

88+ PTGW

DATE IN 5.12.12	SUSPENSE	ENGINEER TW.	LOGGED IN 5.12.12	TYPE WFX	APP NO. 1113254056
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED OCT 12 11:48
ONOCO Phillips
ENR. GBSA UNIT

ADMINISTRATIVE APPLICATION CHECKLIST #506 & #507

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

30-025-39996
30-025-40032
Lea State

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

R-5897 & R-6856

1350 PSI water
1800 PSI CO₂

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BRAND M. MAISONNE Signature Title Regulatory Specialist Date 5/9/11
Print or Type Name e-mail Address brand.m.maisonne@con-cophillips.com

UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT SUMMARY PAGENature of Permit

☒ New Permit
☐ Amend Existing Permit
☐ Injection Pressure Increase
☐ Renew Discharge Plan
☐ Other(Specify) _____

Number of Wells

☐ Single Well
☒ Multiple Wells

2 Specify Number Wells

30-025-39996
 30-035-40032

Approval Process

☐ Administrative
☐ Hearing
☐ If Hearing:
 Case No. _____
 Order No. R. _____

OCD Standing

☐ Inactive Wells
☐ Financial Assurance

Reviewer

☐ Ezeanyim
☐ Brooks
☐ Jones
☒ Warnell

Quarter in which Permit Issued

☐ 1st (October-December)
☐ 2nd (January-March)
☒ 3rd (April-June)
☐ 4th (July-September)

Type of Permit

☐ SWD Well
☒ Waterflood or Pressure
 Maintenance Injection Well
☐ Class III Brine Well
☐ Other(Specify) _____

Final Outcome

☐ Application Approved
☐ Application Denied
☐ Application Returned

WEX Permit Type

Permit Number _____

Permit Date _____

ConocoPhillips Operator

Operator

217817 OGRID Number

Area of Review Wells

74 Total Number of Area of Review Wells
3 Plugged and Abandoned Area of Review Wells
61 Active Area of Review Wells

Review

Area of Review (AOR) Well DataArea of Review Wells to be Repaired

☐ P&A Wells
☐ Active Wells

Injection/Disposal Well Classification

1 New Wells (Wells were Drilled After March 7, 1982 - New Mexico Primacy Date)
18 Existing Wells (Wells that were Drilled Prior to March 7, 1982)

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE : X Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage _____
Application qualifies for administrative approval? _____ Yes _____ No
- II. OPERATOR: ConocoPhillips Company
- ADDRESS : 3300 N "A" St, Bldg 6 Midland TX 79705
- CONTACT PARTY : Brian D Maiorino PHONE : (432)688-6913
- III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? X Yes _____ No _____
If yes, give the Division order number authorizing the project R5897/R6856
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the 'Proof of Notice' section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Brian D Maiorino TITLE: Regulatory Specialist
- SIGNATURE: [Signature] DATE: 04/11/2011
- E-MAIL ADDRESS: brian.d.maiorino@conocophilips.com
- * If the information required under Sections VI, VII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Section VII:

- 1) Proposed average rates: Water 5000 BWPD, CO2 10 MMCFPD
Proposed maximum rates: Water 7500 BWPD, CO2 15 MMCFPD
- 2) The system is closed
- 3) The proposed maximum injection pressure: Water 1350 psia, CO2 1800 psia
- 4) Water injection will be produced water, CO2 to be injected will be purchased from Trinity
- 5) NA

Section IX:

- 1) Matrix acid stimulation 5000 gallons of 15% NEFe

Section X:

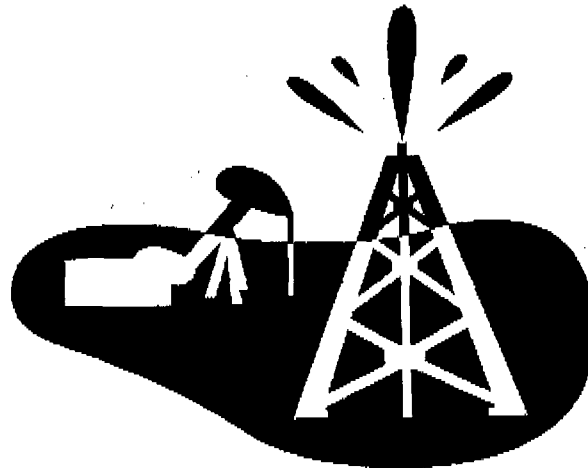
- 1) Wells that have been previously drilled, which include all wells seeking approval in this application have already had logs submitted to the Division

TRANSMISSION VERIFICATION REPORT

TIME : 05/13/2011 12:55
NAME : OIL CONSERVATION DIS
FAX : 505-476-3462
TEL : 505-476-3440
SER.# : BROH8J847603

DATE, TIME
FAX NO./NAME
DURATION
PAGE(S)
RESULT
MODE

05/13 12:54
914326886017
00:01:22
04
OK
STANDARD
ECM



432-688-
6017

TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3460
(505)476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO:

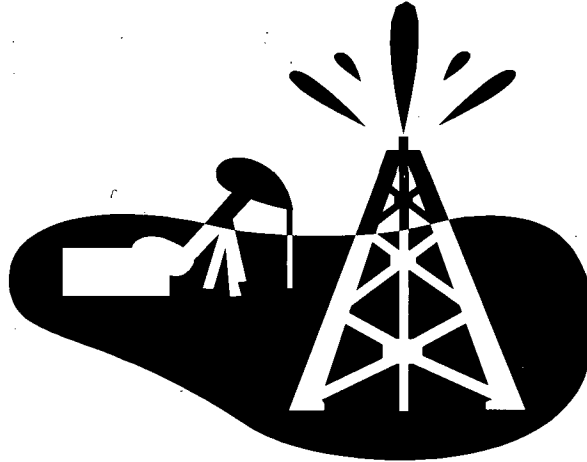
Brian Maiorino

FROM:

Terry Warnell

DATE:

5.12.11



432-688-
6017

TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3460
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO:

Brian Marino

FROM:

Terry Warnell

DATE:

5.12.11

PAGES:

4 ~~of 4~~

SUBJECT:

Additional info needed

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE
NUMBER ABOVE.

UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT SUMMARY PAGE

Nature of Permit

☒ New Permit
☐ Amend Existing Permit
☐ Injection Pressure Increase
☐ Renew Discharge Plan
☐ Other(Specify) _____

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☒ Multiple Wells

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☐ Hearing
 If Hearing:
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 Order No. R- _____

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WFX Permit Type

Permit Number

Permit Date

ConocoPhillips Operator

Operator

217817 OGRID Number

OGRID Number

Area of Review (AOR) Well Data

Area of Review Wells

74 Total Number of Area of Review Wells
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61 Active Area of Review Wells

Area of Review Wells to be Repaired

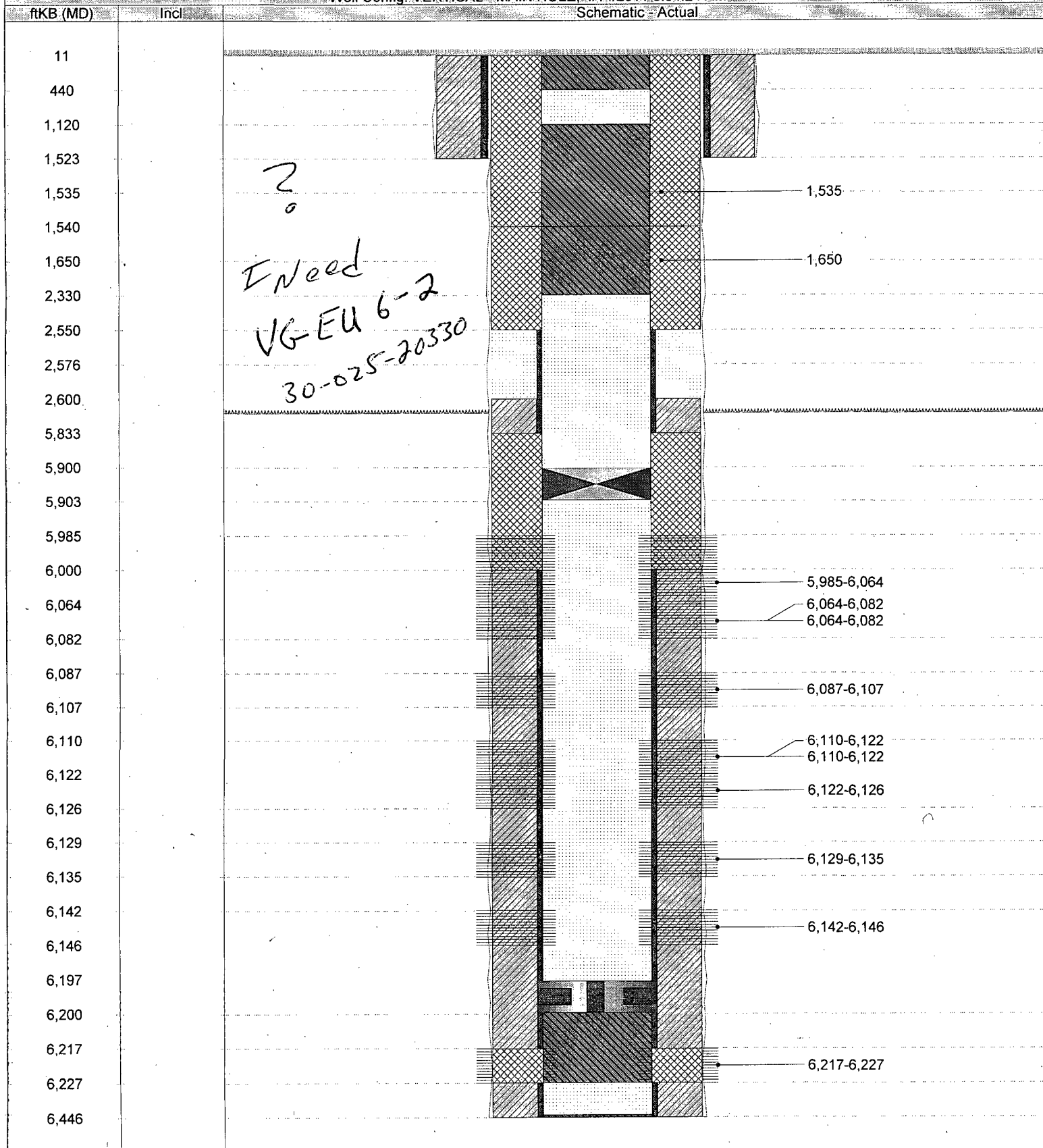
☐ P&A Wells
☐ Active Wells

Injection/Disposal Well Classification

1 New Wells (Wells were Drilled After March 7, 1982 – New Mexico Primacy Date)
18 Existing Wells (Wells that were Drilled Prior to March 7, 1982)

District PERMIAN	Field Name VACUUM	API / UWI 300252070900	County LEA	State/Province NEW MEXICO	
Original Spud Date 3/5/1964	Surface Legal Location Section 32, T-17S, R-35E	East/West Distance (ft) 510.00	East/West Reference E	North/South Distance (ft) 1,830.00	North/South Reference S

Well Config: VERTICAL - MAIN HOLE 4/14/2011 8:34:24 AM



spread Sheet Shows
30-075-03024

ConocoPhillips

CURRENT SCHEMATIC

VACUUM ABQ UNIT 007-005

District PERMIAN	Field Name VACUUM	API / UWI 3002530759	County LEA	State/Province NEW MEXICO
Original Spud Date 2/2/1990	Surface Legal Location SEC. 27, T17S, R35E		E/W Dist (ft) 850.00	N/S Dist (ft) 850.00
			E/W Ref FEL	N/S Ref FSL

