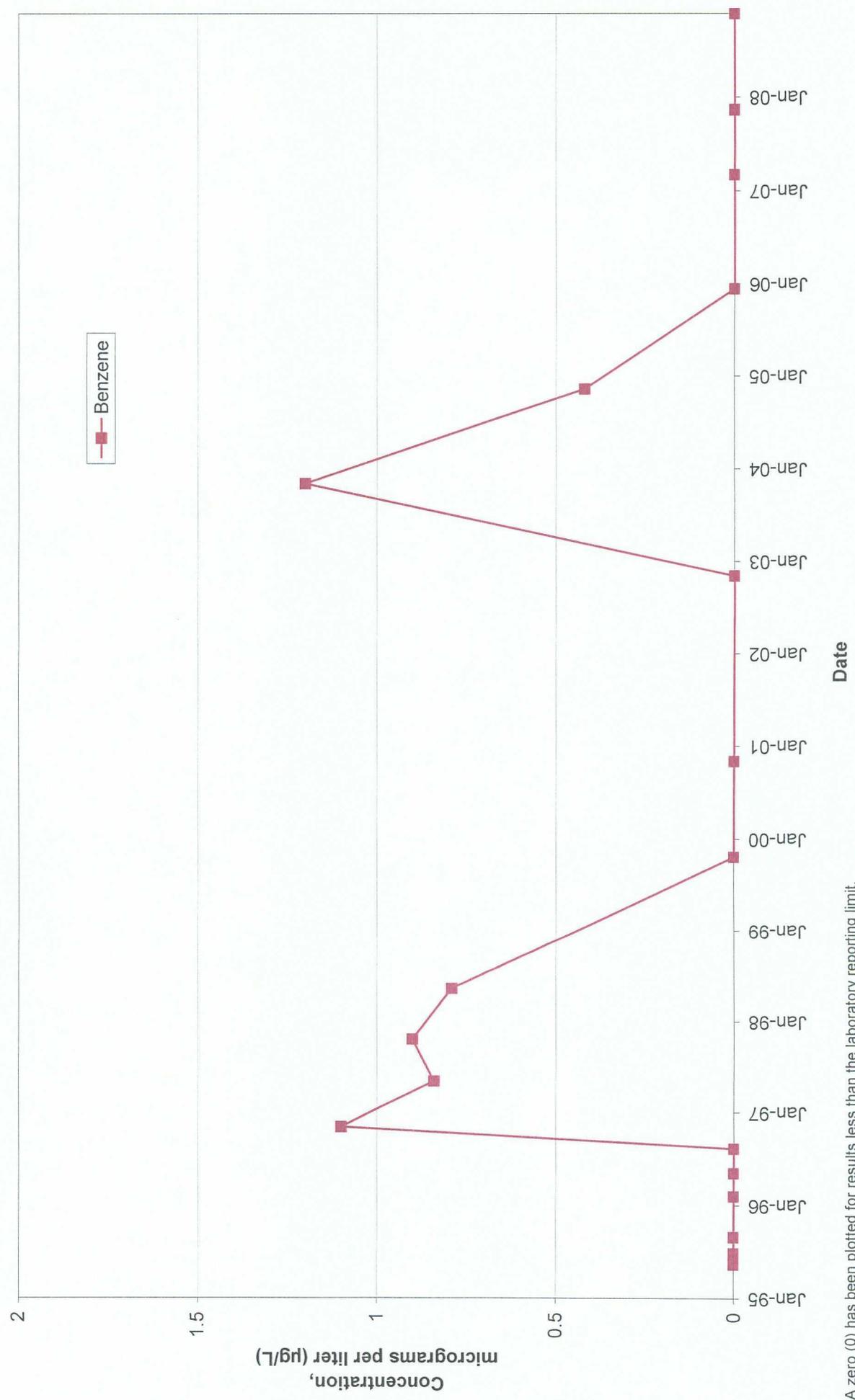
Graph 13 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-05



**Graph 14 : Concentration Trends of Chloride and Sodium
in Groundwater Samples taken from Monitor Well ACW-05**

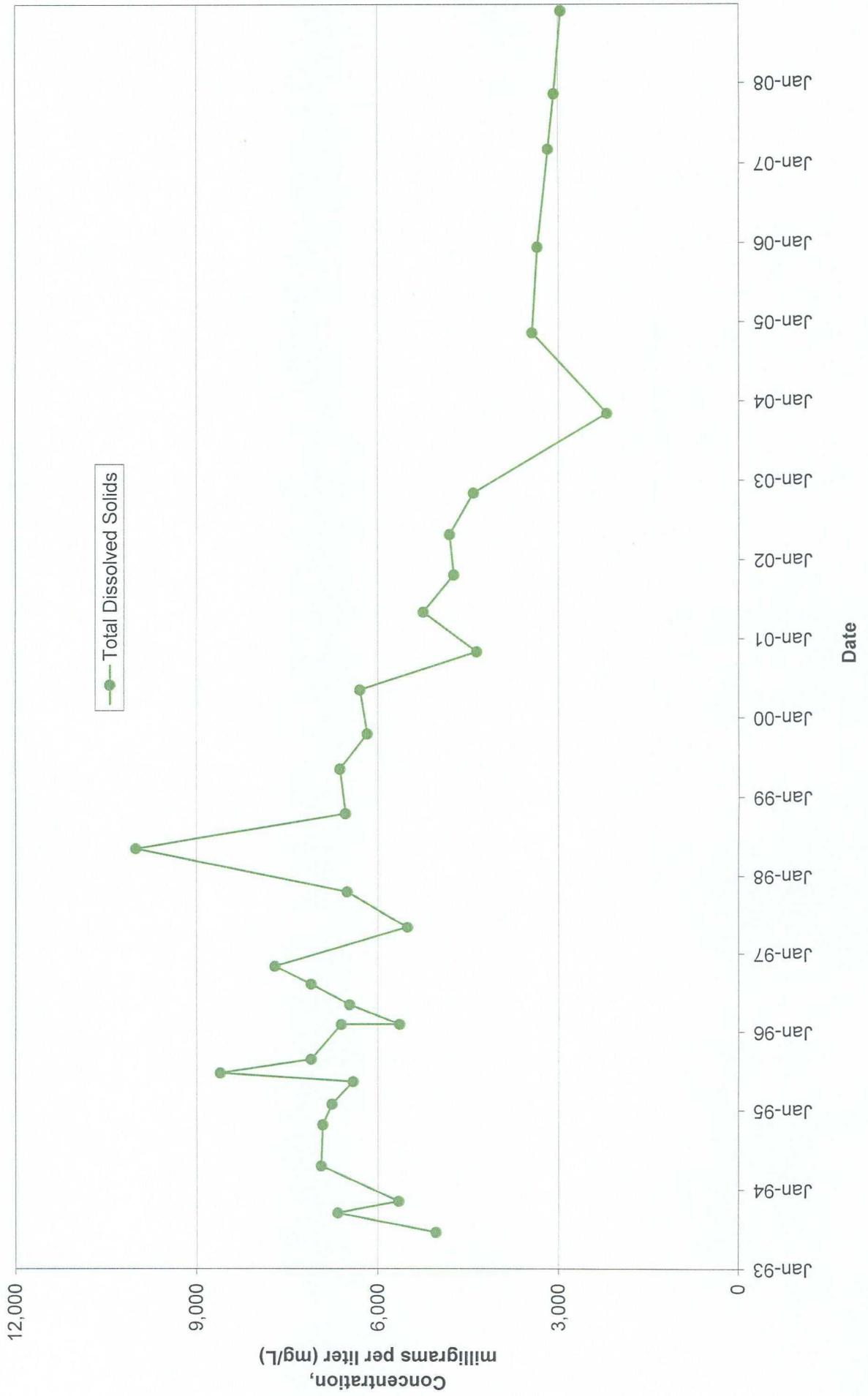


Graph 15 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-05

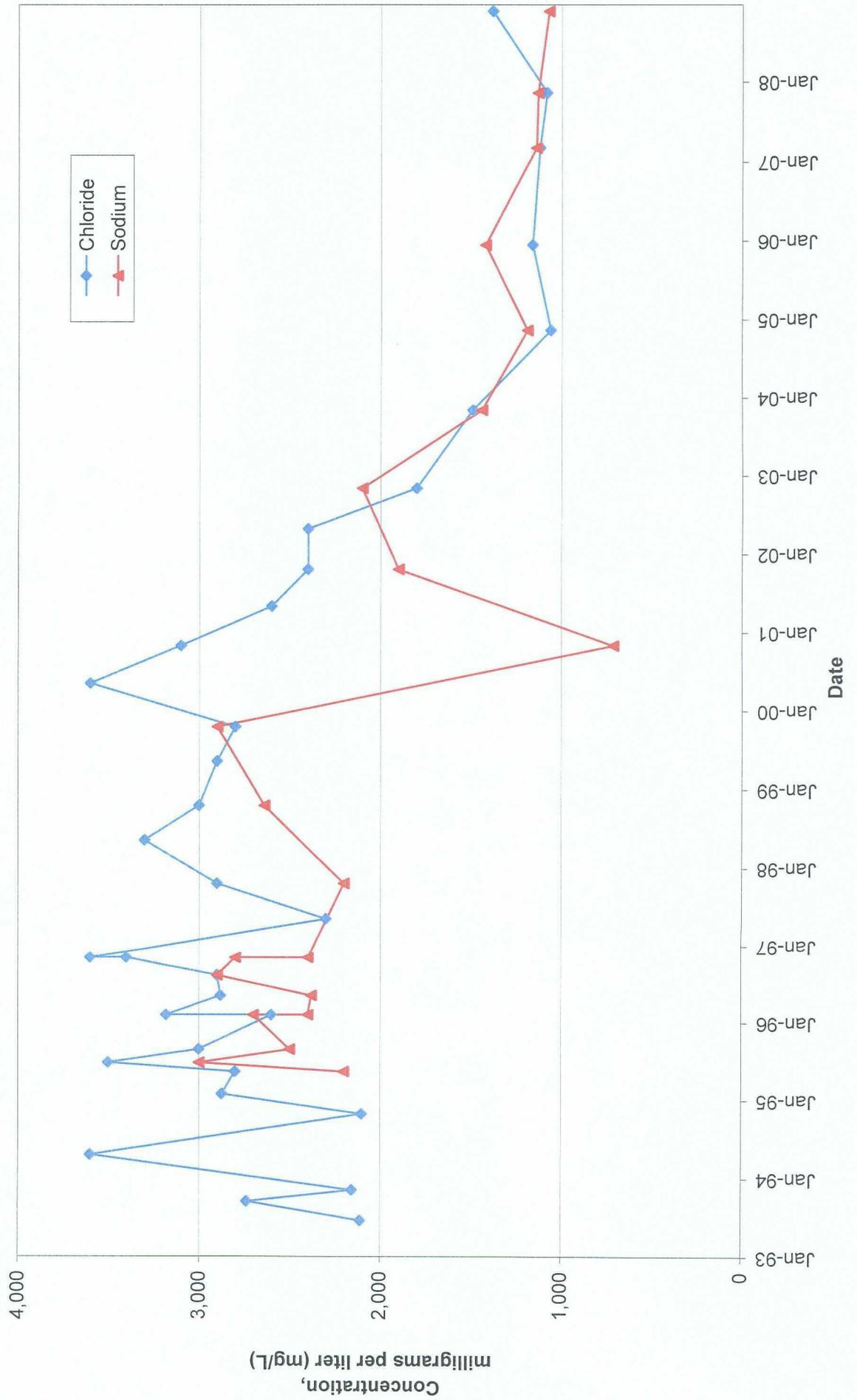


A zero (0) has been plotted for results less than the laboratory reporting limit.

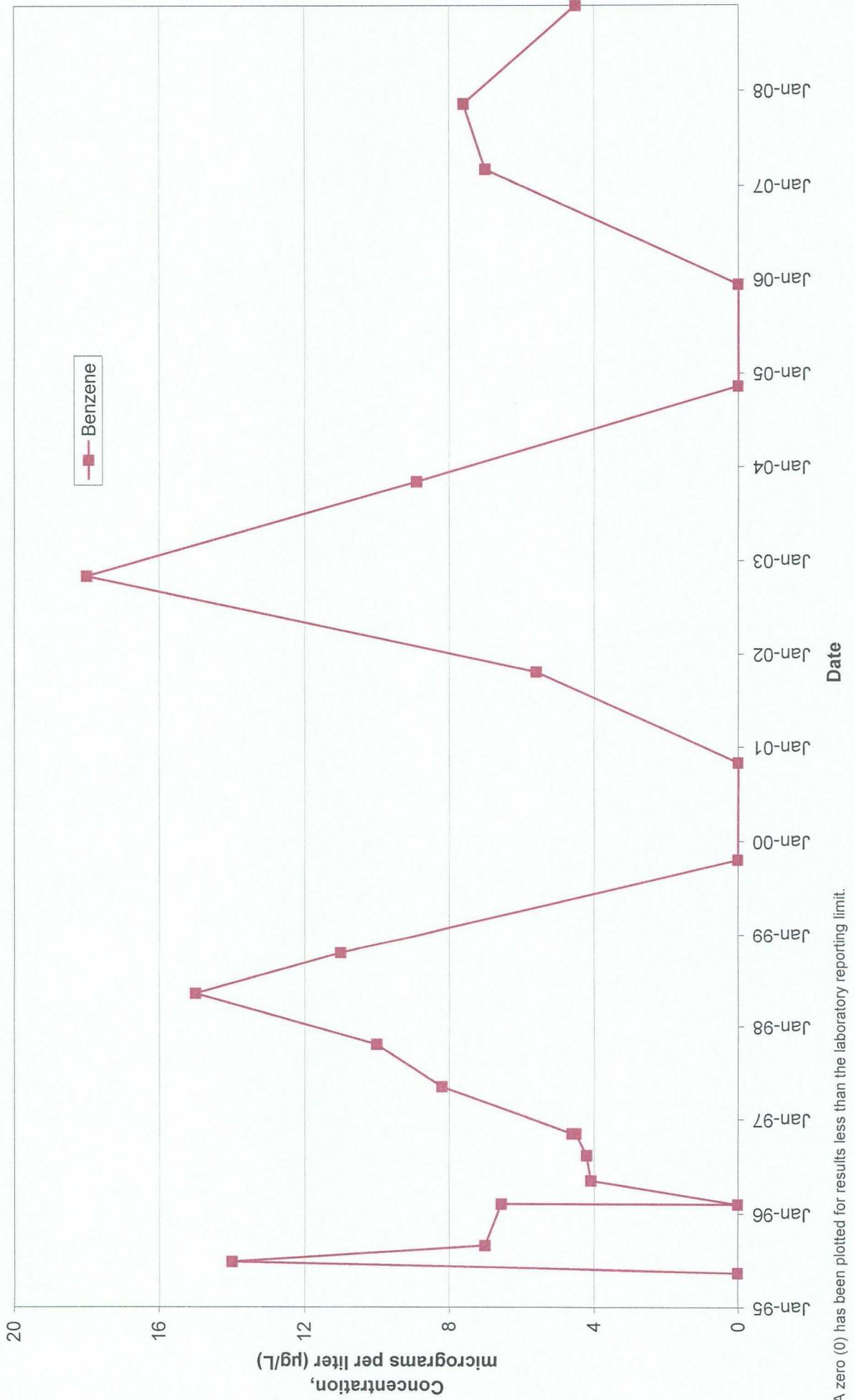
Graph 16 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-06



