

PLC (4-4-11) PTGW
 DATE INC. 3.1.11 SUSPENSE ENGINEER R.E. LOGGED IN PC TYPE 3.1.11 APP NO. 1106032610

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



B. P. 77%

2 wells

ADMINISTRATIVE APPLICATION CHECKLIST 30-045-10851

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

Fee
 Santa Fe

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☒ PC ☐ OLS ☐ OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
 [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

201 FEB 28 A 8:57
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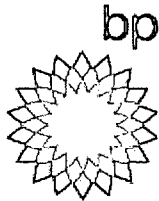
[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherry Hlava Cherry Hlava Regulatory Analyst 2-22-2011
 Print or Type Name Signature Title Date
 hlavacl@bp.com
 e-mail Address

PLC-335



San Juan South Asset

Cherry Hlava
WL1-3.340B
281-366-4081 (direct)
Hlavacl@bp.com

P. O. Box 3092
Houston, Texas 77253-3092
501 Westlake Park Boulevard
Houston, Texas 77079

February 23, 2011

New Mexico Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Surface Commingling Notice
Boyd Gas Com 1
Boyd Gas Com B 1
Section 8, T31N, R10W
San Juan County, New Mexico

RECEIVED OCO
2011 FEB 28 A 8:57

BP America Production Company respectfully requests authorization to surface commingle gas production from the Blanco Mesaverde & Blanco Pictured Cliffs. Mesaverde production will be from the Boyd GC 1 (30-045-10851) & Blanco Pictured Cliffs from the Boyd GC B 1 (30-045-22176). Both of these leases are of the same base lease (NMSF-078604A) with diverse ownership between formations. Therefore notification was sent certified return receipt on 02/01/2011 to each interest owner and no objections were received.

Attached in support of our application and in compliance with NMOCD Rule 303(B) are the following documents:

1. C-103
2. Form C-107-B
3. Site Facility Schematic Flow Diagram
4. Land Disturbance Plat
5. C-102 plats
6. Interest Owners notified

Should you have any questions concerning this matter please contact me at 281-366-4081.

Sincerely,

Cherry Hlava

Cherry Hlava
Regulatory Analyst

cc: C. Perrin
NMOCD Aztec

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-10851 (1) & 30-045-22176 (B 1)
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyd GC
8. Well Number 1 & B1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco MV & Blanco PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 3092 Houston, TX 77253
4. Well Location Unit Letter M : feet from the South line and feet from the West line Section 8 Township 31N Range 10W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER **Surface Commingle**



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Mesaverde coming from Boyd Gas Com #1 (30-045-10851) & the production from Blanco Pictured Cliffs comingled from Boyd Gas Com B 1 (30-045-22176).

The working interest, royalty and overriding royalty interest owners in the subject wells are different therefore notification was required (**sent certified return receipt 02/01/2011**) No objections were received.

The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

The production from each well is separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production is then sent through compression prior to entering the sales meter.

The difference between what is measured prior to commingling & what is sold through the sales meter is the fuel usage.

This fuel usage is allocated back to each well based on the well production

BLM has also been notified of this proposal on Form 3160-5.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 02/22/2011

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: **BP America Production Company**

OPERATOR ADDRESS: **P O Box 3092 Houston, TX 77253**

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
✓ Blanco Mesaverde 72319 (Boyd GC 1)	1244 BTU	.728	365	365
✓ Pictured Cliffs 72359 (Boyd GC B1)	1128 BTU	.659	365	365

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cherry Hlava TITLE: Regulatory Analyst DATE: 02/22/11