Well Config: Vertical - Original Hole, 6/28/2010 5:16:17 PM
Schematic - Actual

ftKB (MD)		
15		
210		Perforated, 60, 3/17/2009
500		2-1, Casing Joints, 8 5/8, 7.921, 15, 195.0
1,544		Perforated, 500, 3/17/2009
1,640		3-1, Casing Joints, 5 1/2, 4.892, 15, 970.7
2,884		1-1, Casing Joints, 13 3/8, 12.615, 15, 1,625.0
3,382		Perforated, 1,690, 3/16/2009
3,760		3-2, Casing Joints, 5 1/2, 4.950, 986, 2,396.3
3,980		2-2, Casing Joints, 8 5/8, 7.921, 210, 3,550.0
4,325		
4,870		
5,128		2-3, Casing Joints, 8 5/8, 8.097, 3,760, 1,340.0
5,890		
6,130		
6,630		3-3, Casing Joints, 5 1/2, 5.012, 3,382, 3,119.1
6,826		3-4, Casing Joints, 5 1/2, 4.950, 6,501, 322.0
8,123		3-5, DV Tool, 5 1/2, 6,823, 3.0
8,400		3-6, Casing Joints, 5 1/2, 4.950, 6,826, 1,297.0
8,426		Perforated, 8,400-8,414, 4/24/1990
8,444		Perforated, 8,426-8,432, 4/24/1990
8,459		Perforated, 8,444-8,454, 4/24/1990
8,472		Perforated, 8,459-8,461, 4/24/1990
8,517		Perforated, 8,472-8,498, 4/24/1990
8,550		
8,582		Perforated, 8,550-8,582, 4/6/1990
8,595		Perforated, 8,592-8,595, 4/6/1990
8,614		Perforated, 8,606-8,614, 4/6/1990
8,631		
8,640		Perforated, 8,634-8,640, 4/6/1990
8,696		Perforated, 8,686-8,696, 3/27/1990
8,702		Re-Perforated, 8,700-8,702, 5/8/1990
8,717		Re-Perforated, 8,713-8,717, 5/8/1990
8,740		Perforated, 8,700-8,754, 3/27/1990
8,856		Re-Perforated, 8,734-8,740, 5/8/1990
8,899		3-7, Casing Joints, 5 1/2, 4.892, 8,123, 733.0
8,912		3-8, Float Collar, 5 1/2, 8,856, 1.0
		3-9, Casing Joints, 5 1/2, 4.892, 8,857, 42.0
		3-10, Float Shoe, 5 1/2, 8,899, 1.0

Need
Schematic
on
This
well

Warnell, Terry G, EMNRD

To: brian.d.maiorino@conocophillips.com
Subject: WFX Application for 2 EVGSA Wells

Hi Brian,

Just got you paperwork for EVGBSA Wells 506 and 507
I'm going to fax you some addition data I will need
Please send me your FAX number

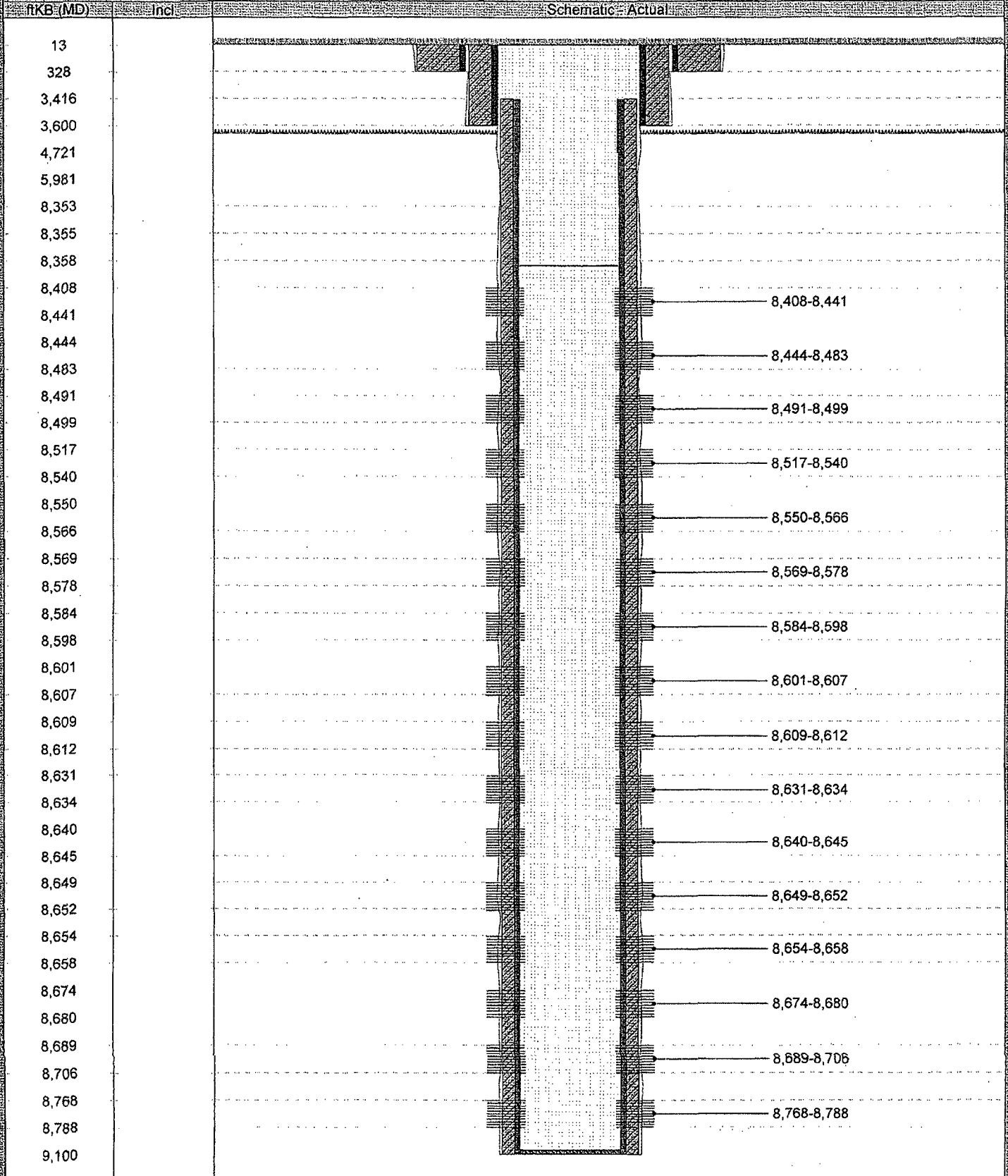
Sincerely
Terry G. Warnell
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3466