Graph 17 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-06

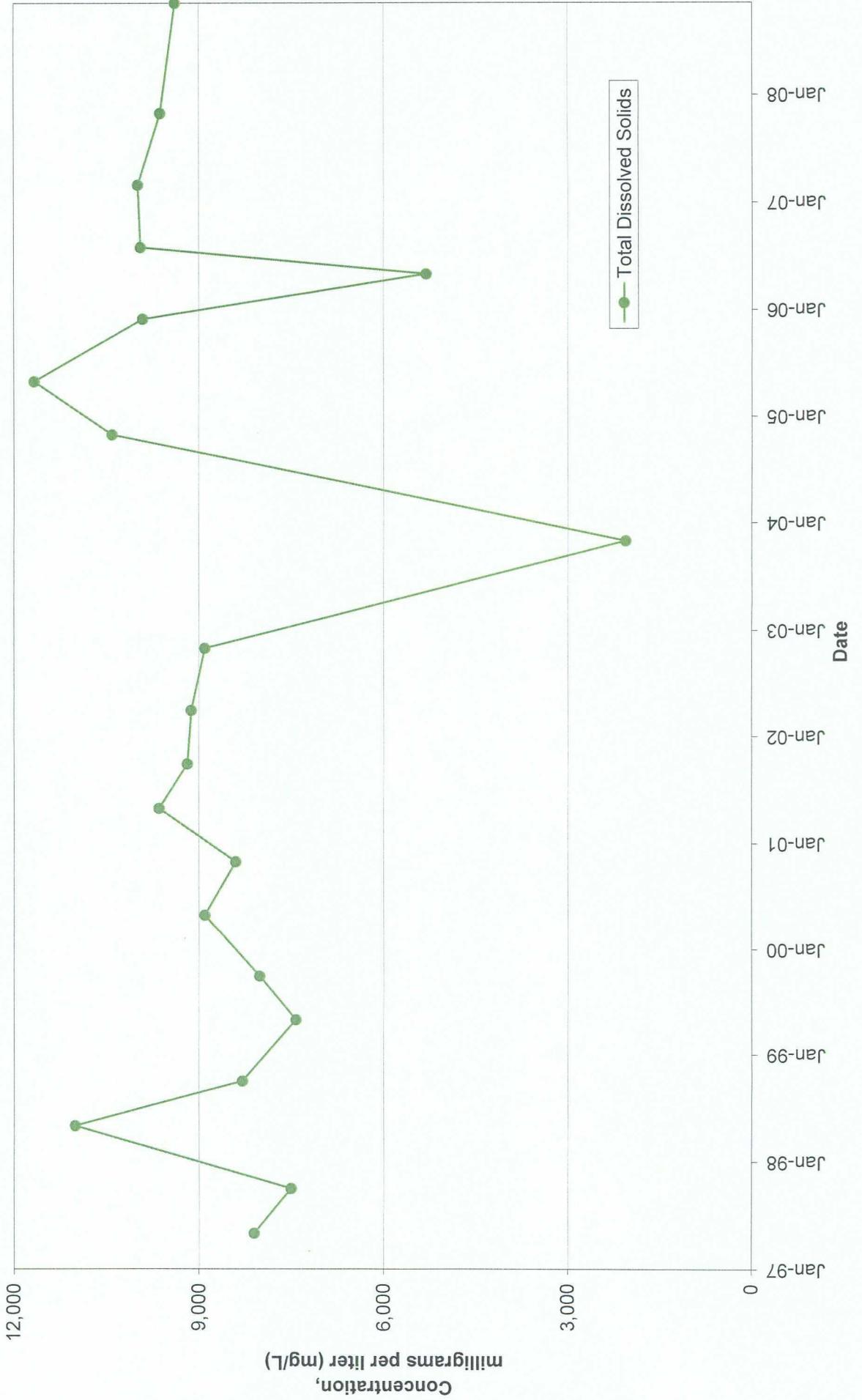


Graph 18 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-06

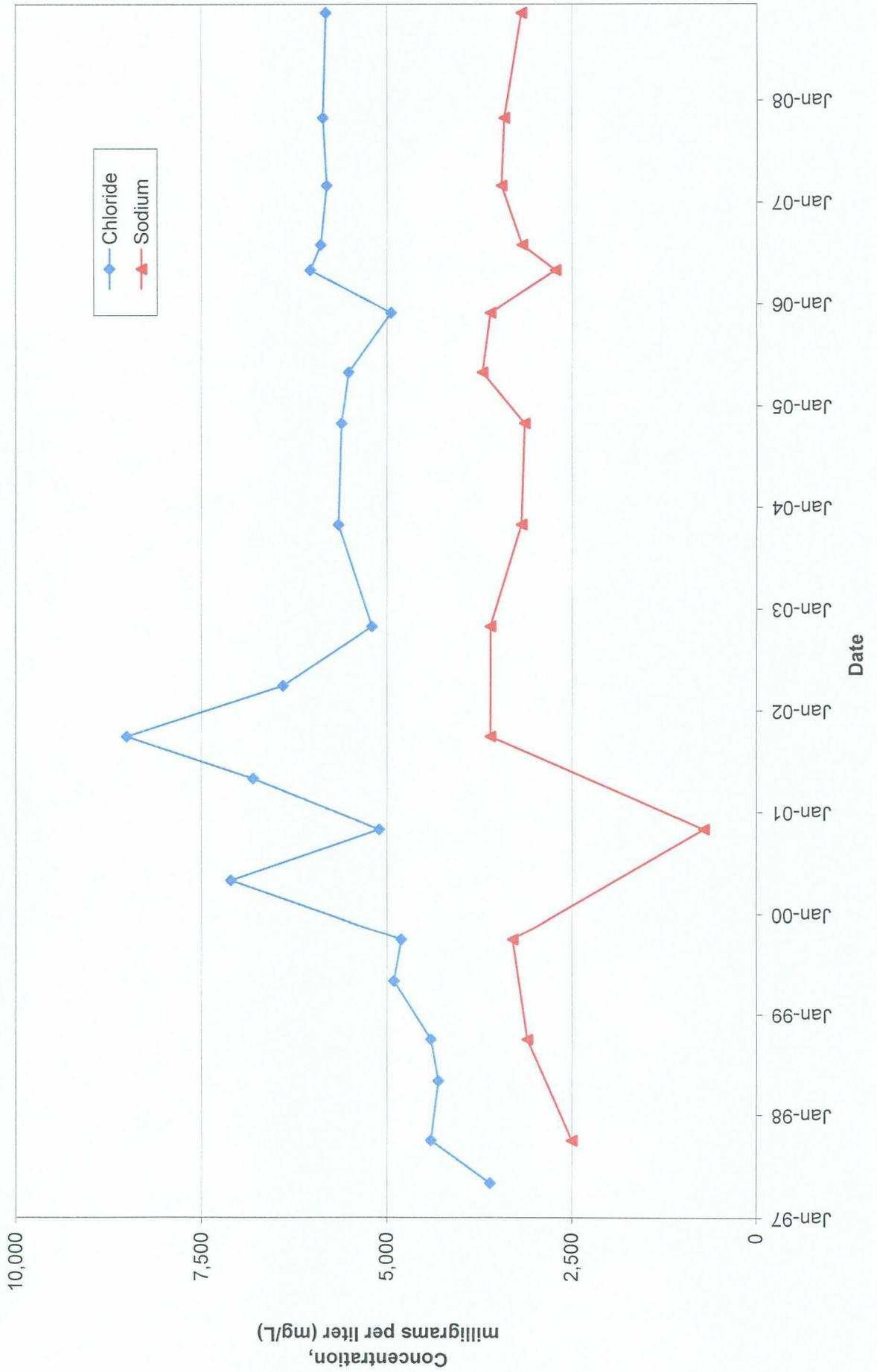


A zero (0) has been plotted for results less than the laboratory reporting limit.

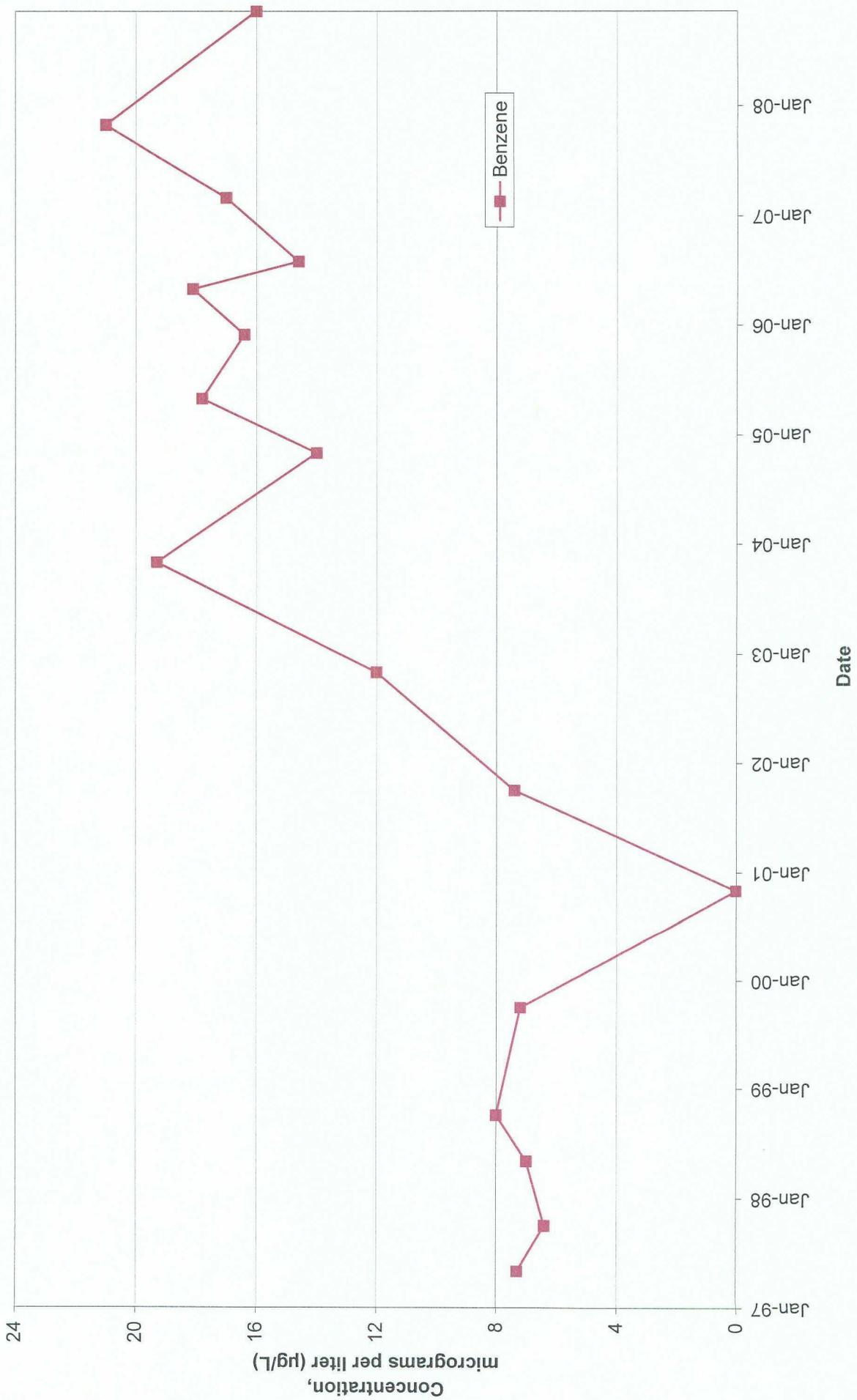
Graph 19 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-07