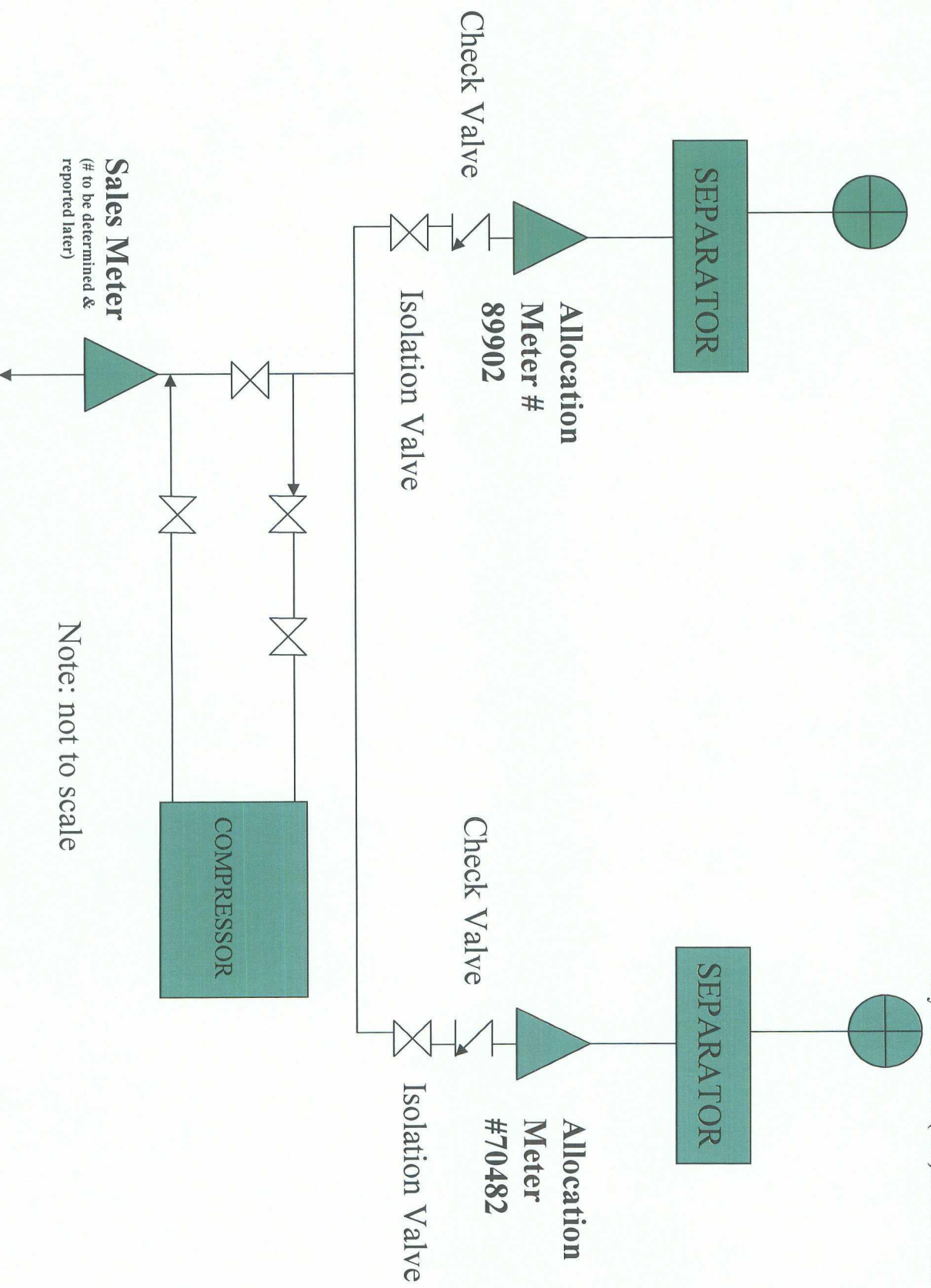
TYPE OR PRINT NAME Cherry Hlava TELEPHONE NO.: 281-366-4081