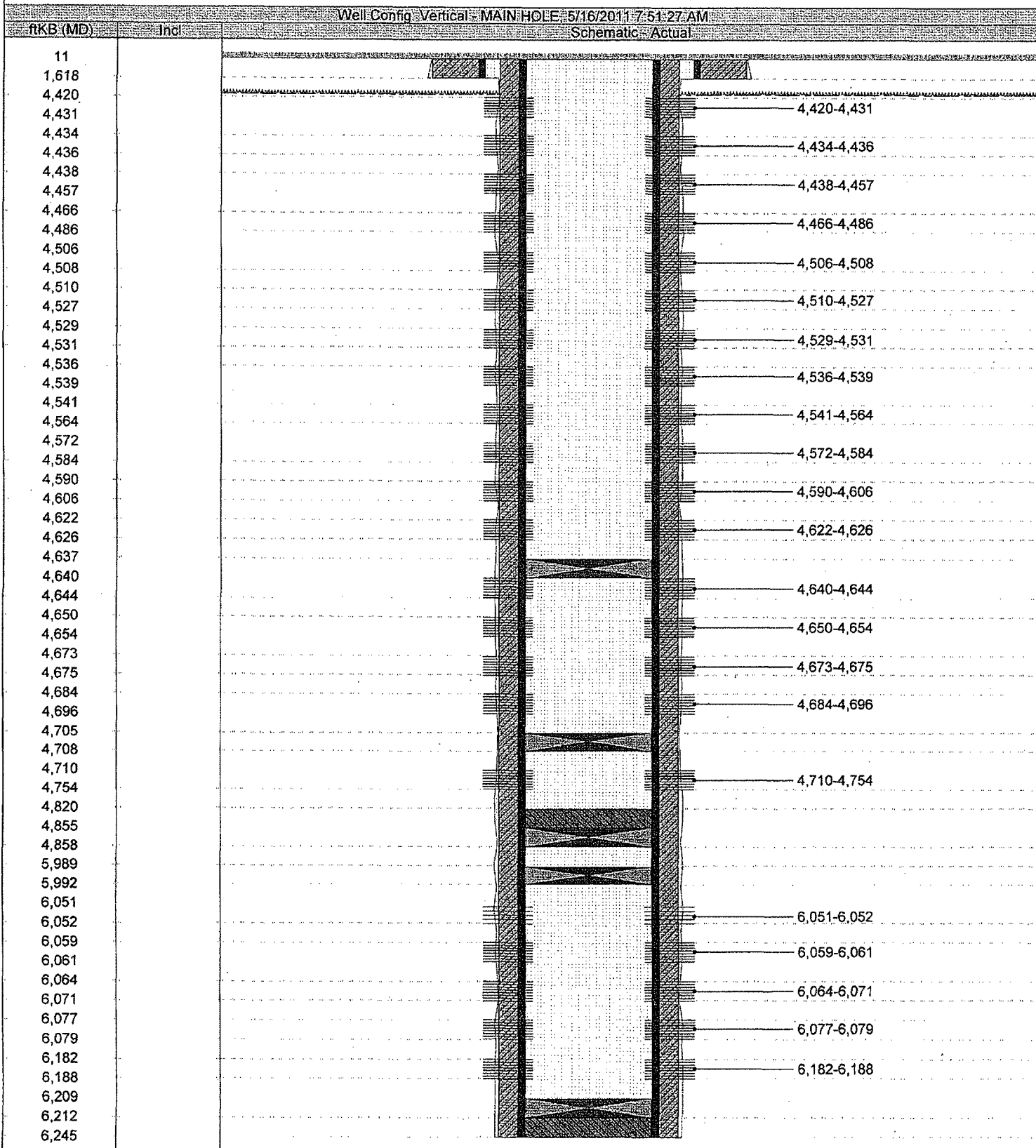
CURRENT SCHEMATIC
VACUUM ABO UNIT 008-009

District PERMIAN	Field Name VACUUM	API / UWI 300250302400	County LEA	State/Province NEW MEXICO		
Original Spud Date 12/14/1961	Surface Legal Location SEC. 34, T17S, R35E, UL F		E/W Dist (ft) 1,980.00	E/W Ref FWL	N/S Dist (ft) 2,316.00	N/S Ref FNL

Well Config: Vertical Original Hole: 5/16/2011 8:01:33 AM



District PERMIAN	Field Name VACUUM	API / UWI 3002520330	County LEA	State/Province NEW MEXICO
Original Spud Date 11/6/1963	Surface Legal Location SEC. 33, T17S, R35E	East/West Distance (ft) 660.00	East/West Reference E	North/South Distance (ft) 2,310.00
				North/South Reference S



Affidavit of Publication

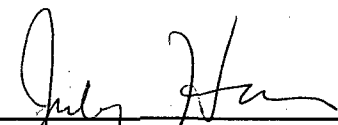
State of New Mexico,
County of Lea.