Graph 20 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-07

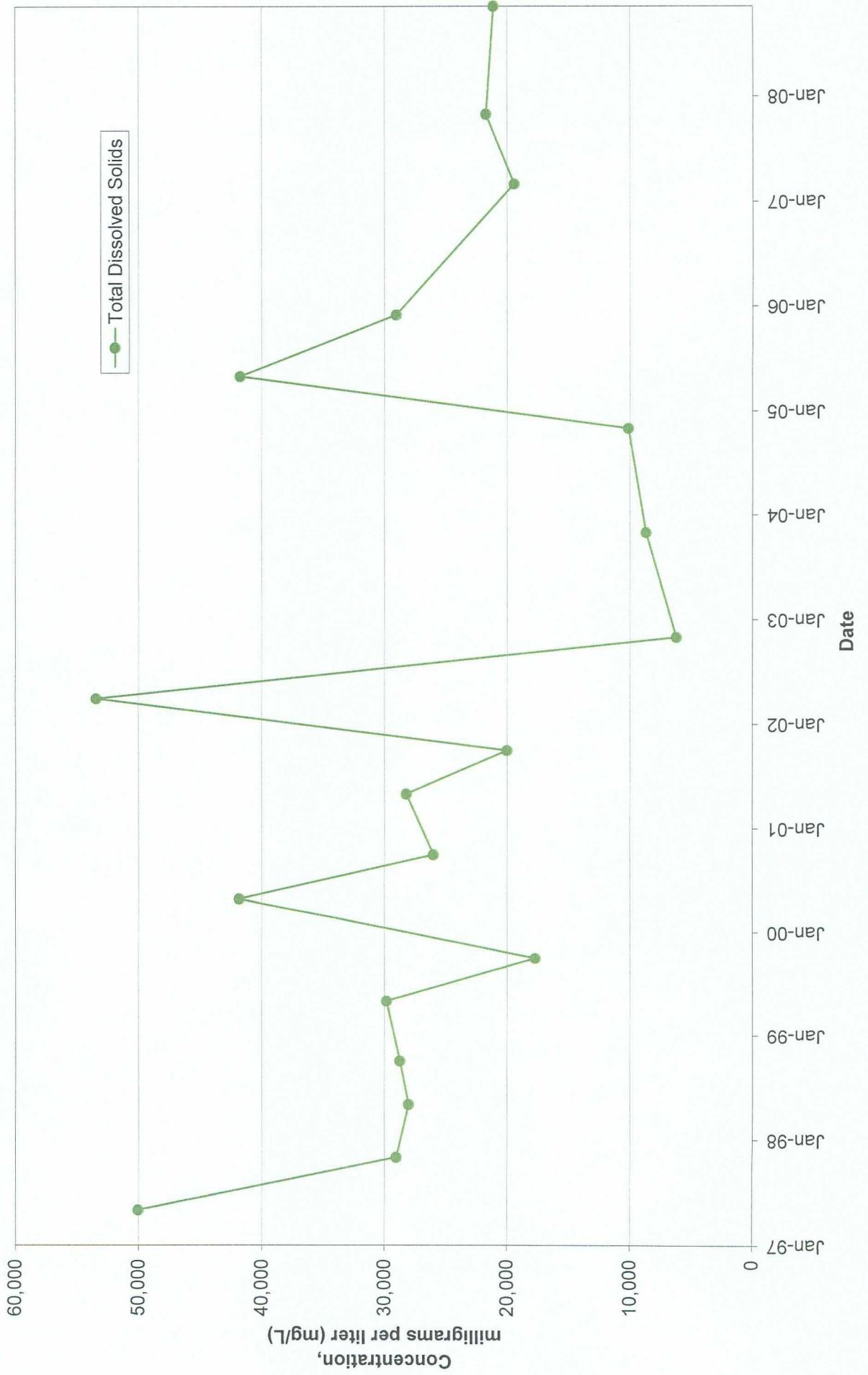


Graph 21 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-07

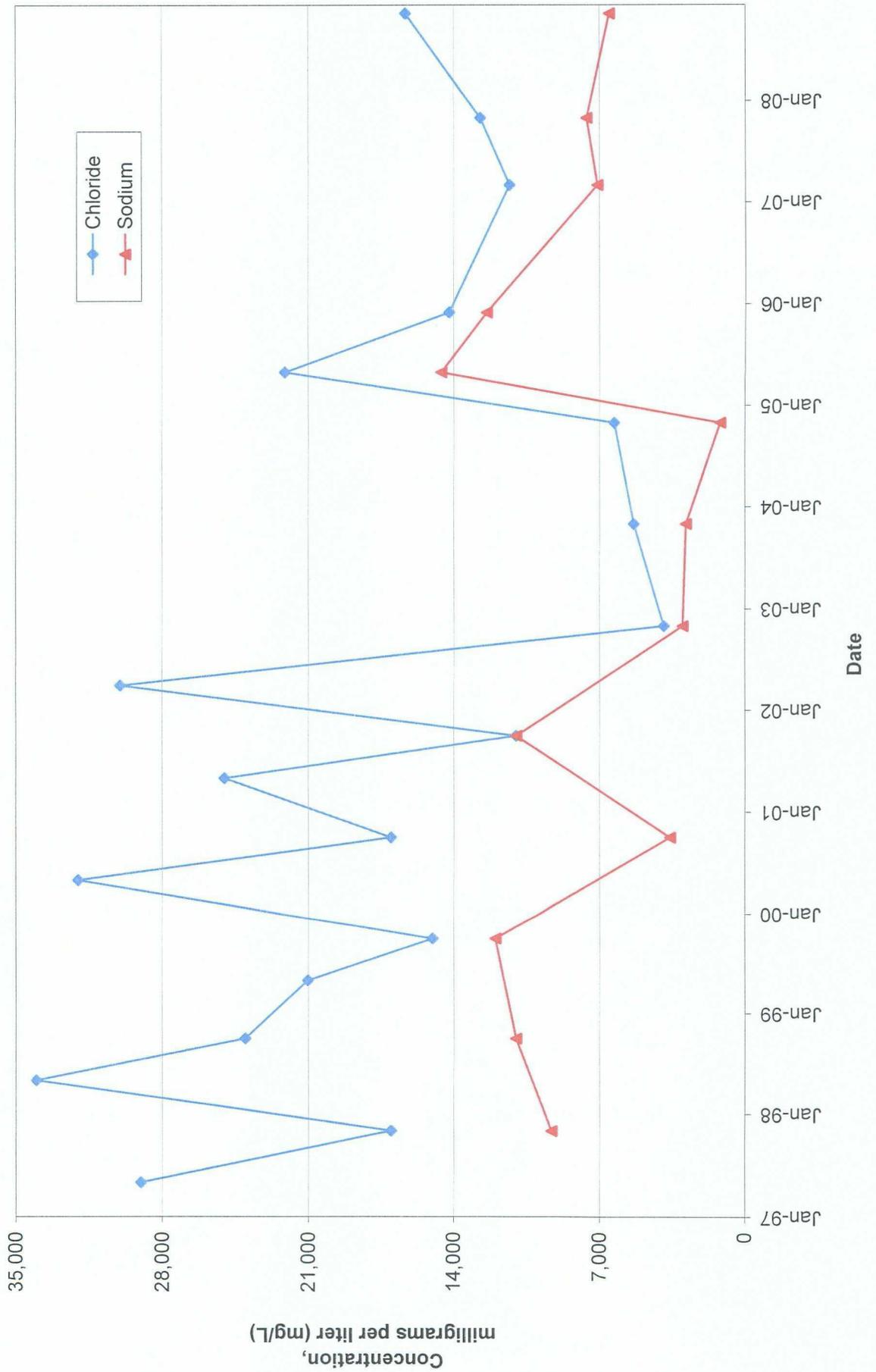


A zero (0) has been plotted for results less than the laboratory reporting limit

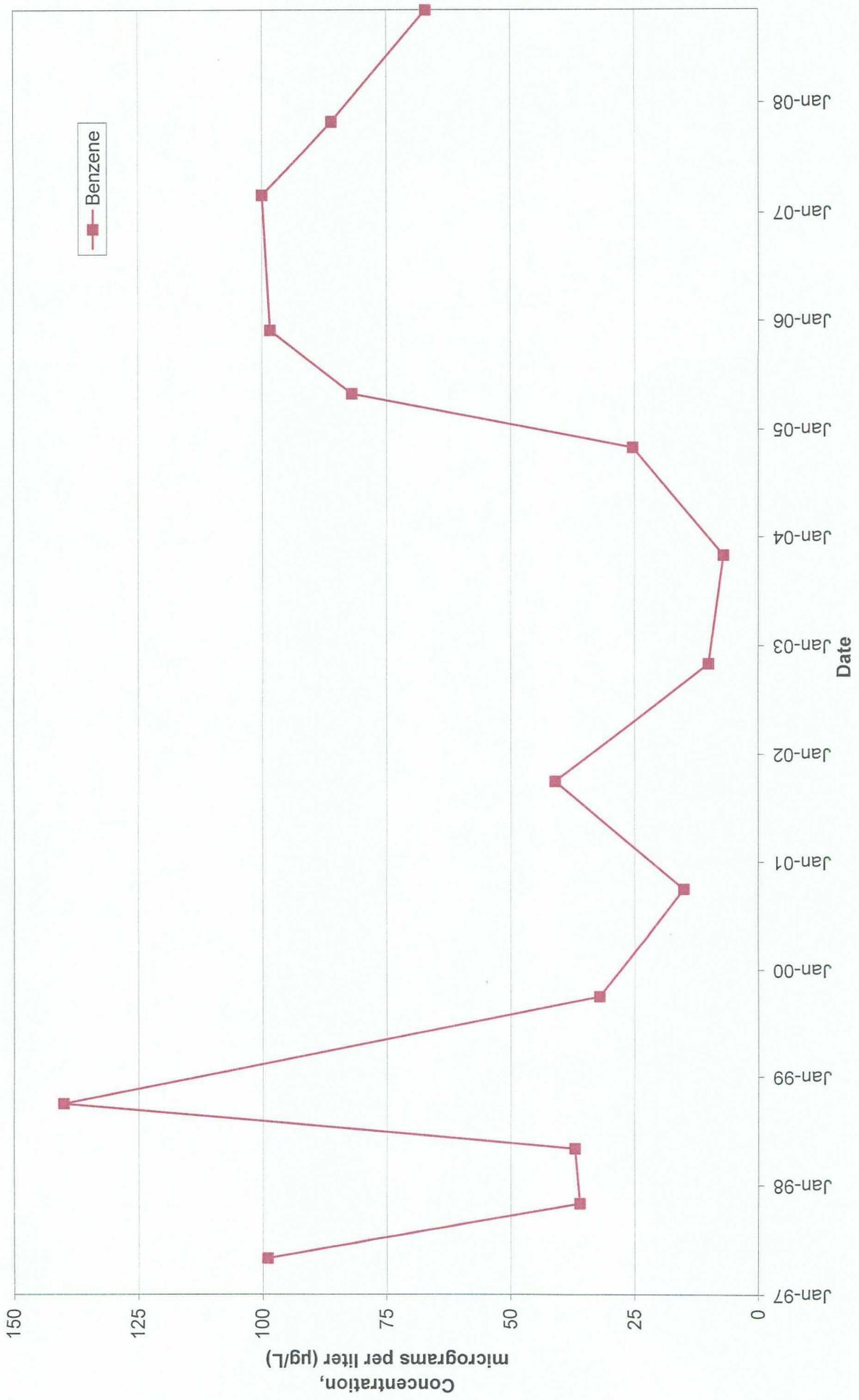
Graph 22 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-08



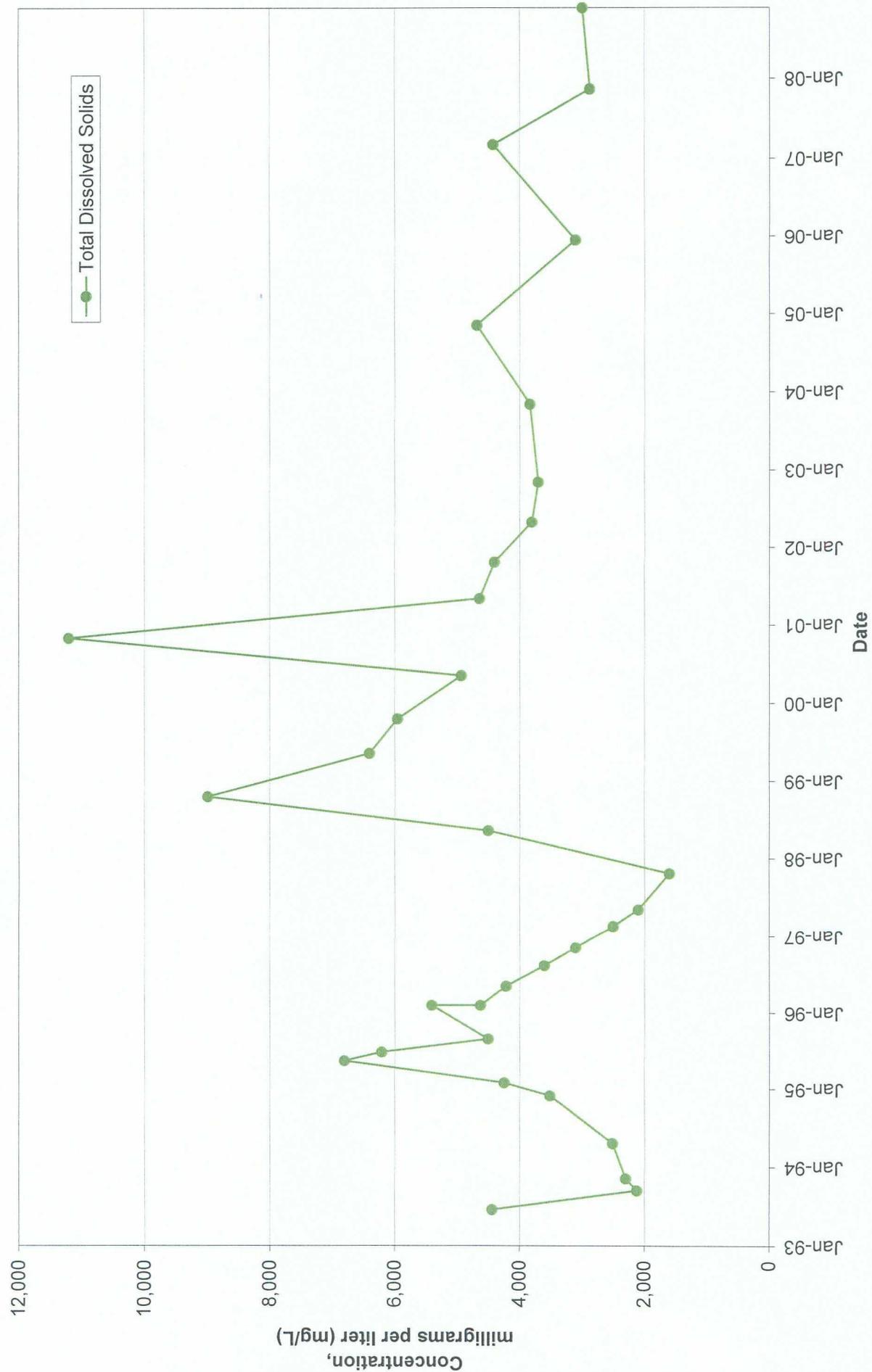
Graph 23 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-08



