<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

30-015-28233

## State of New Mexico **Energy Minerals and Natural Resources**

FEB - 5 2009

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

0-015-28	233		Rele	Release Notification and Corrective Action									
nKmw.	11090	14022				OPERATOR				al Report		Final Report	
Name of Company: Merit Energy Company 269324						Contact: Jackey Williams							
Address: P.O. Box 69, Loco Hills N.M., 88255						Telephone No.: 575-703-7122							
Facility Nar	ne: Keel 🎉	# 34 (neare	st wellsit	e)	Facility Typ	acility Type: Injection line							
Surface Owner: BLM Mineral Owner:						EBLM Lease No.: LC-029435-A							
				LOCA	ATIO	OF RE	LEASE						
Unit Letter	Section	Township	Range	Feet from the	et from the North/		1			Vest Line   County			
N	7	17S	31E	1053	:	South	2604	V	/est	Eddy			
L	<u> </u>	<u> </u>	Latitud	le <u>32.84457</u>	L	Longitud	e - <u>103.90816</u>	т б			······································		
NATURE OF RELEASE													
Type of Rele	ase: Inject		Volume of Release: ~1000 bbls   Volume Recovered: 0										
Source of Release: Injection line						Date and Hour of Occurrence: Date and Hour of Disco						:	
-						1-20-09 ~14:00 1/20/09 16:00							
Was Immediate Notice Given?   ☐ Yes ☐ No ☐ Not Required						If YES, To Whom?  Jerry Berkley (BLM) & Richard Inge (OCD)							
By Whom? Jackey Williams						Date and Hour: 1/21/09 10:00							
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercou	ırse was İm					<u> </u>		·	·····				
2. 4 () 4.0		, 2 <b>0</b> 201.											
Describe Cause of Problem and Remedial Action Taken.*													
Trenching machine operated by Ferguson hit injection line.													
Describe Are	a Affected a	and Cleanup A	Action Tak	cen.*					····				
The fluids los	st were cont	ained within t	he ditch.	The area affected	measure	ed 532' long	by 2' wide to an u	unknown	depth. No	fluids wer	e recove	ered.	
				remedial actions.		_	•		•				
I haraby garti	fu that the i	nformation ai	von ahava	is true and some	lata to th	a bast of an	lm and adaptated and a		J.1 4		OCD.	11	
regulations al	ll operators	are required to	ven above o renort ar	is true and comp nd/or file certain r	elease no	ne dest of my otifications a	knowieuge and u id perform correc	muersian	a that purs	uant to MM eases which	may en	iles and	
public health	or the envir	onment. The	acceptance	ce of a C-141 repo	ort by the	NMOCD m	arked as "Final R	eport" do	es not reli	eve the ope	rator of	liability	
should their o	perations h	ave failed to a	dequately	investigate and r	emediate	e contaminati	on that pose a thre	eat to gre	ound water	, surface wa	ater, hui	man health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.						OIL CONSERVATION DIVISION							
Signature: Jacky willing						A SOLINGER LARIOUS DIVIDION							
						J. J							
Printed Name: Jackey Williams						Approved by Distright Burning Branches							
Title: Area Foreman						Approval Date: 3/31/11 Expiration Date:							
E-mail Addre	ess:					Conditions of	`Annroval·						
2/ man / wattoss.						Conditions of Approval:				Attached			
Date: 1-21-				none: 575-703-71	22		DIATION per O			**-**			
Attach Additional Sheets If Necessary						Guidelines. <u>SUBMIT REMEDIATION</u>				,	2RP-683		
							PROPOSAL BY: 2/// 3//						
							3/1/1	,					