I, JUDY HANNA
PUBLISHER

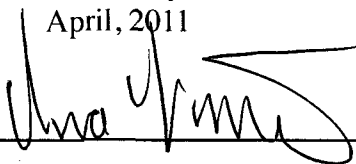
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated
April 22, 2011
and ending with the issue dated
April 22, 2011


PUBLISHER

Sworn and subscribed to before me
this 27th day of
April, 2011



Notary Public

My commission expires
February 09, 2013
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE

APRIL 22, 2011

ConocoPhillips Company, PO Box 51810, Midland, TX
79710-1810. Contact: Brian D. Maiorino (432) 688-6913, is
seeking administrative approval from the New Mexico Oil
Conservation Division to inject water and CO2 into two
wells in the East Vacuum GBSA Unit, in the Vacuum: Gray-
burg, San Andres Pool.

The wells are located in Township 17-S, Range 35-E, Lea
County, New Mexico

East Vacuum GBSA Unit 3333-506, Sec 33, 1700' FNL &
2294' FWL, Injection interval 4120'-4900'
East Vacuum GBSA Unit 3315-507, Sec 33, 2517' FNL &
2166' FEL, Injection interval 4145'-4900'

The maximum injection rate will be 7500 barrels of water
per day, 15 MMcf CO2, and the maximum injection pres-
sure will be 1350 psia water and 1800 psia CO2 for the
above wells. Interested parties must file objections or re-
quest for hearing with New Mexico Oil and Conservation
Division, 1220 South Saint Francis Drive, Santa Fe, NM
87504 within 15 Days of this notice.

#26538

49101647

00071341

JALYN FISKE
CONOCOPHILLIPS COMPANY (MIDLAND)
P.O. BOX 2200
BARTLESVILLE, OK 74005



Water Analysis Report

10/20/2009

Address:

Customer: Conoco Phillips

Attention: Kenny Kidd

Lease: EVGSAU

Formation:

Salesman: Mike Baker

CC: M. Baker, Corey Hodnett

Target Name: EVGSAU 3202-S07

Sample Point: EVGSAU 3202-S07

Sample Date: 10/09/2009

Test Date: 10/20/2009

Water Analysis(mg/L)

Calcium	88
Magnesium	29
Barium	
Strontium	
Sodium(calc.)	111
Bicarbonate Alkalinity	281
Sulfate	25
Chloride	230
Resistivity	8.3770

Appended Data(mg/L)

CO2	40
H2S	17
Iron	0
Oxygen	

Physical Properties

Ionic Strength(calc.)	0.02
pH(calc.)	5.67
Temperature(°F)	90
Pressure(psia)	50
Density	8.33

Additional Data

Specific Gravity	1.00
Total Dissolved Solids(Mg/L)	764
Total Hardness(CaCO3 Eq Mg/	339

Dew Point	
Lead	
Zinc	

Calcite Calculation Information

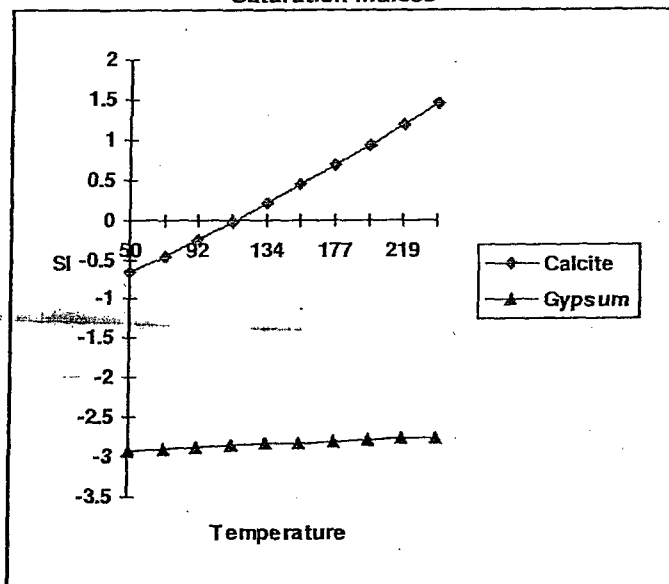
Calculation Method	Value
CO2 in Brine(mg/L)	40

Remarks:

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.27	
Gypsum (Calcium Sulfate)	-2.88	
Hemihydrate (Calcium Sulfate)	-2.63	
Anhydrite (Calcium Sulfate)	-3.13	
Barite (Barium Sulfate)		
Celestite (Strontium Sulfate)		

Saturation Indices



Saturation Index Data Points

	50	71	92	113	134	156	177	198	219	240
Calcite	-0.66	-0.46	-0.25	-0.03	0.20	0.44	0.68	0.93	1.19	1.46
Gypsum	-2.93	-2.90	-2.88	-2.86	-2.84	-2.82	-2.80	-2.78	-2.77	-2.75

Lab Tech.: *[Signature]*



Water Analysis Report

10/20/2009

Address:

Customer: Conoco Phillips

Attention: Kenny Kidd

CC: M. Baker, Corey Hodnett

Lease: EVGSAU

Formation:

Salesman: Mike Baker

Target Name: EVGSAU 2864-S02

Sample Point: EVGSAU 2864-S02

Sample Date: 10/09/2009

Test Date: 10/20/2009

Water Analysis(mg/L)

Calcium	40
Magnesium	413
Barium	
Strontium	
Sodium(calc.)	
Bicarbonate Alkalinity	281
Sulfate	68
Chloride	121
Resistivity	

Appended Data(mg/L)

CO2	20
H2S	0
Iron	0
Oxygen	

Physical Properties

Ionic Strength(calc.)	0.04
pH(calc.)	7.16
Temperature(°F)	90
Pressure(psia)	50
Density	