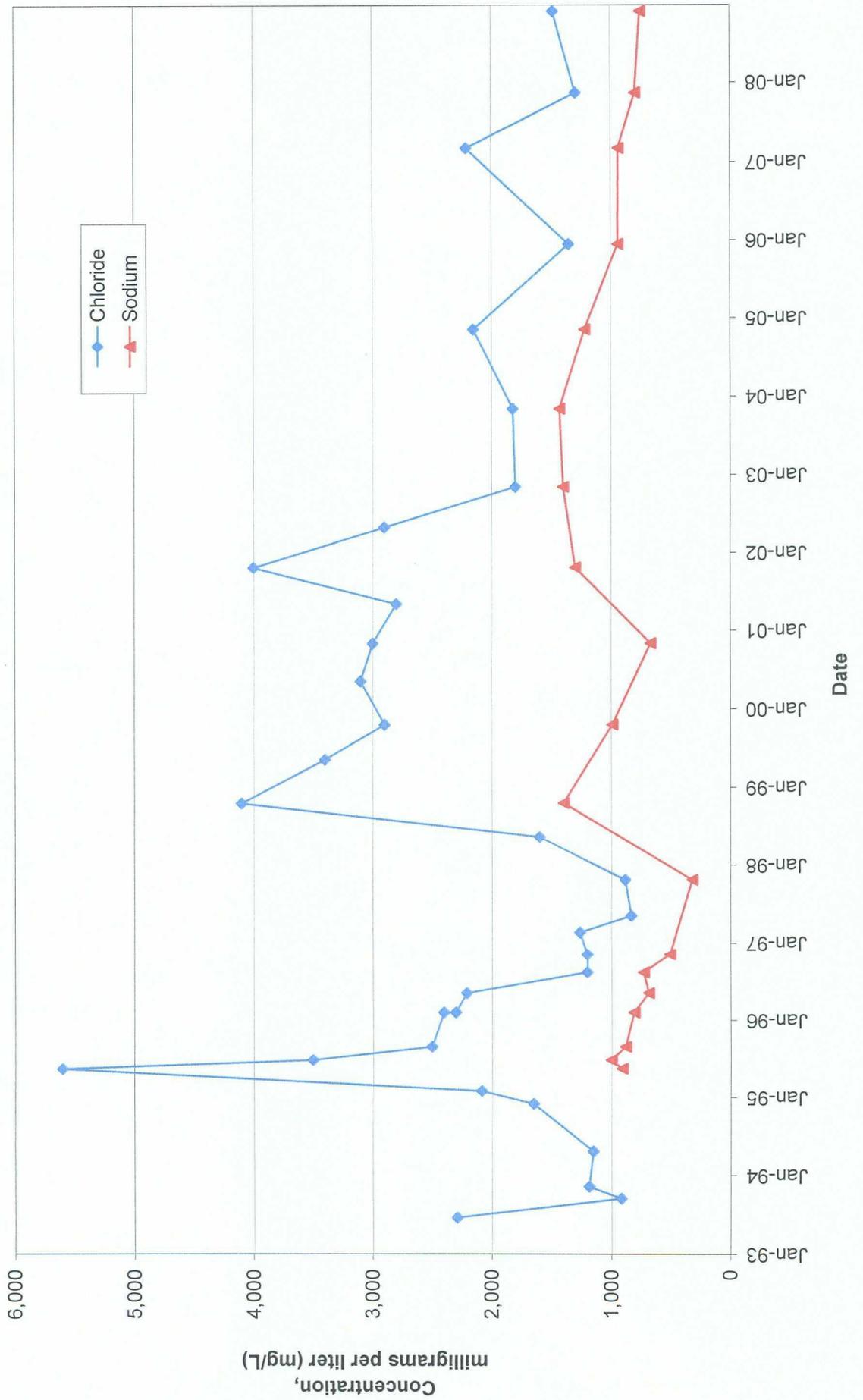
Graph 24 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-08



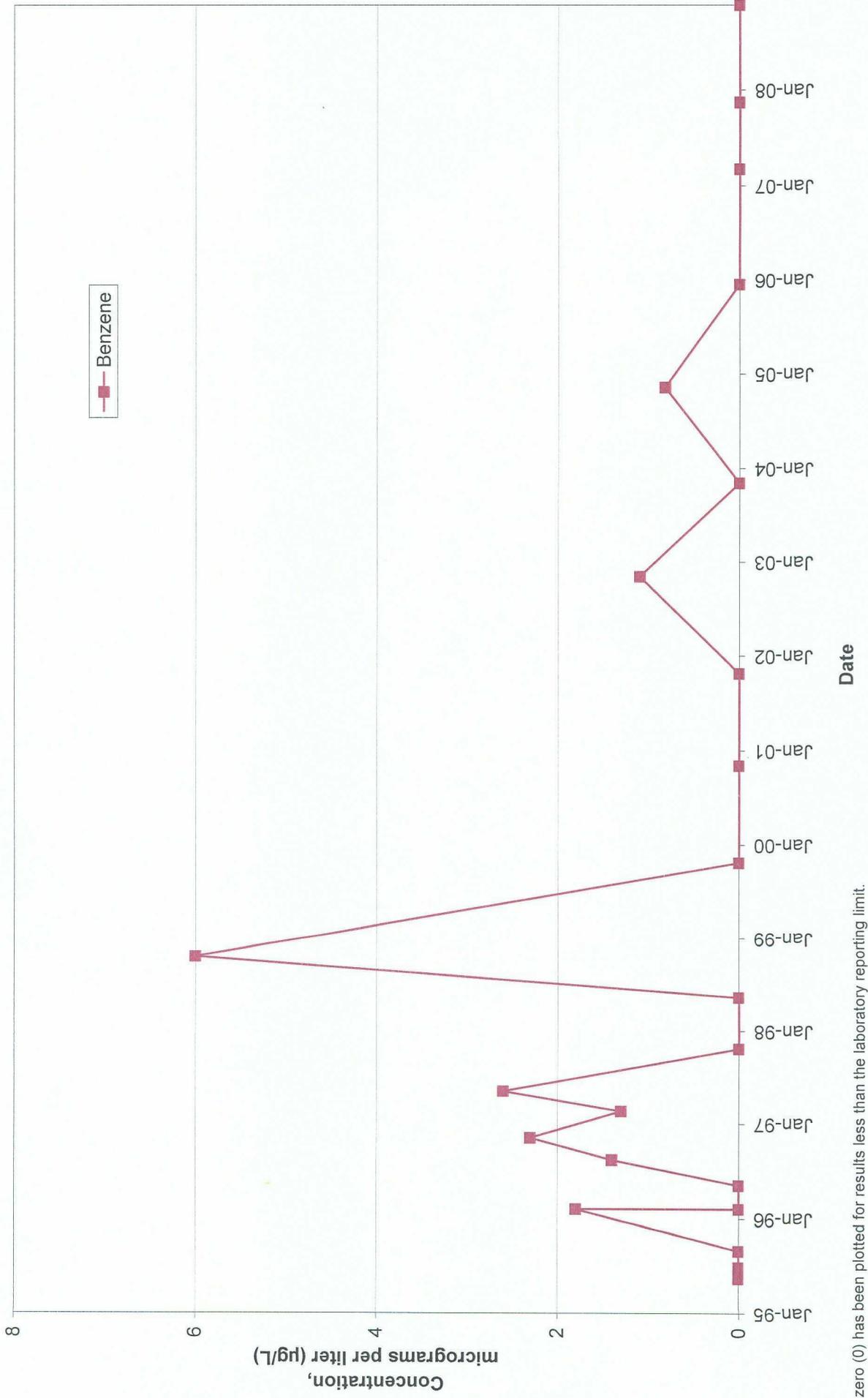
Graph 25 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-09



Graph 26 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-09

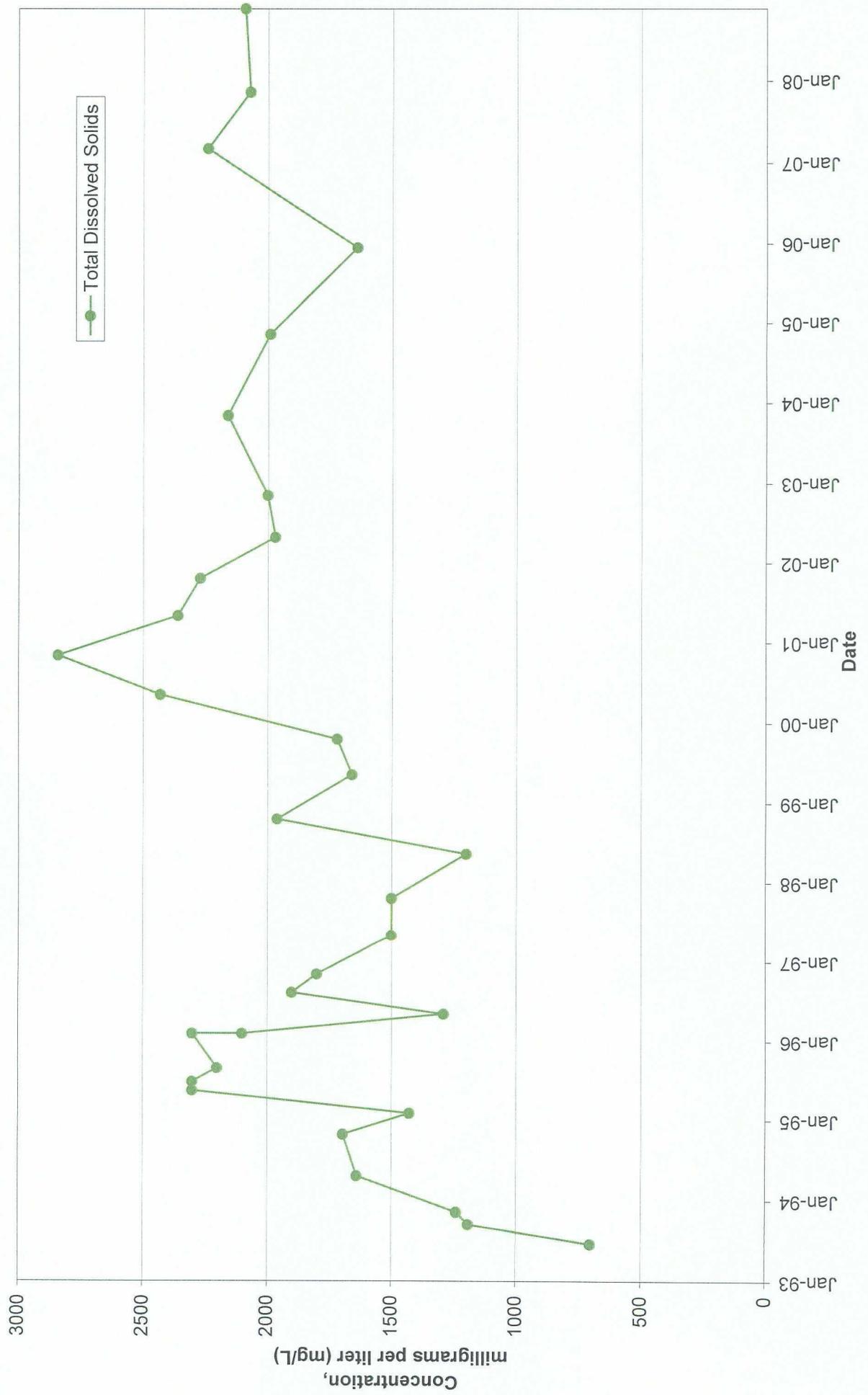


Graph 27 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-09

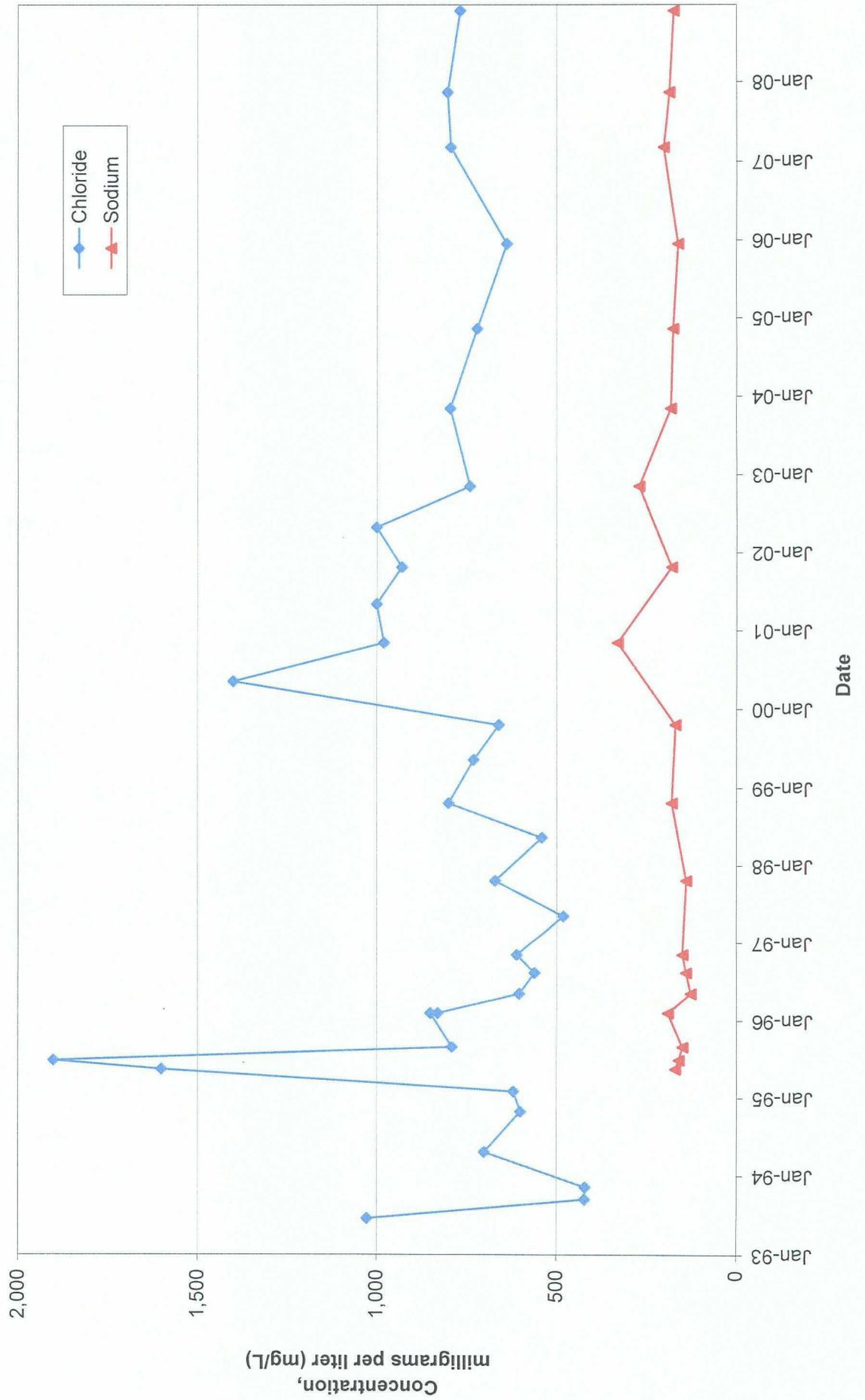


A zero (0) has been plotted for results less than the laboratory reporting limit.