E-MAIL ADDRESS: hlavac@bp.com

Boyd Shared Compression

Boyd Gas Com B1 (PC) 30-045-22176

Boyd Gas Com 1 (MV) 30-045-10851

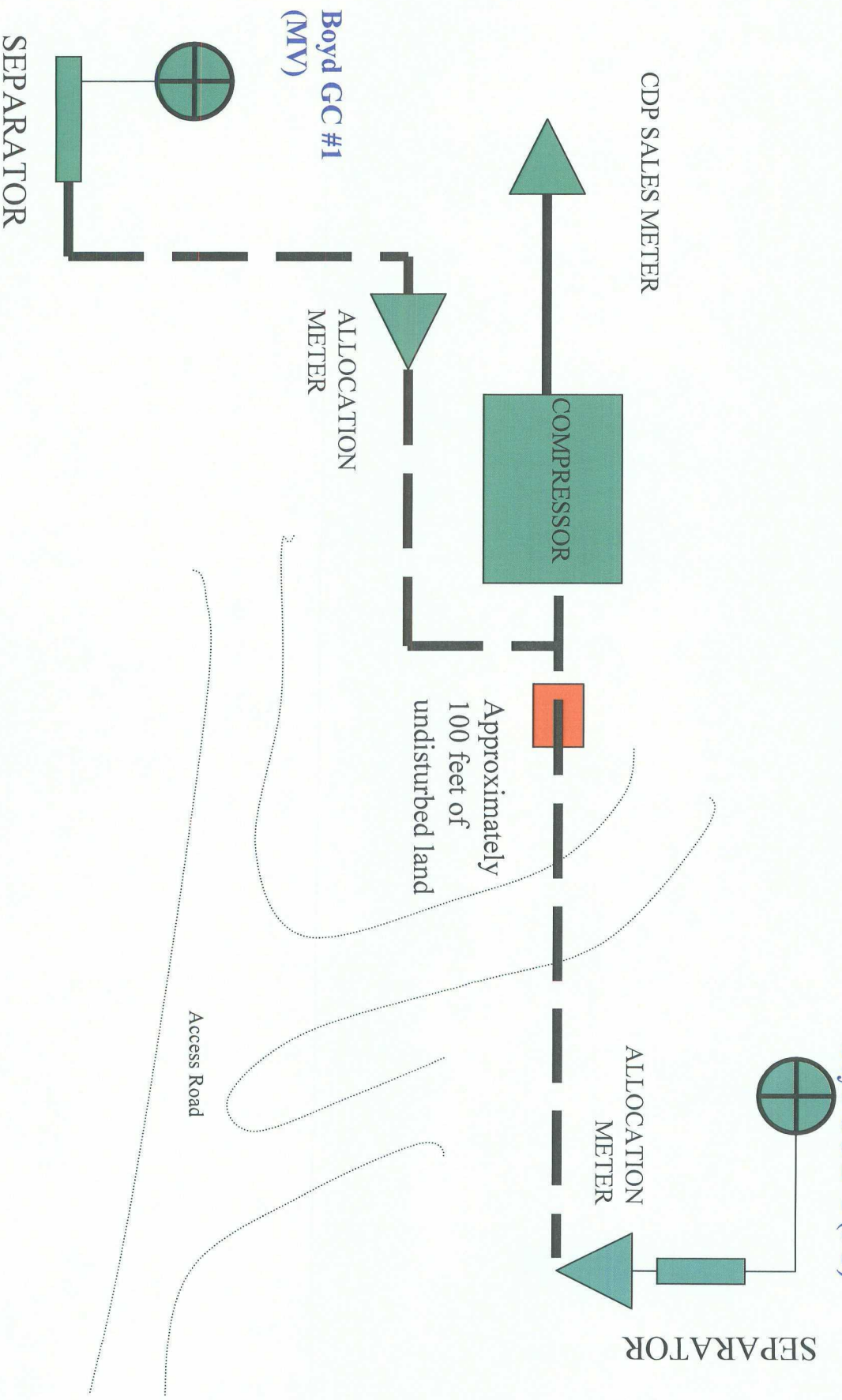


Access Road

SHARED COMPRESSOR SCHEMATIC FOR Boyd GC 1 & Boyd GC B 1

SECTION 8, T31N, R10W

Boyd GC B 1 (PC)



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

30-045-22176

All distances must be from the outer boundaries of the Section.

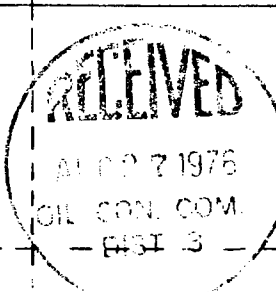
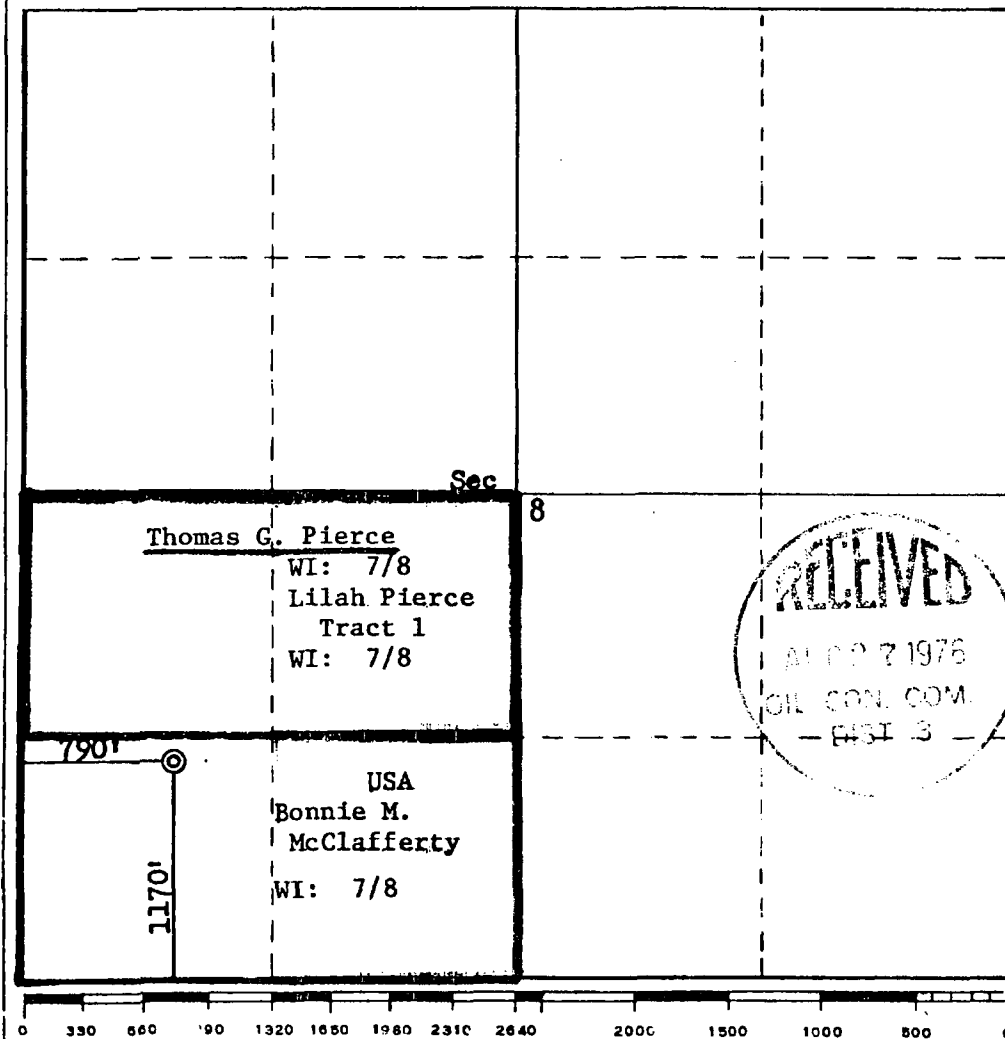
Operator Amoco Production Company			Lease Boyd Gas Com B		Well No. 1
Unit Letter M	Section 8	Township 31N	Range 10W	County San Juan	
Actual Footage Location of Well:					
1170 feet from the South line and		790 feet from the West line			
Ground Level Elev. 5775	Producing Formation Pictured Cliffs	Pool Blanco Pictured Cliffs	Dedicated Acreage: 160 161.04 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>H. D. Montgomery</i>	
Name	H. D. Montgomery
Position	Area Engineer
Company	AMOCO PRODUCTION COMPANY
Date	August 26, 1976
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	August 23, 1976
Registered Professional Engineer and/or Land Surveyor	<i>Fred B. Kerr Jr.</i>
Certificate No.	3950

