PTGW
DATE IN 25/1 35/18/15 ENGINEER DKB LOGGED IN 2.75.11 TYPE DHC APP NO 1105648805
ABOVE THIS LINE FOR DIVISION USE ONLY
NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505 Rek Island Fed (
Administrative application checklist 20-045-38/6
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
Check One Only for [B] or [C] [B] Commingling - Storage - Measurement X DHC CTB PLC PC OLS OLM
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
[D] Other: Specify
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] X Working, Royalty or Overriding Royalty Interest Owners
[B] Offset Operators, Leaseholders or Surface Owner
[C] Application is One Which Requires Published Legal Notice
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] Waivers are Attached
[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.
Brandie Blakley Print or Type Name Signature Staff Regulatory Tech 2/16/11 Title Date

blaklbn@conocophillips.com e-mail Address

District I 1625 N. French Drive, Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE

_X_Single Well

_Establish Pre-Approved Pools

EXISTING WELLBORE

_____ Yes ___X_ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Co	ompany LP P.O.Box	4289 Farmington, NM 87499 ress	1/356
Rock Island Federal Com			SAN JUAN
Lease		Section-Township-Range	County
OGRID No: 14538 Property Cod	le 38168 API No. 3004538	B1680000 Lease Type:F	'ederal State X Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	AZTEC FRUITLAND SANDS (GAS)		BASIN FRUITLAND COAL
Pool Code	71200		71629
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1850'-2000' Estimated		2000'-2180' Estimated
Method of Production (Flowing or Artificial Lift)	NEW ZONE		NEW ZONE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	150% RULE		150% RULE
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	NEW ZONE		NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: N/A		Date: N/A
estimates and supporting data.)	Rates: N/A		Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion		Oil Gas Will be supplied upon completion
	ADDITION	VAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and ove			Yes NoX YesX No
Are all produced fluids from all commi	ngled zones compatible with each o	ther?	YesXNo
Will commingling decrease the value of	f production?		Yes NoX_
If this well is on, or communitized with or the United States Bureau of Land Ma			YesXNo
NMOCD Reference Case No. applicabl	e to this well:		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method continuous Notification list of working, royalty Any additional statements, data or continuous.	at least one year. (If not available, sy, estimated production rates and sur formula. and overriding royalty interests for	attach explanation.) upporting data. uncommon interest cases.	
	PRE-APPRO	VED POOLS	
If application is	to establish Pre-Approved Pools, th	e following additional information w	ill be required:
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	l Pre-Approved Pools		
I hereby certify that the information	above is true and complete to t		
SIGNATURE	TITLE	Engineer	DATE 2 3/11
TYPE OR PRINT NAME. Bill Ak		TELEPHONE NO (505)	326-9700

E-MAIL ADDRESS <u>Bill.N.Akwari@conocophillips.com</u>

Rock Island Federal Com 100 Lot 10, Section 9, T29N, R10W

The Rock Island Federal Com 100 is a Fruitland Coal and Fruitland Sand new drill. A cased hole neutron log will be run prior to completion to identify the Fruitland Sand and Fruitland Coal zones. A volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal and Fruitland Sand. All documentation will be submitted to the Aztec NMOCD office.

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Wednesday, March 16, 2011 1:58 PM

To:

'blaklbn@conocophillips.com'

Subject:

Rock Island Fed Com #100; DHC Application

Dear Ms. Blakely

Since this application indicates that ownership of the zones to be commingled is not identical, please provide us with a list of the owners notified and a copy to you cover letter by which notice was provided.

Thanks

David K. Brooks

Jones, William V., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Tuesday, March 22, 2011 9:50 AM

To:

Jones, William V., EMNRD

Subject:

FW: Current Com. #100S & Rock Island Federal Com 100

Attachments:

Rock Island Federal Com 100.xls; CURRENT COM 100S DHC LABELS2.xls

From: Busse, Dollie L [mailto:Dollie.L.Busse@conocophillips.com]

Sent: Tuesday, March 22, 2011 8:57 AM

To: Brooks, David K., EMNRD **Cc:** Clugston, Patricia L

Subject: Current Com. #100S & Rock Island Federal Com 100

Hi Mr. Brooks,

Attached please find a list of Interest Parties notified for both the Rock Island Federal Com 100

and the Current Com 100S.

Please let me know if you have any questions or need additional information regarding these C107A

submittals.

Thanks!

Dollie

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Monday, March 21, 2011 9:14 AM

To: Busse, Dollie L

Subject: RE: Current Com. #100S

Yes, Please! Info in your other email says there were only 14 people to notice, but does not identify them

David Brooks

From: Busse, Dollie L [mailto:Dollie.L.Busse@conocophillips.com]

Sent: Sunday, March 20, 2011 10:14 AM

To: Brooks, David K., EMNRD **Subject:** RE: Current Com. #100S

Mr. Brooks,

Notice was sent out to all required parties for this well. Do you want a list of those notified?

