District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
rict IV
10 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action													
		148125				OPERA	ГOR		☑ Initi	al Repor		Final Report	
Name of CompanyCOG OPERATING LLC 229/37ContactPat EllisAddress550 W. Texas, Suite 100, Midland, TX 79701Telephone No.432-230-0077													
Facility Nar			Fee #3	diand, 1X /9/0		Tacility Typ		230-00 Well	177				
Surface Owner Private Mineral Owner Lease No. (API#) 30-												5_370/8	
Surface Ow		rate			***************************************	LOPPE	LEAGE		Lease I	10. (ALI	7) 30-01.	J-51740	
Unit Letter					N OF RELEASE //South Line Feet from the		East/West Line		County	<u> </u>			
M	9	23S	29E		1	Journ 2000	T dot nom the				Eddy		
Latitude 32 18.765 Longitude 103 59.854													
NATURE OF RELEASE													
Type of Release Produced Fluid							Volume of Release 70bbls Volume Recovered						
Source of Release Frac Tank						Date and Hour of Occurrence Date and Hour 03/27/2011 10 03/27/2011 10							
Was Immediate Notice Given? ☐ Yes ☑ No ☐ Not Required							If YES, To Whom?						
By Whom?			Tes 🗠	I NO NOLK	equired	Date and I	lour						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					l		
☐ Yes ☒ No													
a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
The cause of the release was due to a valve malfunction off of the frac tank. The valve has been repaired and the frac tank has been returned to service.													
Describe Area Affected and Cleanup Action Taken.*													
Initially 70bbls of produced fluid was released from the frac tank and we were unable to recover any fluid. The fluid spread around the location heading													
south 200' and then to the east 150'. All released fluid was completely contained on the pad of the well location. The pad location was scraped and the contaminated material was appropriately hauled and disposed. Additional remediation will take place when location is free from all frac tanks and the frac													
job has been		as appropriate	ny mauneu	and disposed. At	uunnonai	remediation	will take place w	nen ioc	ation is nee	z HOIH all	iiac iaiiks	and the nac	
I hereby certi	fy that the i	nformation gi	ven ahove	is true and comp	lete to th	e hest of my	knowledge and i	ındersta	nd that pur	suant to N	MOCD r	ules and	
regulations al	l operators	are required to	report a	nd/or file certain r	elease no	otifications a	nd perform correct	ctive act	ions for rel	eases whi	ch may er	ndanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.							OIL CONSERVATION DIVISION						
Signature:							11						
						Approved by District Supervisor Mila Bessenier							
Timed ratio.							1/ 1						
Title:		HSE Co	ordinator	-	<i>I</i>	Approval Da	te: 4///////		Expiration	Date:			
E-mail Addre	E-mail Address: jrusso@conchoresources.com Conditions of Approval:									\\tach	ed 🔲		
Pate: 04/04/2011													
tach Additional Sheets If Necessary							Guidelines. SUBMIT REMEDIATION					- 730	
PROPOSAL NOT LATER THAN:									1	X / (I)	- 130		
3/11/11													

Bratcher, Mike, EMNRD

From:

Joshua Russo [jrusso@conchoresources.com]

Sent:

Tuesday, April 05, 2011 4:29 PM

To:

Bratcher, Mike, EMNRD

Cc:

Pat Ellis; Tavarez, Ike; Dorey, Kim

Subject:

USP FEE #3 C-141

Attachments:

img-405142342-0001.pdf

Mr. Bratcher,

Please see attached the C-141 Initial Report for a release that occurred at our USP Fee #3 well location.

Thanks,

Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701 Phone: (432) 683-7443

Cell: (432) 212-2399

<u>irusso@conchoresources.com</u>

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