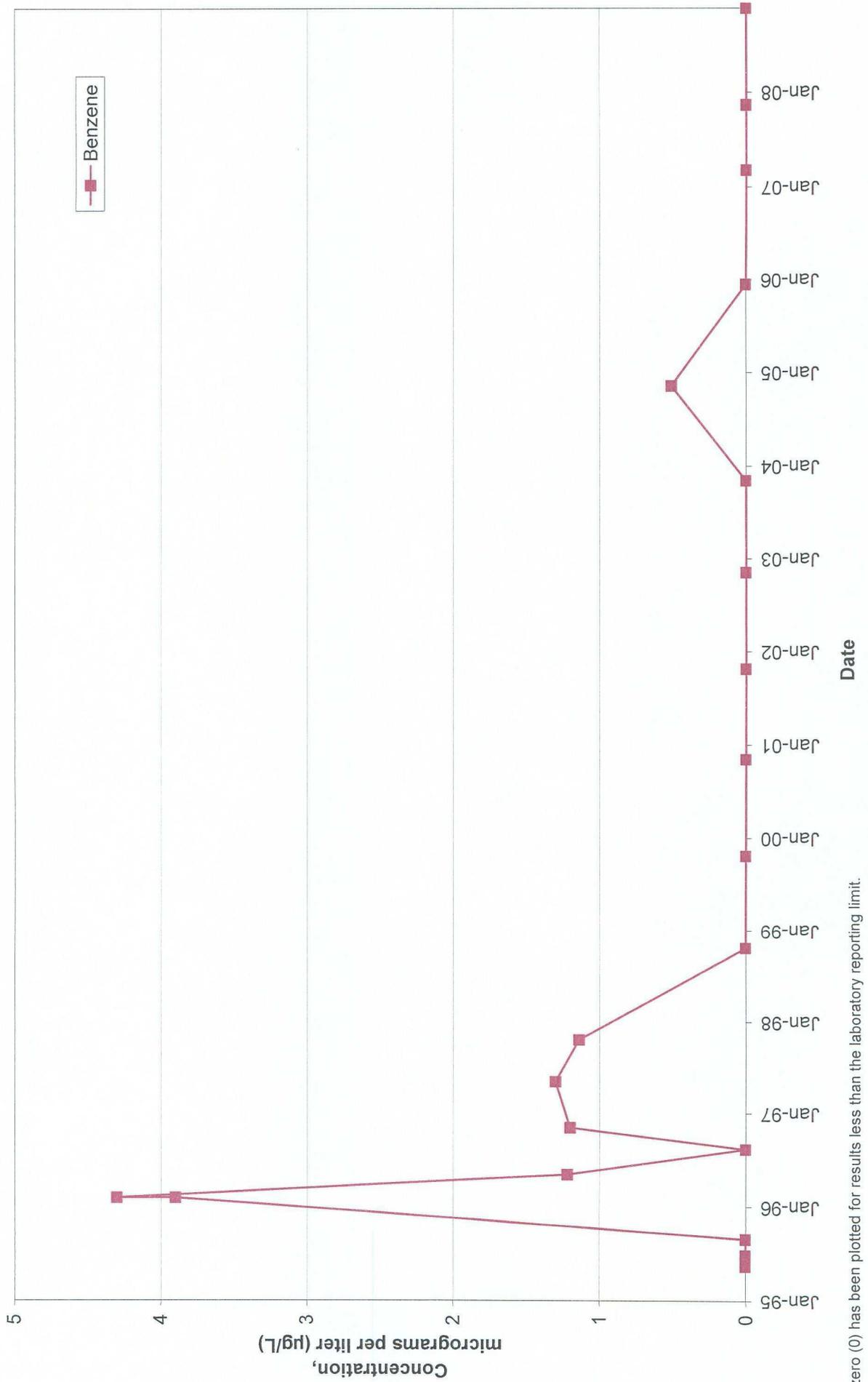
Graph 28 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-10



Graph 29 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-10

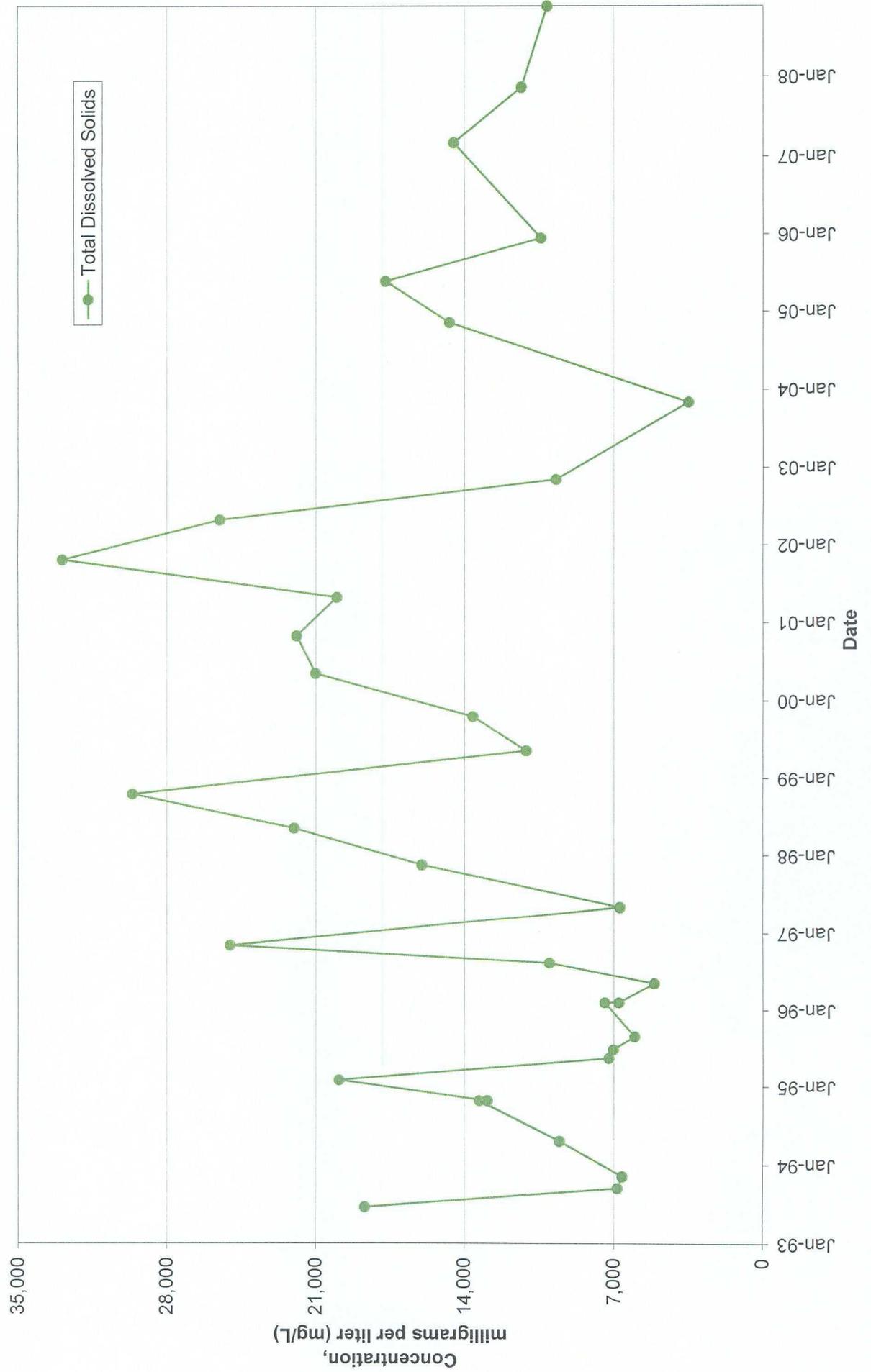


Graph 30 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-10

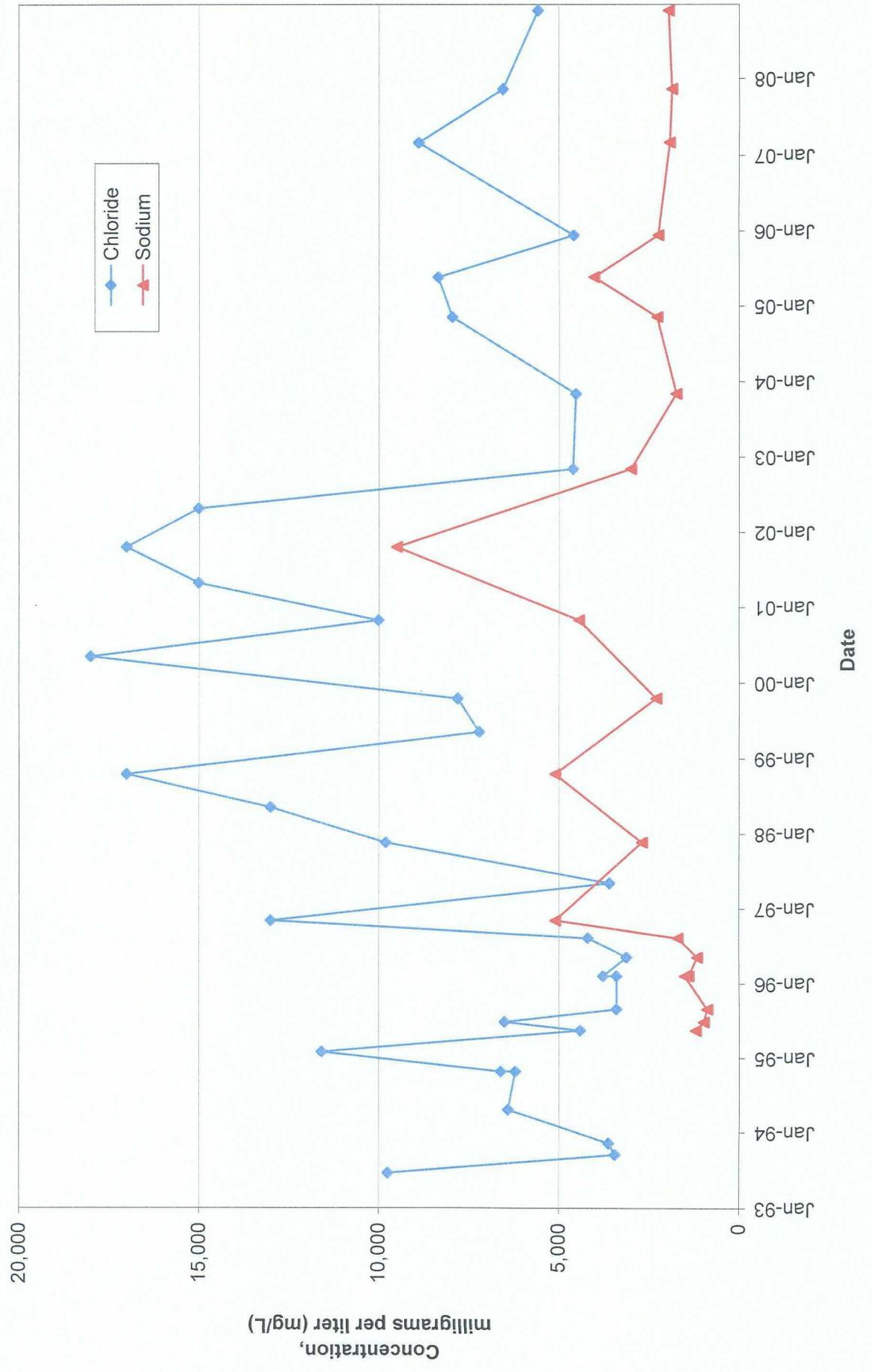


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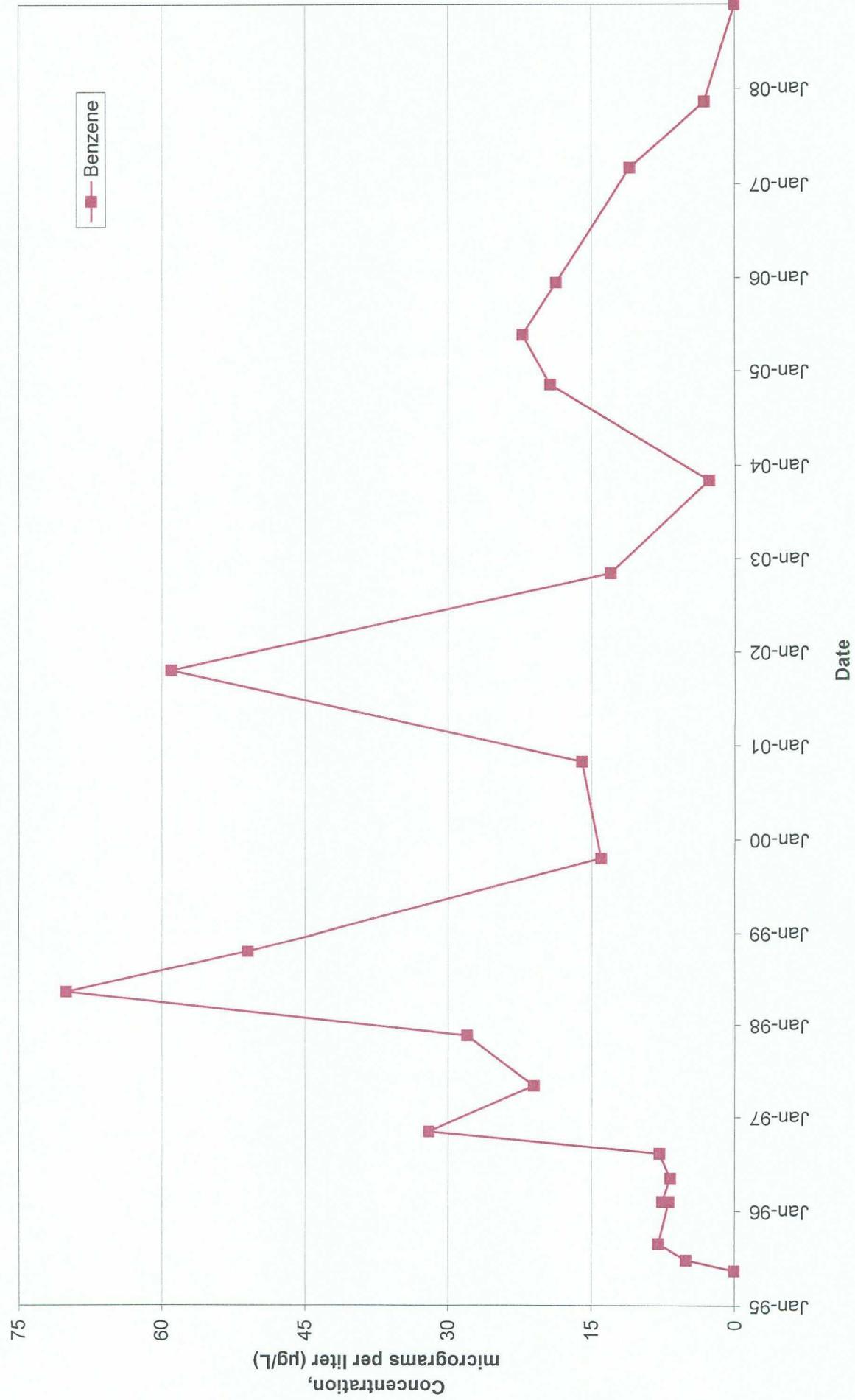
Graph 31 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-11



