District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

MAR 25 2011

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD AR Submit a Copies to appropriate
District office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action														
nKmw	11087	731535				OPERATOR Initial Report Final Report								
Name of Company COG OPERATING LLC 229137							Contact Pat Ellis							
Address			TX 79701		Telephone No. 432-230-0077									
Facility Nar		Skell	:2			Facility Type Tank Battery								
Surface Ow	ner Fede	ral	vner	Lease No. (API#) 30-015-43645 NMNM – 029419A										
					LOCAT	LION	OF RE	LEASE						
Unit Letter B	it Letter Section Township Range Feet from the Nort						n/South Line Feet from the East/West Line			County Eddy				
Latitude 32 49.510 Longitude 103 51.384														
NATURE OF RELEASE														
Type of Release Oil							Volume of Release 15bbls Volume Recovered 14bbls							
Source of Release Oil Tank							Date and Hour of Occurrence Date and Hour of Discovery 03/20/2011 7:00 a.m.							
Was Immedia	Was Immediate Notice Given? ☐ Yes ☑ No ☑ Not Required ☐ If YES, To Whom?													
By Whom?							Date and Hour							
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.							
If a Watercou	If a Watercourse was Impacted, Describe Fully.*													
Describe Cau	ise of Probl	em and Reme	dial Actio	n Taker	1.*							-		
The oil tank ran over at the facility due to the lease being turned on after curtailment and rapidly increased production volumes. Return wells into production at a slower rate after a lease is shut in.														
Describe Area Affected and Cleanup Action Taken.*														
Initially 15bbls of oil was released from the oil tank and we were able to recover 14bbls with a vacuum truck. The spill was completely contained inside the berm walls of the facility. The dimensions of the spill area measured 20' x 20'next to the oil tank. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD / BLM for approval prior to any significant remediation work.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
							OIL CONSERVATION DIVISION							
Signature:														
Printed Name: Josh Russo							Approved by Distrigigured Byr: Mily Brancies							
Title: HSE Coordinator							Approval Date: 3/28/// Expiration Date:							
E-mail Addre	ess:	jrusso@con	horesour	ces.com			Conditions o				Attache	ad 🔲		
Date: 0	3/25/2011		Phone:	432-2	12-2399		Reme	ediation per O	CD Ru	ıles &	•			
* Attach Addi							Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 4/28/11							

Bratcher, Mike, EMNRD

From:

Joshua Russo [jrusso@conchoresources.com]

Sent:

Friday, March 25, 2011 10:21 AM

To:

Bratcher, Mike, EMNRD; terry_gregston@nm.blm.gov

Cc:

Pat Ellis; james_amos@nm.blm.gov; Tavarez, Ike; Dorey, Kim; tom.k.franklin@tetratech.com

Subject:

C-141 Initial Report - Skelly 942 TB

Attachments:

SKELLY UNIT 942 -- DATE OF RELEASE -- 02-20-2011.PDF

Please see attached the C-141 Initial Report for a release that occurred at the Skelly 942 Tank Battery on 03/20/2011.

Thank you,

Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701 Phone: (432) 683-7443

Cell: (432) 212-2399

irusso@conchoresources.com
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