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-10851

All distances must be from the outer boundaries of the Section.

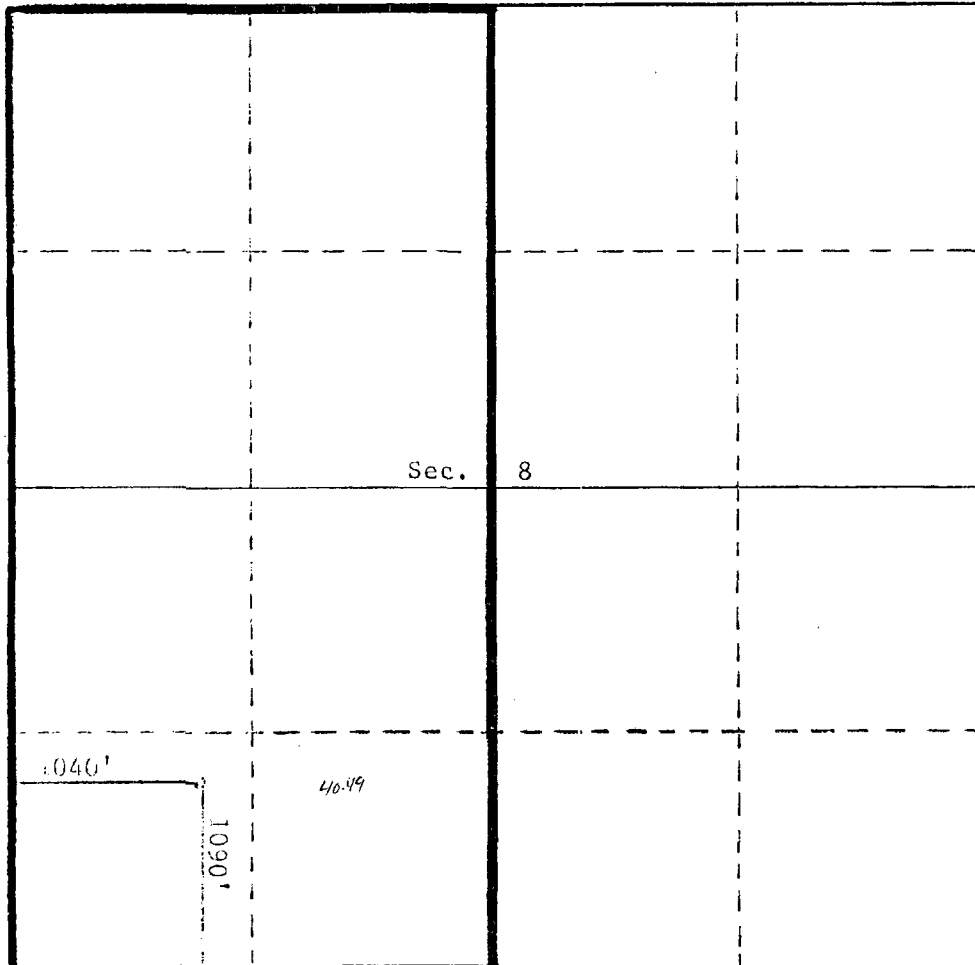
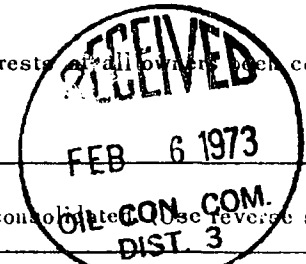
Operator AMOCO PRODUCTION COMPANY			Lease Boyd Gas Com		Well No. 1
Tract Letter M	Section 8	Township 31-N	Range 10-W	County San Juan	
Actual Footage Location of Well:					
1040 feet from the West line and		1090 feet from the South line			
Ground Level Elev: 5788' ASL	Producing Formation Mesaverde	Pool Blanco Mesaverde	Dedicated Acreage: 321.04 acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.) _____