Additional Data

Specific Gravity	
Total Dissolved Solids(Mg/L)	
Total Hardness(CaCO3 Eq Mg/	1793

Dew Point	
Lead	
Zinc	

Calcite Calculation Information

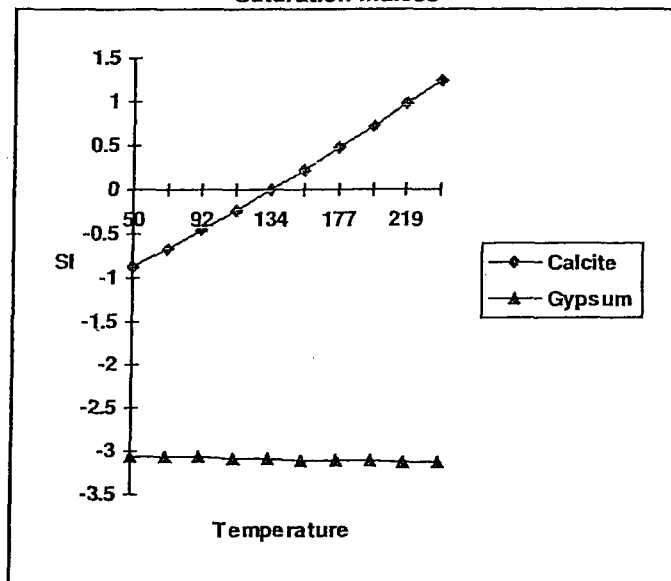
Calculation Method	Value
CO2 in Brine(mg/L)	20

Remarks:

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.48	
Gypsum (Calcium Sulfate)	-3.07	
Hemihydrate (Calcium Sulfate)	-2.84	
Anhydrite (Calcium Sulfate)	-3.32	
Barite (Barium Sulfate)		
Celestite (Strontium Sulfate)		

Saturation Indices



Saturation Index Data Points

	50	71	92	113	134	156	177	198	219	240
Calcite	-0.88	-0.67	-0.46	-0.24	-0.01	0.22	0.47	0.72	0.98	1.24
Gypsum	-3.07	-3.07	-3.07	-3.08	-3.09	-3.10	-3.10	-3.11	-3.12	-3.13

Lab Tech.: *[Signature]*



Water Analysis Report

10/20/2009

Address:

Customer: Conoco Phillips

Attention: Kenny Kidd

CC: M. Baker, Corey Hodnett

Lease: EVGSAU

Formation:

Salesman: Mike Baker

Target Name: EVGSAU 2060-S01

Sample Point: EVGSAU 2060-S01

Sample Date: 10/09/2009

Test Date: 10/20/2009

Water Analysis(mg/L)

Calcium	64
Magnesium	29
Barium	
Strontium	
Sodium(calc.)	78
Bicarbonate Alkalinity	220
Sulfate	62
Chloride	145
Resistivity	10.7023

Appended Data(mg/L)

CO2	10
H2S	0
Iron	0
Oxygen	

Additional Data

Specific Gravity	1.00
Total Dissolved Solids(Mg/L)	598
Total Hardness(CaCO3 Eq Mg/	279

Physical Properties

Ionic Strength(calc.)	0.01
pH(calc.)	7.44
Temperature(°F)	90
Pressure(psia)	50
Density	8.33

Dew Point	
Lead	
Zinc	

Calcite Calculation Information

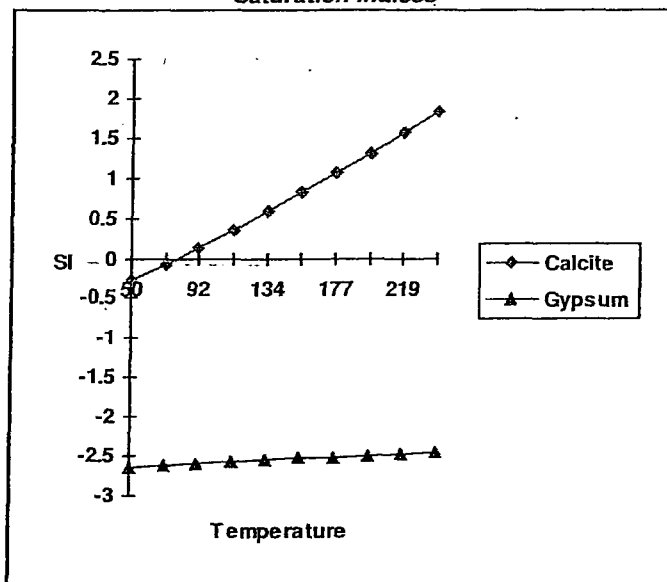
Calculation Method	Value
CO2 in Brine(mg/L)	10

Remarks:

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	0.11	7.00
Gypsum (Calcium Sulfate)	-2.59	
Hemihydrate (Calcium Sulfate)	-2.32	
Anhydrite (Calcium Sulfate)	-2.84	
Barite (Barium Sulfate)		
Celestite (Strontium Sulfate)		

Saturation Indices



Saturation Index Data Points

	50	71	92	113	134	156	177	198	219	240
Calcite	-0.28	-0.08	0.13	0.35	0.58	0.82	1.06	1.31	1.57	1.84
Gypsum	-2.63	-2.61	-2.59	-2.57	-2.55	-2.53	-2.51	-2.49	-2.47	-2.46

Lab Tech.: *[Signature]*

INJECTION WELL DATA SHEET

OPERATOR: ConocoPhillips CompanyWELL NAME & NUMBER: East Vacuum GSA Unit #50630-025-39996WELL LOCATION: 1700' FNL 2294' FWL

F

33

17-S

35-E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 12.25"Casing Size: 8.625"Cemented with: 650sx. orft³Top of Cement: Surface

Method Determined: _____

Intermediate Casing

Hole Size: _____

Casing Size: _____

Cemented with: _____

sx. orft³

Top of Cement: _____

Method Determined: _____

Production CasingHole Size: 7.875"Casing Size: 5.5"Cemented with: 700sx. orft³Top of Cement: Surface