Graph 32 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-11

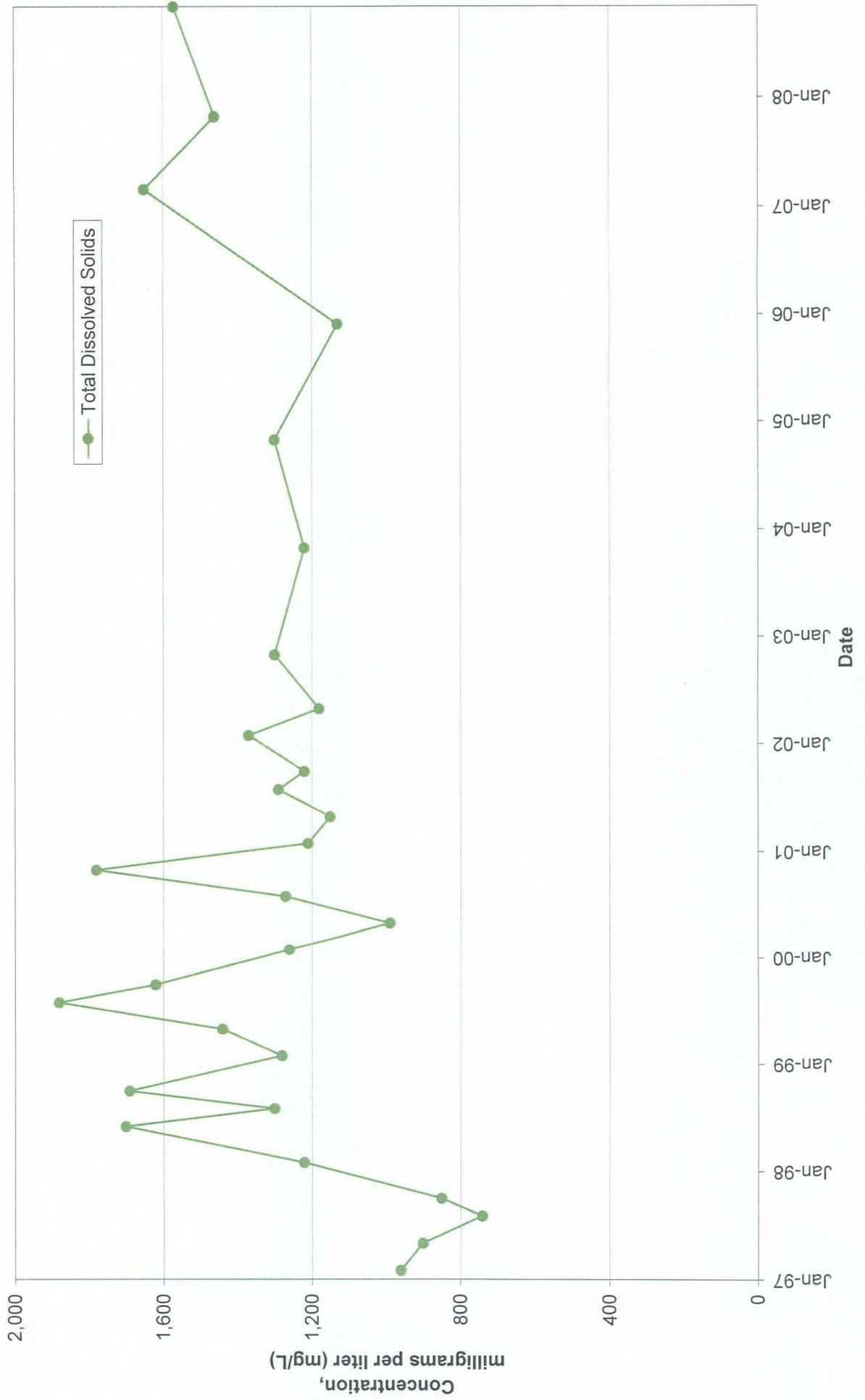


Graph 33 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-11

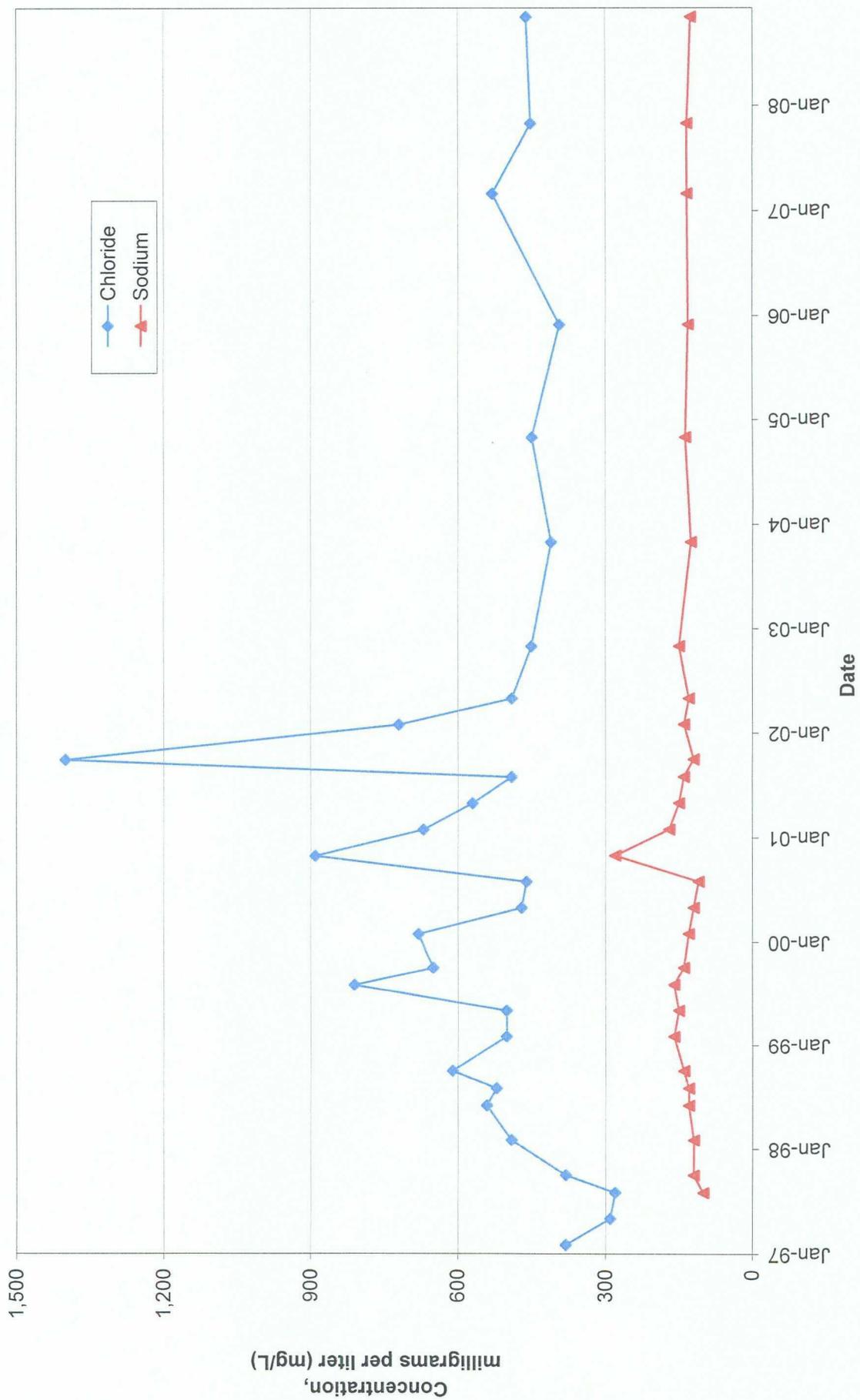


A zero (0) has been plotted for results less than the laboratory reporting limit.

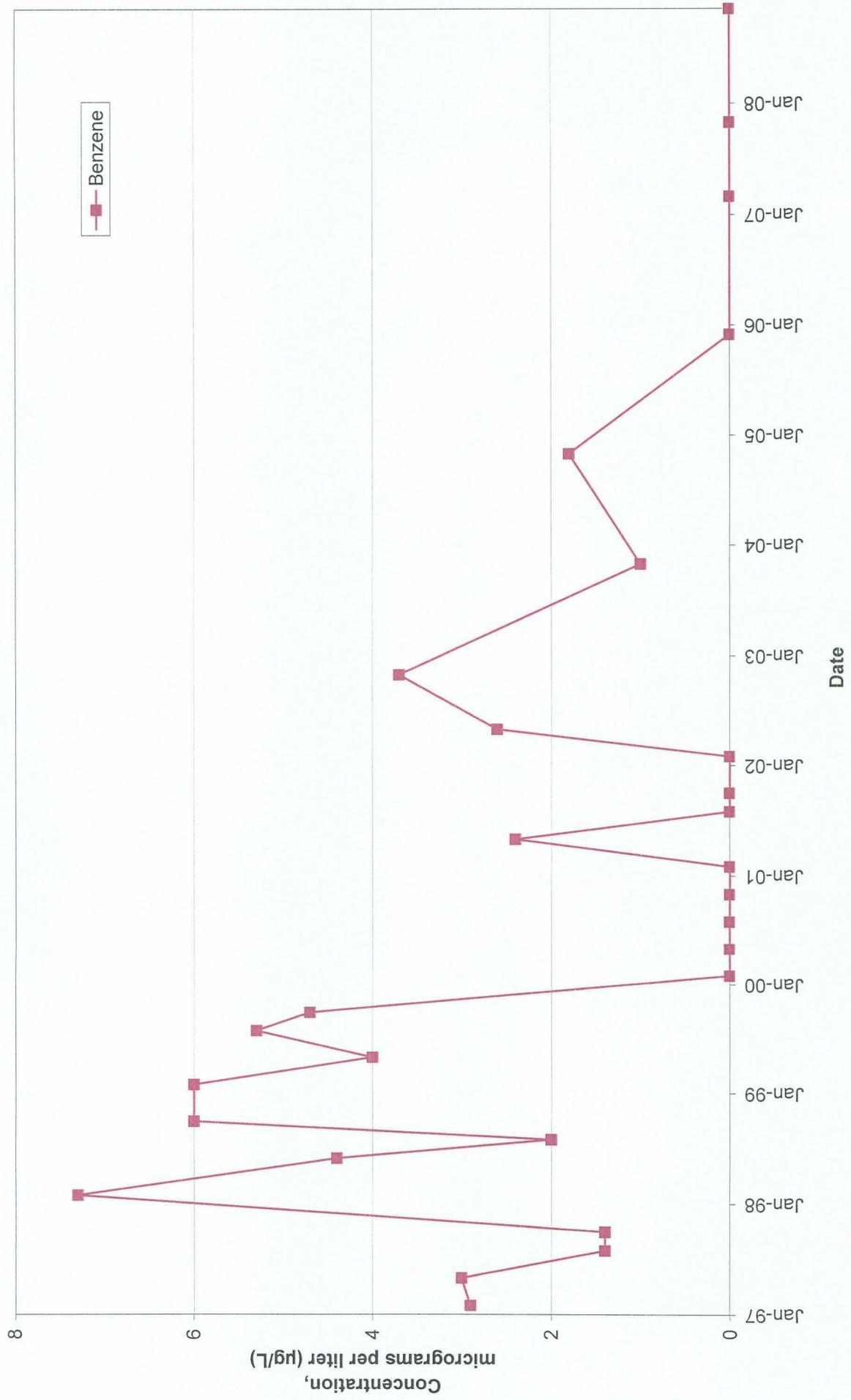
Graph 34 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-12