No allowanc will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed by
J. ARNOLD SNEEL

Name

J. Arnold Snell

Position

Area Engineer

Company

AMOCO PRODUCTION COMPANY

Date

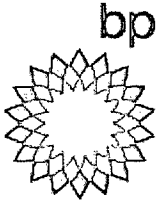
January 31, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



San Juan South Asset

Cherry Hlava
WL1- 3.340B
281-366-4081 (direct)
hlavacl@bp.com

P. O. Box 3092
Houston, Texas 77253-3092
501 Westlake Park Boulevard
Houston, Texas 77079

January 31, 2011

Royalty and Working Interest Owners

Surface Commingling Notice
Boyd Gas Com 1 (MV) 30-045-10851
Boyd Gas Com B 1 (PC) 30-045-22176
Section 08, 31N, 10W
San Juan County, New Mexico

This letter serves to advise you, as a royalty interest owner in one or more of the subject wells, that BP Production Company is applying for New Mexico Oil Conservation Division approval to surface commingle production from the above named wells. Implementation will consist of surface commingling Blanco Mesaverde production from Boyd GC 1 & Blanco Pictured Cliffs production the Boyd GC B 1

The production from each well is separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production is then sent through compression prior to entering the sales meter. The difference between what is measured prior to comingling & what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.

The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

Should you have any objection to this application, you must notify the New Mexico Oil Conservation Division, Energy and Minerals Department, 1220 South St. Francis Dr. Santa Fe, New Mexico 87505, in writing within 20 days of receipt of this letter.

Sincerely,

Cherry Hlava

Cherry Hlava
Regulatory Analyst

New Mexico Oil Conservation Division
Energy and Minerals Department
1220 South St. Francis Dr.
Santa Fe, NM 87505