Method Determined: _____

Total Depth: 4900"Injection Interval4120feet to 4900

(Peforated or Open Hole; indicated which)

INJECTION WELL DATA SHEETTubing Size: 2-7/8" Lining Material: TK-99Type of Packer: 5-1/2" injection packer w/pumpout plugPacker Setting Depth: 4070

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is This a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? oil

2. Name of the Injected Formation: Vacuum; Grayburg/San Andres

3. Name of Field or Pool (if applicable): Grayburg San Andres

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injected zone in this area: _____

INJECTION WELL DATA SHEET

OPERATOR: ConocoPhillips CompanyWELL NAME & NUMBER: East Vacuum GBSA Unit 3315W-507

30-025-40032

WELL LOCATION: 2517 FNL 2166' FEL

G

33

17S

35

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12.25"Casing Size: 8.625"Cemented with: 650sx. orft³Top of Cement: Surface

Method Determined: _____

Intermediate Casing

Hole Size: _____

Casing Size: _____

Cemented with: _____

sx. orft³

Top of Cement: _____

Method Determined: _____

Production CasingHole Size: 7.875"Casing Size: 5.5"Cemented with: 700sx. orft³Top of Cement: Surface

Method Determined: _____

Total Depth: 4900'Injection Interval4145feet to 4900

(Peforated or Open Hole; indicated which)

INJECTION WELL DATA SHEETTubing Size: 2-7/8" Lining Material: TK-99Type of Packer: 5-1/2" injection packer w/pumpout plugPacker Setting Depth: 4095'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is This a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? oil

2. Name of the Injected Formation: Vacuum; Greylburg/San Andres

3. Name of Field or Pool (if applicable): Greylburg/San Andres

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injected zone in this area: _____

API # TBD.

Datum: RKB (12' above ground level)

Conductor

13-3/8" conductor set at 80' with rat hole machine

Surface Casing

Size 8 5/8 in
Wt. 24 ppf
Grade: J-55
Conn: STC

Hole Size 12 1/4 in
Excess Cmt 182 %
T.O.C. SURFACE

Surface Casing Shoe set at ~1,600' MD RKB
TD of 12-1/4" hole at ~1,610' MD RKB

Production Casing:

Size 5 1/2 in
Wt. 15.5 ppf
Grade: J-55
Conn: LTC

Hole Size 7 7/8 in
Stage 2: 400 % Excess Cmt
Stage 1: 97 % Excess Cmt
T.O.C. SURFACE

Injection Tubing:

Size 2 7/8 in
Wt. 6.5 ppf
Grade: J-55
Coating: Internally with TK-99

Injection tubing to be set +/- 50' above the top perforation. Perforations will be picked after open hole logs are run on the well.

Perforation Detail:

TBD after logging well

Production Casing: 5-1/2" 15.5# J-55 LTC
Float Collar at ~4,845'
Float Shoe at ~4,890'

TD of 7-7/8" hole at ~4,900' MD RKB

11" 5M x 7 1/16" 5M Tubing Head
8-5/8" SOW x 11" 5M Casing Head

☒ New
☐ Used

☒ New
☐ Used

Surface Cement

Date Cemented:
Spacer: 20 bbls fresh water

Lead Slurry:
500 sx 50 / 50 POZ / Class C
+ 4% bentonite
+ 2% Calcium Chloride
+ 0.125 % polyflake
Mix Weight = 13.5 ppg,
Yield = 1.75 cuft/sx yield,
Mix Water = 9.2 gal/sx,
Top of Lead Slurry at Surface

Tail Slurry:
200 sx Class C
+ 2% Calcium Chloride
+ 0.125 % polyflake
Mix Weight = 14.8 ppg,
Yield = 1.35 cuft/sx yield,
Mix Water = 6.37 gal/sx
Top of Tail Slurry at 850' MD RKB

Displaced with 53 bbls Fresh Water.
Bumped Plug with 750 psi

Production Cement

Date Cemented:
Spacer: 20 bbls fresh water

Lead Slurry:
580 sx 50 / 50 POZ / Class C
+ 10% bentonite
+ 8 lb / sx Salt
+ 0.2% fluid loss additive
+ 0.125% polyflake
Mix Weight = 11.8 ppg,
Yield = 2.55 cuft/sx yield,
Mix Water = 14.88 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
175 sx 50 / 50 POZ / Premium
+ 1lb/sx LAP-1
+ 0.5% CFR-3
+ 0.25 % D-air 3000
Mix Weight = 14.8 ppg,
Yield = 1.20 cuft/sx yield,
Mix Water = 5.31 gal/sx
Top of Tail Slurry at 3,800' MD RKB
This Cement is CO₂ resistant.

Displacement: 2% KCL With Biocide

API # TBD

Datum: RKB (12' above ground level)

Conductor

13-3/8" conductor set at 80' with rat hole machine

Surface Casing

Size 8 5/8 in
Wt. 24 ppf
Grade: J-55
Conn: STC

Hole Size 12 1/4 in
Excess Cmt 182 %
T.O.C. SURFACE

Surface Casing Shoe set at ~1,600' MD RKB
TD of 12-1/4" hole at ~1,610' MD RKB

Production Casing:

Size 5 1/2 in
Wt. 15.5 ppf
Grade: J-55
Conn: LTC

Hole Size 7 7/8 in
Stage 2: 400 % Excess Cmt
Stage 1: 97 % Excess Cmt
T.O.C. SURFACE

Injection Tubing:

Size 2 7/8 in
Wt. 6.5 ppf
Grade: J-55
Coating: Internally with TK-99

Injection tubing to be set +/- 50' above the top perforation. Perforations will be picked after open hole logs are run on the well.

