JATE IN	104 SUSPEN	ISE ENGINEER LOGGED IN LR TYPE DHC PLR0406150139
		ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
TH	HIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applio	[DHC-Dow [PC-Po	undard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS
	Checl [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS List of DHC Division Santa Division
	[C]	DHC CTB PLC PC OLS 44 Gut Servation Division Santa Fe, NM 87505
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or X Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James W. Pringle **Operations Engineer** 2/27/04 ame 1 Print or Type Name Signature Title Date

e-mail Address

District I 1625 N. French Drive, Hobbs, NM 88240

District II 811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE <u>X</u> Single Well _Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes No

<u>Yates Petroleum Corpor</u> Operator	ation	105 South F Ad	ourth Stree	t.	Artesia, New Mexico 88210			
George QJ Federal	11Well No.	F Unit Letter	<u>26</u> 6 -Section-Tow	S 25E nship-Range		<u>Chaves</u> County		
OGRID No. <u>025575</u>	Property Code	API No. <u>3(</u>	<u>)-005-634</u> 4	1 <u>4</u> Le	ase Type: _	X FederalState Fee		

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	
Pool Name	Pecos Slope Pennsylvanian	-	Cottonwood Ranch Penn (70
Pool Code	97/59		97128 -
Top and Bottom of PaySection (Perforated or Open-Hole Interval)	3672-4054'		4921-4939'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NA		NA
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rate: Production Rates & allocation formulas will be submitted upon completion of well		Date: Rate: Production Rates & allocation formulas will be submitted upon completion of well
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes <u>X</u>	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.		
PRE-APPROVED POOLS		
If application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		

SIGNATURE	N. Ingle TITLE	Operations Engineer	DATE :	2/27/04
TYPE OR PROT NAME _	James W. Pringle		TELEPHONE NO.	(505)-748-4182

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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

February 27, 2004

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Pennsylvanian and the Cottonwood Ranch Penn pools in our George "QJ" Federal #11 located in Unit F Section 26, T6S-R25E, Chaves County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4182

Sincerely,

amo W. Pringto

James W. Pringle Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

February 27, 2004

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 1301 W. Grand Artesia, New Mexico 88210

Dear Mr. Gum;

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Pennsylvanian and the Cottonwood Ranch Penn pools in our George "QJ" Federal #11 located in Unit F Section 26, T6S-R25E, Chaves County, New Mexico.

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James W. Pringle Operations Engineer

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105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

February 27, 2004

Bureau of Land Management Mr. Armando Lopez 2909 2nd Street Roswell, New Mexico 88201

Dear Mr. Lopez;

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Sincerely,

amo W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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The Pecos Slope Pennsylvanian is a new zone and production curves are not available.

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

			WELL LC)CATIO	<u>N AND ACP</u>	REAGE DEDICA				·····				
1	API Numbe	r		³ Pool Name										
	-005-634	44		Cottonwood Ranch Penn										
⁴ Property (Code				⁵ Property	⁶ Well Number								
					George "QJ"	' Federal		-		11				
⁷ OGRID	No.				⁸ Operator					'Elevation				
02557	5				Yates Petroleu	im Corporation	<u></u>			3766'				
					¹⁰ Surface	Location								
UL or lot no.	Section	n Township	Range	Lot Idn	Feet from the		Feet from the	East	/West line	County				
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	¹¹ Bottom Hole Location If Different From Surface													
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							I hereby certij plotted from f	fy that the we. îeld notes of d ervision, and my belief.	ll location s actual surve that the san	FICATION hown on this plat was eys made by me or ne is true and correct				
							Certificate Num	ber						

The Cottonwood Ranch Penn is a new zone and production curves are not available.

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