Motice LIST

First Name	Snam Address1 Address	Address2 Blank	City State Co	State Code Zip Code Code	Code	
CONOCOPHILLIPS COMPANY	P 0 BO	P O BOX 7500	BARTLESIOK	7400	74005 DHC-CURRENT COM 100S- BLAKLEY	<u></u> ≻
SAN JUAN BASIN TRUST	PO BOX 7500	X 7500	BARTLESIOK	74006-750	74006-750 DHC-CURRENT COM 100S-BLAKLEY	}
ROSALIE L & EUGENE R CURRENT LIV TR	ROSALIE 1309 E B	1309 E BOYD DR	FARMING'NM	87401	87401 DHC-CURRENT COM 100S- BLAKLEY	>
MINERALS MGT SERVICE	ONSHORE P O BOX 5810	X 5810	DENVER CO	80217-581	80217-581 DHC-CURRENT COM 100S- BLAKLEY	>
BURLINGTON RESOURCES 0&G CO LP	22295 1	22295 NETWORK PL CHICAGO IL	CHICAGO IL	60673-122	60673-122 DHC-CURRENT COM 100S- BLAKLEY	>
ZEM YEWUSIAK	PO BOX 126	X 126	BONSALL CA	92003	92003 DHC-CURRENT COM 100S- BLAKLEY	>-
MINERALS MGT SERVICE	ONSHORE P O BOX 5810	X 5810	DENVER CO	80217-581	80217-581 DHC-CURRENT COM 100S- BLAKLEY	>
BURLINGTON RESOURCES O&G CO LP	22295 1	22295 NETWORK PL CHICAGO IL	CHICAGO IL	60673-122	60673-122 DHC-CURRENT COM 100S- BLAKLEY	>
BURLINGTON RESOURCES O&G SJBT	PO BOX 7500	X 7500	BARTLESIOK	74006-750	74006-750 DHC-CURRENT COM 100S- BLAKLEY	>
ETHEL MARIE YEWUSIAK	PO BOX 126	K 126	BONSALL CA	92003	92003 DHC-CURRENT COM 100S- BLAKLEY	>
ETHEL RAE CONROY TR UTA 3/8/89	ETHEL RA 309 E BOYD	OYD	FARMING'NM	87401	87401 DHC-CURRENT COM 100S- BLAKLEY	>
MINERALS MGT SERVICE	ONSHORE P O BOX 5810	X 5810	DENVER CO	80217-581	80217-581 DHC-CURRENT COM 100S- BLAKLEY	>
BP AMERICA PRODUCTION COMPANY	PO BO)	PO BOX 848103	DALLAS TX	75284-810	75284-810 DHC-CURRENT COM 100S- BLAKLEY	>
MINERALS MGT SERVICE	ONSHORE P O BOX 5810	X 5810	DENVER CO	80217-581	80217-581 DHC-CURRENT COM 100S- BLAKLEY	>

District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-102

Permit 114539

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

_			DIAGO DE DE CITATO E LA CONTRACTOR DE CONTRA	~~ 4
	1. API Number	2. Pool Code	3. Pool	Name
	30-045-38168	71200	AZTEC FRUITLA	AND SAND (GAS)
Γ	4. Property Code	5. Property	5. Property Name	
	38168	ROCK ISLAND F	EDERAL COM	100
Γ	7, OGRID No.	8. Operator	Name	9. Elevation
	14538	BURLINGTON RESOURCES	OIL & GAS COMPANY LP	5741

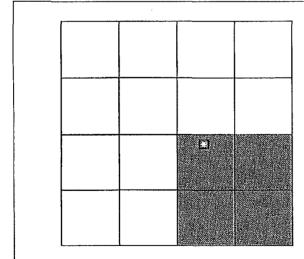
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
10	9	29N	10W		2445	S	2040	Е	SAN JUAN

11. Bottom Hole Location If Different From Surface

-	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	12. Dedi	cated Acres	13.	Joint or Infill		14. Consolidation	~nde			15. Order No.	
١	15	9.54			į	14. Consolidation	Code				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Patsy Clugston Title: Senior Regulatory Specialist

Date: 5/26/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Russell Date of Survey: 3/3/2010 Certificate Number: 10201

District I

3 1 2 2 2 and a second

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

· · · · · · · · · · · · · · · · · · ·	VELID DOCATION AND MEN	MINOR DEDICATION IN	14 A A		
 API Number 	2. Pool Code	3. Poo	l Name		
30-045-38168	71629	71629 BASIN FRUITLAND COA			
4. Property Code	5. Property	5. Property Name			
38168	ROCK ISLAND F	EDERAL COM	100		
7. OGRID No.	8, Operator	Name	9. Elevation		
14538	BURLINGTON RESOURCES	OIL & GAS COMPANY LP	5741		

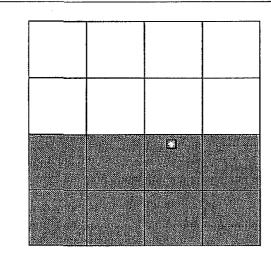
10. Surface Location

ļ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	ĺ
	10	9	29N	10W		2445	S	2040	E	SAN JUAN	ĺ

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	ion Township	Range	Lot Idn	Feet From	N/S Lin	e Feet From	E/W Line	County
	cated Acres	cres 13. Jo	oint or Infill	14	. Consolidation (Code		15, Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

Form C-102

Permit 114539

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Patsy Clugston Title: Senior Regulatory Specialist

Date: 5/26/2010

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Surveyed By: David Russell Date of Survey: 3/3/2010 Certificate Number: 10201