TINA MELISSA GILES
16794 HWY 550
AZTEC, NM 87410

JACQUELYN SCHNEIDER
1843 US HIGHWAY 64
BLOOMFIELD, NM 87413-9522

KAREN R SUTTON
625 CAROLYN AVE
ROCKWELL, NC 28138

DALE ROBERTS
1475 COLER RD
MALTA, OH 73758

DOROTHY ANN ROBERTS
PO BOX 277
MALTA, OH 43758-0277

FRANK ROBERTS
PO BOX 401
MALTA, OH 43758

JIMMY ROBERTS
1475 COLER RD
MALTA, OH 43758

MIKE ROBERTS
1475 COLER RD
MALTA, OH 43758

MARCELLA WAITE
775 S LAWN AVE
COSHOCOTON, OH 43812

HOWARD ROBERTS
RT 3
MALTA, OH 43758

GLEN ROBERTS
1475 COLER RD
MALTA, OH 43758

LLOYD ROBERTS
1475 COLER RD
MALTA, OH 43758

RICHARD ROBERTS
1475 COLER RD
MALTA, OH 43758

RUSSELL ROBERTS
179 S 5TH
MCCONNELSVILLE, OH 43756

BRENT E ROBERTS
301 S 2ND ST
BYESVILLE, OH 43723-1343

MARLA M MESARCHIK
230 EUCLID AVE
BYESVILLE, OH 43723-1238

MAP HOLDINGS
CAROLYN L FRANS ATTORNEY IN
FACT
PO Box 268947
OKLAHOMA CITY, OK 73126-8947

MAP K AND W OK
PO Box 269031
OKLAHOMA CITY, OK 73126-9031

MAP 92 96 MGD
AN OKLAHOMA GENERAL
PARTNERSHIP
PO Box 268984
OKLAHOMA CITY, OK 73126-8984

THOMAS A ROBERTS
4004 PARKSIDE CT
MOUNT JOY, PA 17552-9258

KENNETH E BROWN
1308 N KIWANIS
SIOUX FALLS, SD 57104-1049

JPT FAMILY JV I
JPMORGAN CHASE BANK NA
P O DRAWER 99084
FORT WORTH, TX 76199-0084

GERALD CAST
1203 CROWLEY RD
ARLINGTON, TX 76012

LELAND STANFORD , JUNIOR
UNIVERSITY
BANK OF AMERICA, NA
PO Box 840738
DALLAS, TX 75283-0736

ESTELLE HUDGEONS REV LIV TRUST
ESTELLE HUDGEONS TRUSTEE
UTA DATED 9-23-1997
2030 VERBENA DR
AUSTIN, TX 78750

UNION PACIFIC RAILROAD
COMPANY
C/O FARMERS NATIONAL COMPANY
AGENT
PO Box 209711
HOUSTON, TX 77216-9711

JOSEPH P ROBERTSON
5048 CAPE SEVILLE DR
ANCHORAGE, AK 99516

ERBY D AND DOROTHY BROWN
PO BOX 671913
CHUGIAK, AK 99567-1913

THOMAS W ROBERTSON
PO Box 874
SAINT JOHNS, AZ 85936

NANCY ISBELL
8955 LOGHOUSE RD
FLAGSTAFF, AZ 86004

Boyd GC B #1

29
MARY ANN BAIRD
PO Box 384
SHOW LOW, AZ 85902

GEORGE THOMAS ROBERTSON
PO Box 11216
CHANDLER, AZ 85248

JOE E BROWN
3426 PIMA
FLAGSTAFF, AZ 86001-6518

ELOISE V FOSTER
3502 LARK ST
SAN DIEGO, CA 92103-4716

EDWINA M FOSTER
4598 EDGEWARE RD
SAN DIEGO, CA 92116-4723

HILMA VIOLA BROWN TRUST
HILMA VIOLA BROWN TRUSTEE
7063 PANORAMIC DR
LUCERNE, CA 95458

ELLEN M PLAPP
7112 CENTRAL
LEMON GROVE, CA 91945-2114

DANIEL G WELK
150 KELLEEN DRIVE
VISTA, CA 92083-3018

PATRICIA R GENUALDI
2220 CR 215
DURANGO, CO 81303

SUSAN L CARMACK
125 SAGE RD
DURANGO, CO 81303

RUBY PAULINE BOYD LIVING TRUST
E DALE BOYD TRUSTEE
PO Box 92
DOVE CREEK, CO 81324

NINA S WICHMANN
3059 VIVIAN ST
LAKEWOOD, CO 80215-6523

WILLARD G HOTTELL
8508 CR 521
BAYFIELD, CO 81122-9602

LAURA DICHTER
203 JACKSON ST
DENVER, CO 80206

PINON RESOURCES INC
203 JACKSON STREET
DENVER, CO 80206

DANNY K PIERCE
PO Box 934
DOLORES, CO 81323

MINERALS MANAGEMENT SERVICE
PO BOX 5810 TA
DENVER, CO 80217-5810

CHURCH OF THE NAZARENE
GENERAL BOARD INTL
HEADQUATERS
17001 PRAIRIE STAR PARKWAY
LENEXA, KS 66220

RICHARD A ROBERTSON
1900 CATALINA DR APT #417
MUSKEGON, MI 49444

CHRISTOPHER G ROBERTSON
9905 CADDIE ST NW
ALBUQUERQUE, NM 87114

LINDA L THOMPSON
805 MOSSMAN AVE
AZTEC, NM 87410

MARY CAST ENGLISH
PO Box 1862
CAPITAN, NM 88316

JULIA ORA BROWN LIVING TRUST
JULIA ORA BROWN TRUSTEE
907 HALLETT CIRCLE
FARMINGTON, NM 87401

CATHERINE M CAVIN
812 KENTUCKY SE
ALBUQUERQUE, NM 87108-4937

CHARLES E BROWN
1209 KENTUCKY
SILVER CITY, NM 88061-3921

BENNIE E BROWN
8 C R 2469
AZTEC, NM 87410

JACOB E HOTTELL
83 ROAD 3004
AZTEC, NM 87410-9504

EMMA JEAN CLAUNCH
727 E BAJA
HOBBS, NM 88240-3419

WARREN AMERICAN OIL COMPANY
PO BOX 470372