Graph 35 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-12

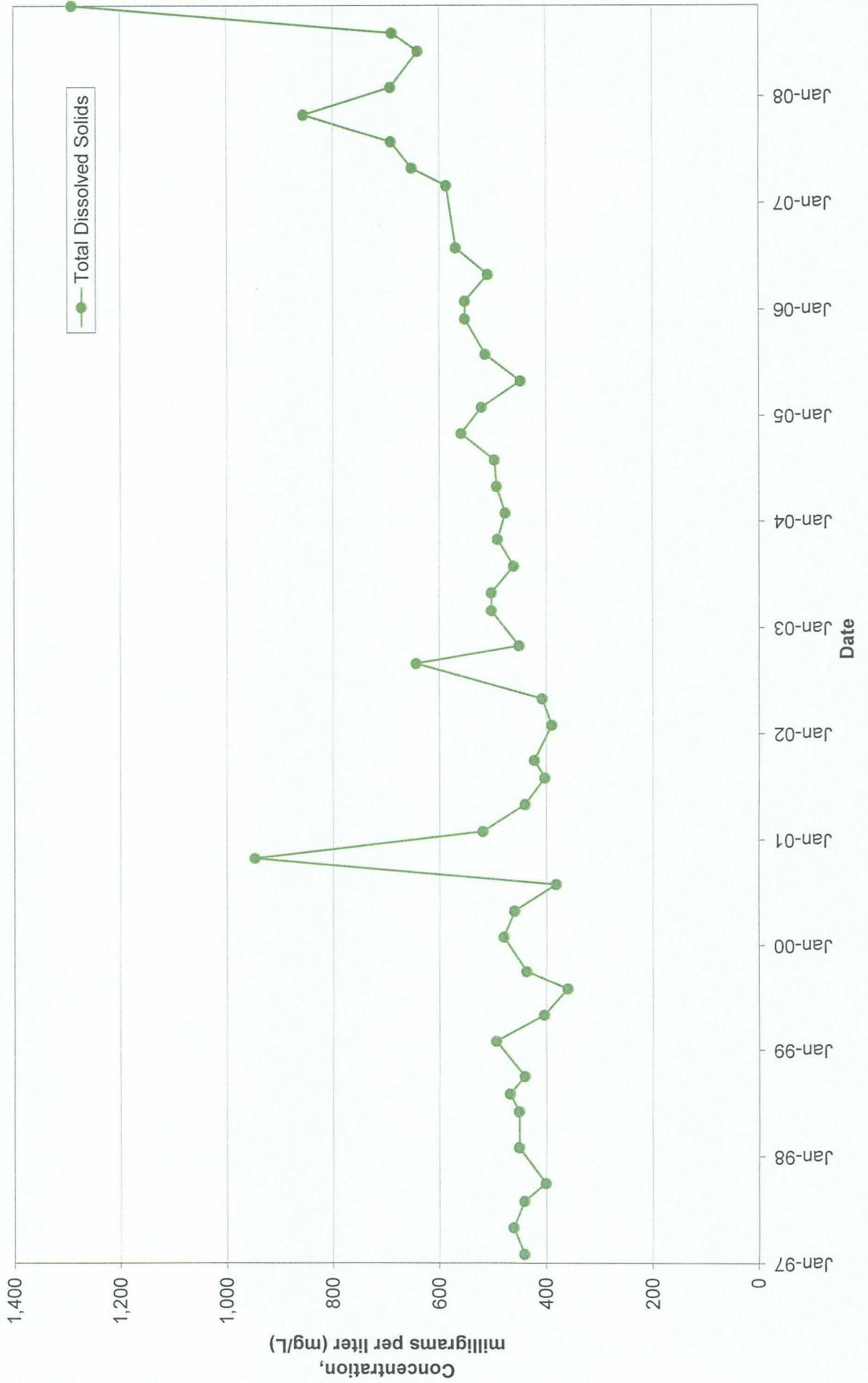


Graph 36 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-12

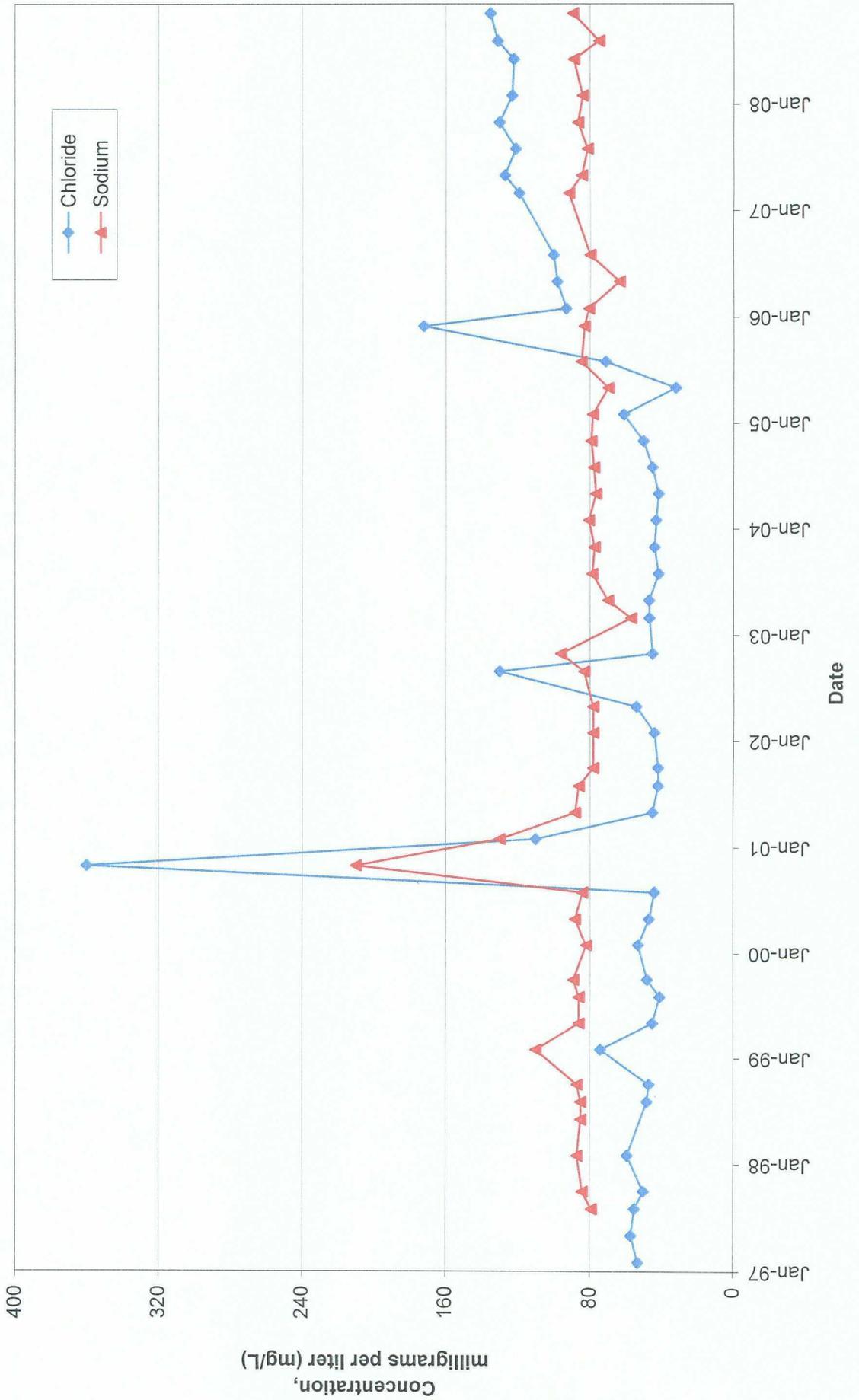


A zero (0) has been plotted for results less than the laboratory reporting limit.

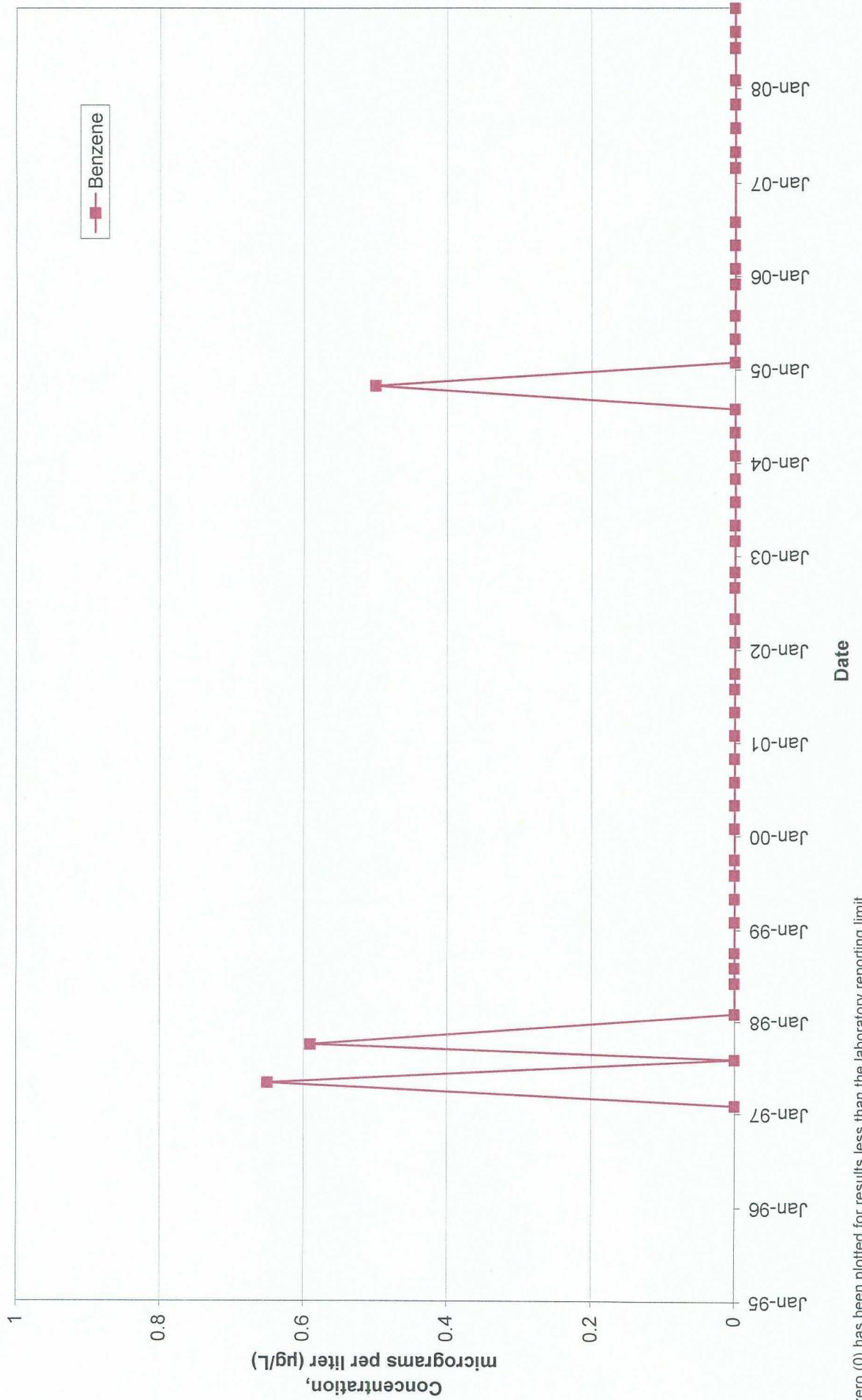
Graph 37 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-13



Graph 38 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-13

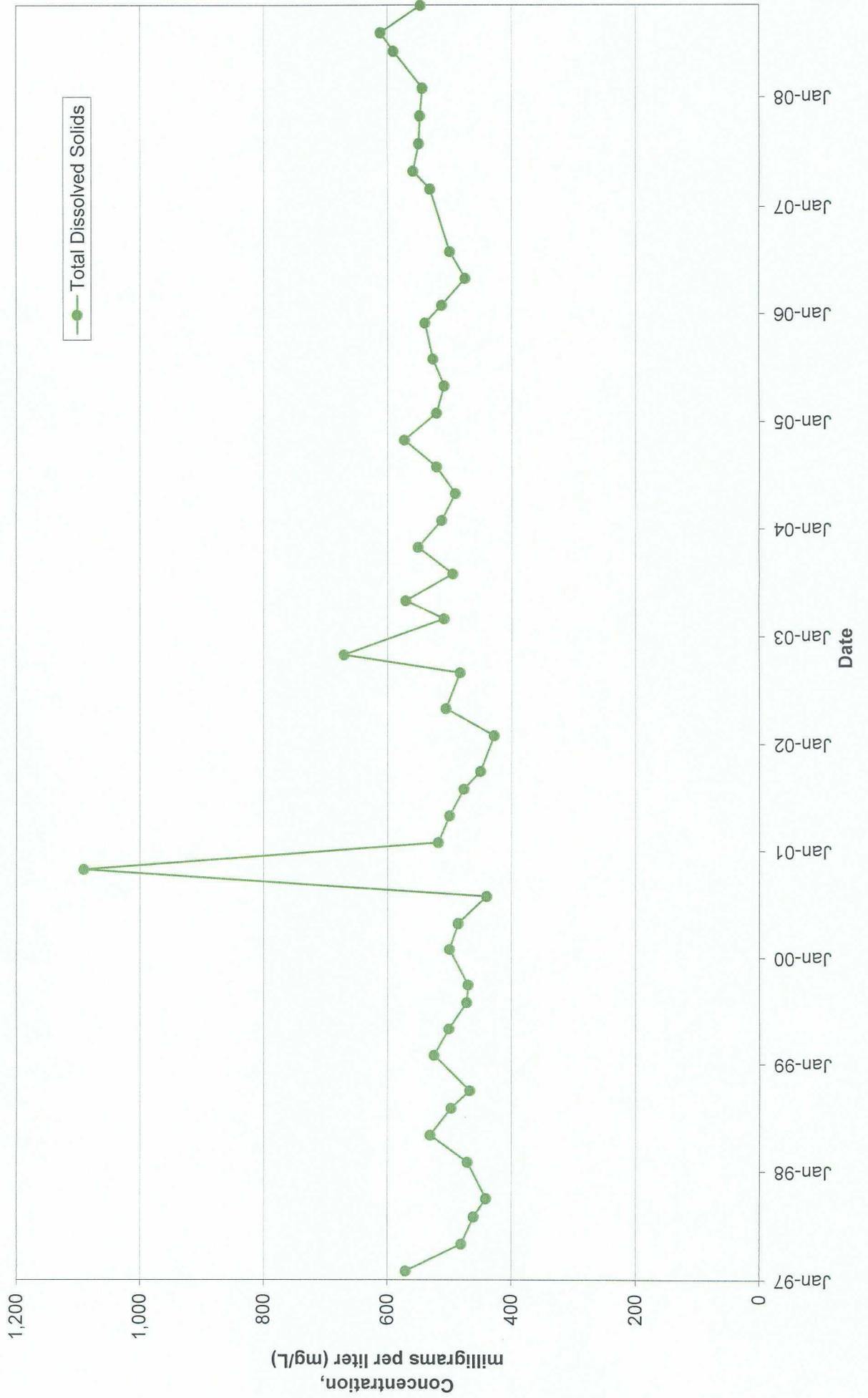


Graph 39 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-13

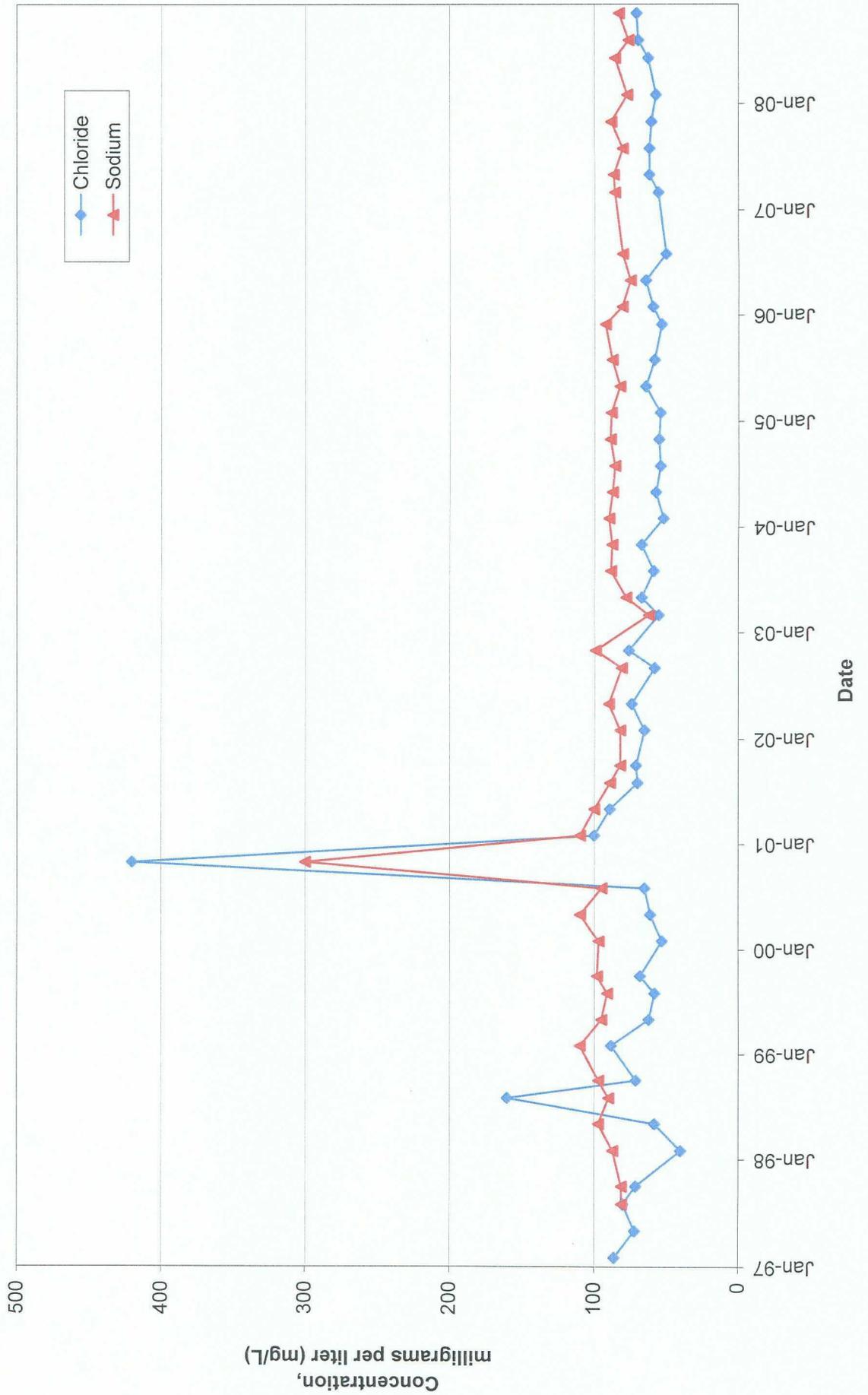


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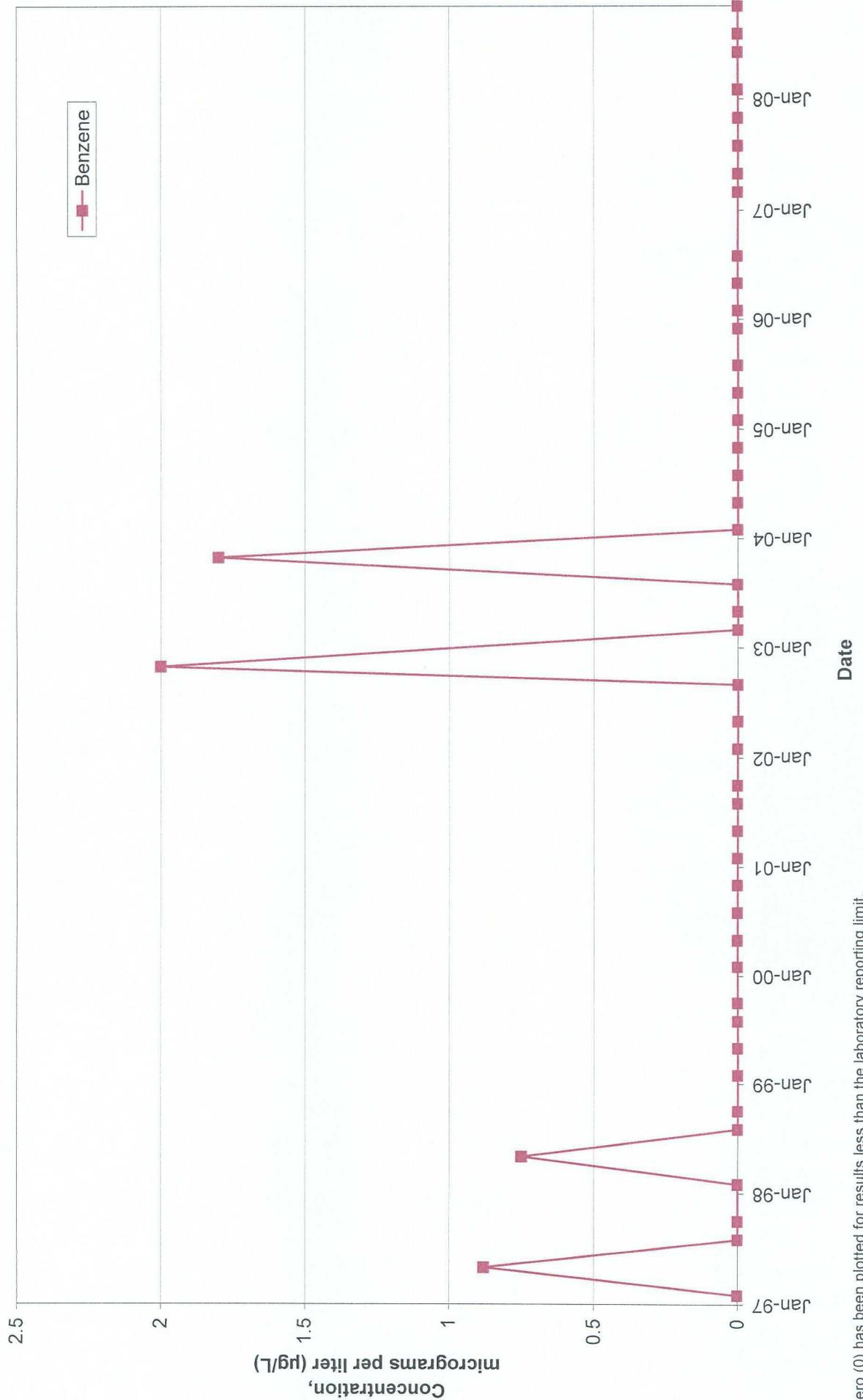
Graph 40 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-14



Graph 41 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-14

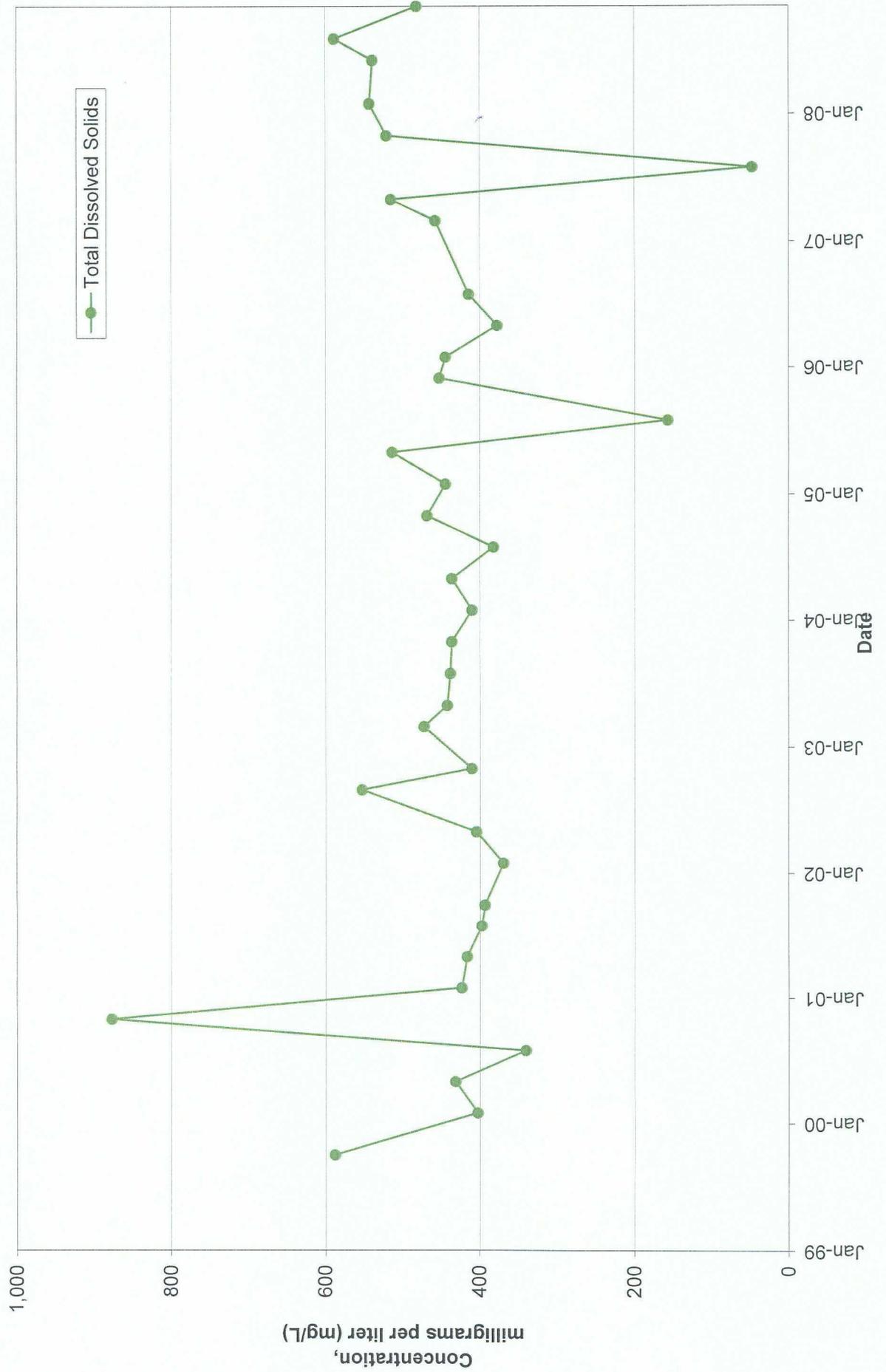


Graph 42 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-14

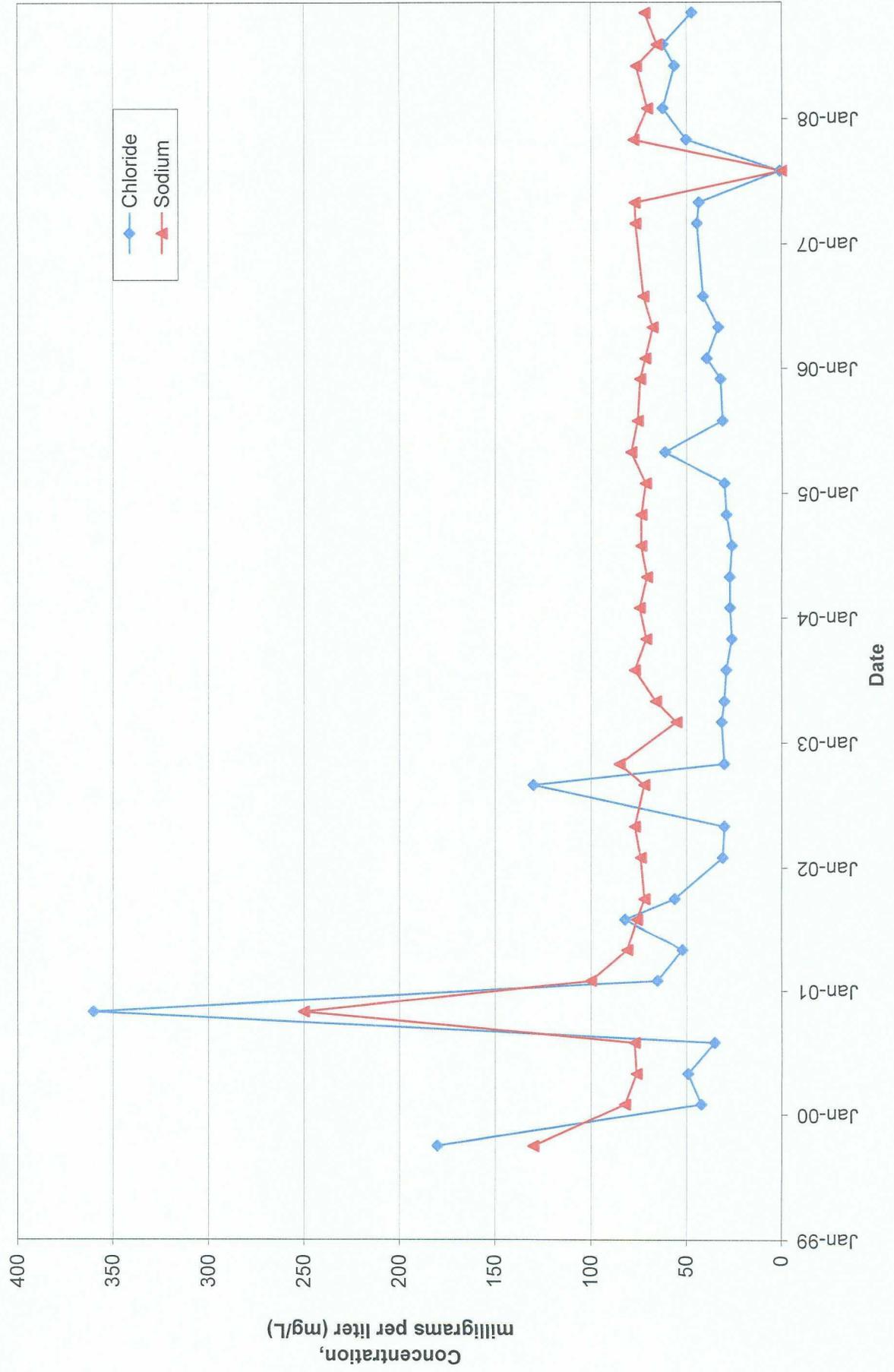


A zero (0) has been plotted for results less than the laboratory reporting limit.

Graph 43 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-15



Graph 44 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-15



Graph 45 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-15



A zero (0) has been plotted for results less than the laboratory reporting limit.