TULSA, OK 74147-0372

Boyd GC #1

29
GENE HEWETT , FAMILY
PRTNERSHIP LTD
3709 EUCLID AVE
DALLAS, TX 75205-3161

THELMA GRAHAM , FAMILY LTD
PTRNSHP
7111 E 82 ST
TULSA, OK 74133

KELLY A FLEMING
PO BOX 828
PATAGONIA, AZ 85624

JAMES C FARIS
990 CAMINO SAN ACACIO
SANTA FE, NM 87505

LYNEVA J SLAZYK
2960 MARSANN LN
DALLAS, TX 75234-5016

OSBORN FAMILY LIVING TRUST
ARTIE J OSBORN AND
WARREN D OSBORN TRUSTEES
5945 NORA AK COURT
LA MESA, CA 91942

JANET MCEWEN LIFE ESTATE
14305 WOODS VALLEY ROAD
VALLEY CENTER, CA 92082

WAYNE AND JO ANN MOORE
CHARITABLE FOUNDATION
403 NORTH MARIENFELD
MIDLAND, TX 79701

DOROTHY SHRYOCK
300 RIO PECOS
AZTEC, NM 87410

EVERETT O BRANDENBURG
855A COUNTY ROAD 2900
AZTEC, NM 87410

MARY E SMITH
942 LEPETICH RD
QUESNEL, BC V2J 6R2

LEANN BROWN
#13 COUNTY ROAD 1300
LA PLATA, NM 87418

FARIS LIVING TRUST
KENNETH RAY FARIS AND
L VERNELL FARIS CO-TRUSTEES
7548 PRESTON RD, STE 141
FRISCO, TX 75034

LEONARD HADDEN
8 ROAD 5507
BLOOMFIELD, NM 87413-7100

ROSEMARY H SNODGRASS
PO Box 1732
IGNACIO, CO 81137

B DAVID HADDEN
PO Box 208
LA PLATA, NM 87418

RAY HARRIS
14 ROAD 2470
AZTEC, NM 87410

MARILYNN HADDEN
54735 MENTASTA AVE
KENAI, AK 99611

JOHN HARRIS
17 ROAD 2470
AZTEC, NM 87410

HUBERT G HARRIS
13 ROAD 2470
AZTEC, NM 87410

ROBIN L FLEMING
45 GROZIER RD
CAMBRIDGE, MA 02138

BEN J AND MARY VAL CASE REV TR
MARY VAL CASE TRUSTEE
UTA DATED JUNE 7 1989
6250 N 19TH AVE APT #135
PHOENIX, AZ 85015

KENYON FAMILY TRUST DTD 2/30/87
WILLIAM B AND DORIS M KENYON
COTRUSTEES
4447 VISTA DE LA TIERRA
DEL MAR, CA 92014-4103

FRANKIE CARRUTHERS , TRUST
897 ROAD 2900
AZTEC, NM 87410-9760

JOHN D BRANDENBURG
ROUTE 1 BOX 887 ROAD 2900
AZTEC, NM 87410-9801

HENRIETTA E SCHULTZ TRUSTEE
500 N AKARD ST STE 2940
DALLAS, TX 75201

WADE R FLEMING
4319 NORTH 55TH EAST
IDAHO FALLS, ID. 83401-5733

CASE FAMILY REVOCABLE TRUST
DATED 11-13-92
GERTRUDE L CASE TRUSTEE
PO Box 369
VAIL, AZ 85641

KATHRYN A REISER
3051 S LAKE CHANNEL RD
AMERICAN FALLS, ID 83211-5358

MARVIN BEN STARK
3762 E 24TH ST
TUCSON, AZ 85713-2437

RUTHELLEN STARK
PEGGY STARK ATTY IN FACT
3708 E JUAREZ
TUCSON, AZ 85713-2460

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

5. Lease

NMSF 078604A

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 1517 (PC)
NMNM73260 (MV)

8. Well Name and No.

Boyd GC 1 & Boyd GC B 1

9. API Well No.

30-045-10851 (1) & 30-045-22176 (B 1)

10. Field and Pool, or Exploratory Area

Blanco MV & Blanco PC

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8 31N & 10W SWSW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Surface Co-mingling

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Mesaverde coming from Boyd Gas Com #1 (30-045-10851) & the production from Blanco Pictured Cliffs comingled from Boyd Gas Com B 1 (30-045-22176).

The working interest, royalty and overriding royalty interest owners in the subject wells are different therefore notification is required (notifications sent certified return receipt 02/01/2011) No objections received.

The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

The production from each well is separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production is then sent through compression prior to entering the sales meter.

The difference between what is measured prior to commingling & what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.

NMOCD Santa Fe has also been notified of this proposal by Form C-103.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 02/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR



United States Department of the Interior

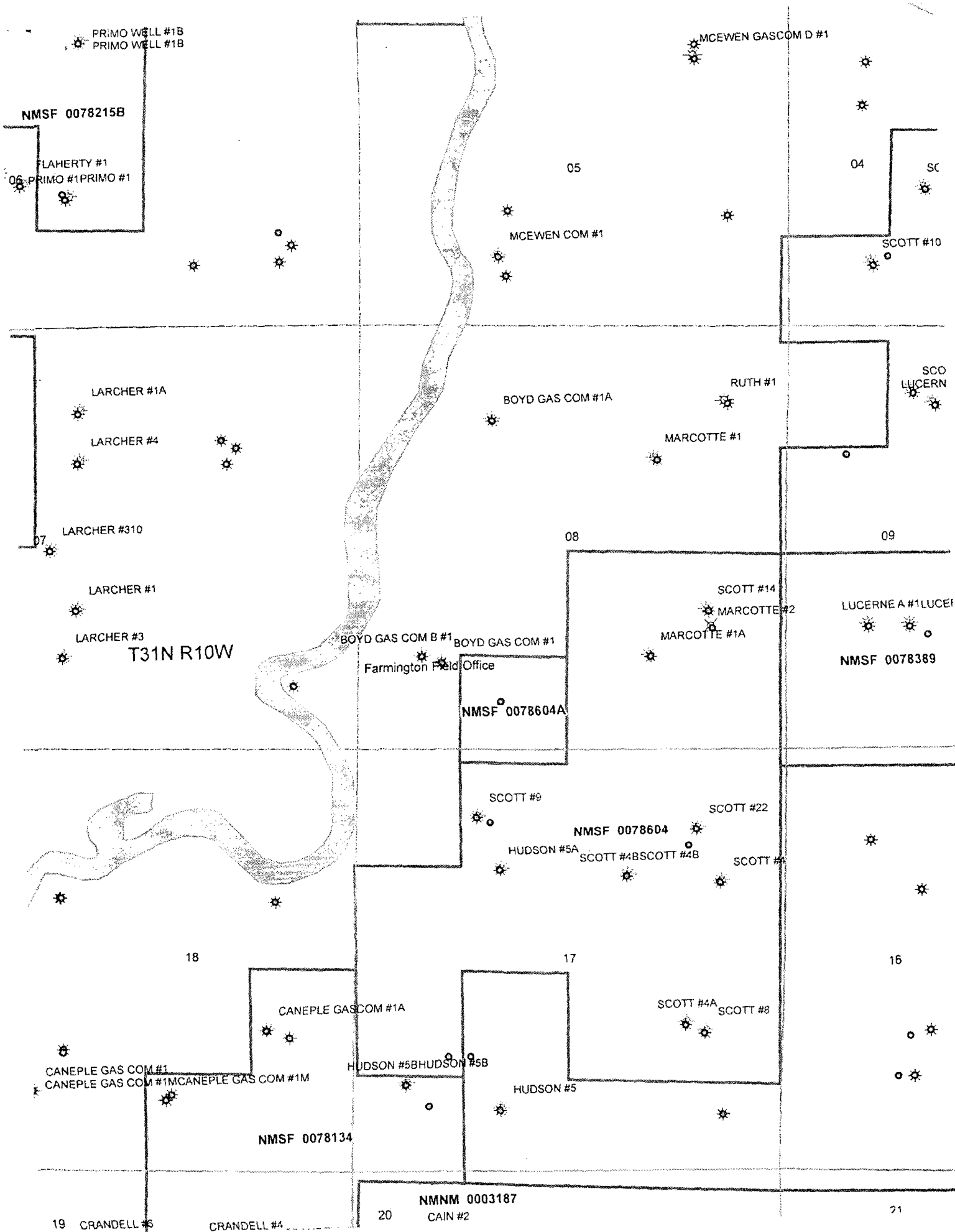
BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

CONDITIONS OF APPROVAL FOR OFF-LEASE MEASUREMENT AND SURFACE COMMINGLING OF OIL AND GAS

- Liquid hydrocarbons produced at the CDP must be allocated back to each well in proportion to the well's allocated gas production. Fuel used at the CDP must also be allocated back to each contributing well in proportion to each well's allocated gas production.
- Allocation must be made on an MMBTU basis. BTU measurements must be taken from each well prior to commingling gas production.
- Measurement of gas at the CDP must be conducted in accordance with the requirements outlined in Onshore Order No. 3, Site security, Onshore Order No. 4, Oil Measurement, Onshore Order No. 5, Gas Measurement and NM NTL 2008-01, Standards for the Use of Electronic Flow Computers.
- In Order to prevent waste and conserve natural gas, periodic review of each well's venting procedures must be conducted in accordance with the requirements outlined in NTL-ADO-93-1.
- No other wells can be added to this system of measurement and sales without the prior approval of this office.
- Contact this office in the event of any lost hydrocarbons between the wells and the CDP.



Ezeanyim, Richard, EMNRD

From: Hlava, Cherry L [Cherry.Hlava@bp.com]
Sent: Tuesday, April 05, 2011 6:39 AM
To: Ezeanyim, Richard, EMNRD
Subject: Boyd GC 1 & Boyd GC B 1

Hello Richard,

There won't be a tank battery, only a single tank and it will be located on the same well pad as the Boyd GC 1 well. Only the Boyd GC 1 has an above ground condensate tank. Both wells will have a below grade tank for produced water. All in Section 8 T31N & R10W

Hope that answers your question and please let me know if you need more information.

Thank you for your help.

Cherry

Cherry Hlava
BP America Production
San Juan So.
WL 1 Room 3.340B
281-366-4081