Perforation Detail:

TBD after logging well

Production Casing: 5-1/2" 15.5# J-55 LTC
Float Collar at ~4,845'
Float Shoe at ~4,890'

TD of 7-7/8" hole at ~4,900' MD RKB

11" 5M x 7 1/16" 5M Tubing Head

8-5/8" SOW x 11" 5M Casing Head

☒ New
☐ Used

☒ New
☐ Used

Surface Cement

Date Cemented:
Spacer: 20 bbls fresh water

Lead Slurry:
500 sx 50 / 50 POZ / Class C
+ 4% bentonite
+ 2% Calcium Chloride
+ 0.125 % polyflake
Mix Weight = 13.5 ppg,
Yield = 1.75 cuft/sx yield,
Mix Water = 9.2 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
200 sx Class C
+ 2% Calcium Chloride
+ 0.125 % polyflake
Mix Weight = 14.8 ppg,
Yield = 1.35 cuft/sx yield,
Mix Water = 6.37 gal/sx
Top of Tail Slurry at 850' MD RKB

Displaced with 53 bbls Fresh Water.
Bumped Plug with 750 psi

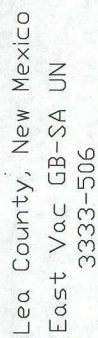
Production Cement

Date Cemented:
Spacer: 20 bbls fresh water

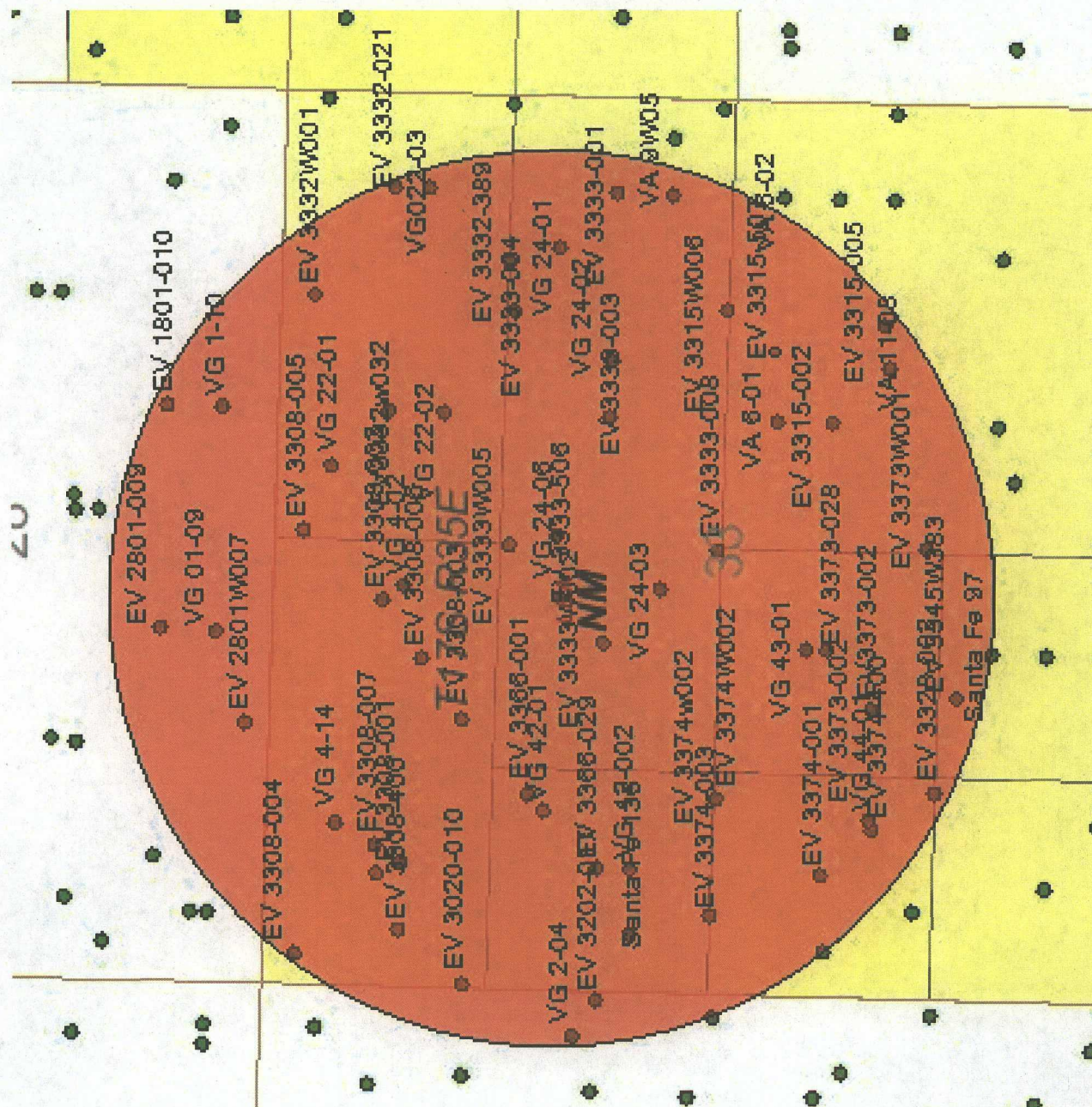
Lead Slurry:
580 sx 50 / 50 POZ / Class C
+ 10% bentonite
+ 8 lb / sx Salt
+ 0.2% fluid loss additive
+ 0.125% polyflake
Mix Weight = 11.8 ppg,
Yield = 2.55 cuft/sx yield,
Mix Water = 14.88 gal/sx
Top of Lead Slurry at Surface

Tail Slurry:
175 sx 50 / 50 POZ / Premium
+ 1lb/sx LAP-1
+ 0.5% CFR-3
+ 0.25 % D-air 3000
Mix Weight = 14.8 ppg,
Yield = 1.20 cuft/sx yield,
Mix Water = 5.31 gal/sx
Top of Tail Slurry at 3,800' MD RKB
This Cement is CO₂ resistant.

Displacement: 2% KCL With Biocide



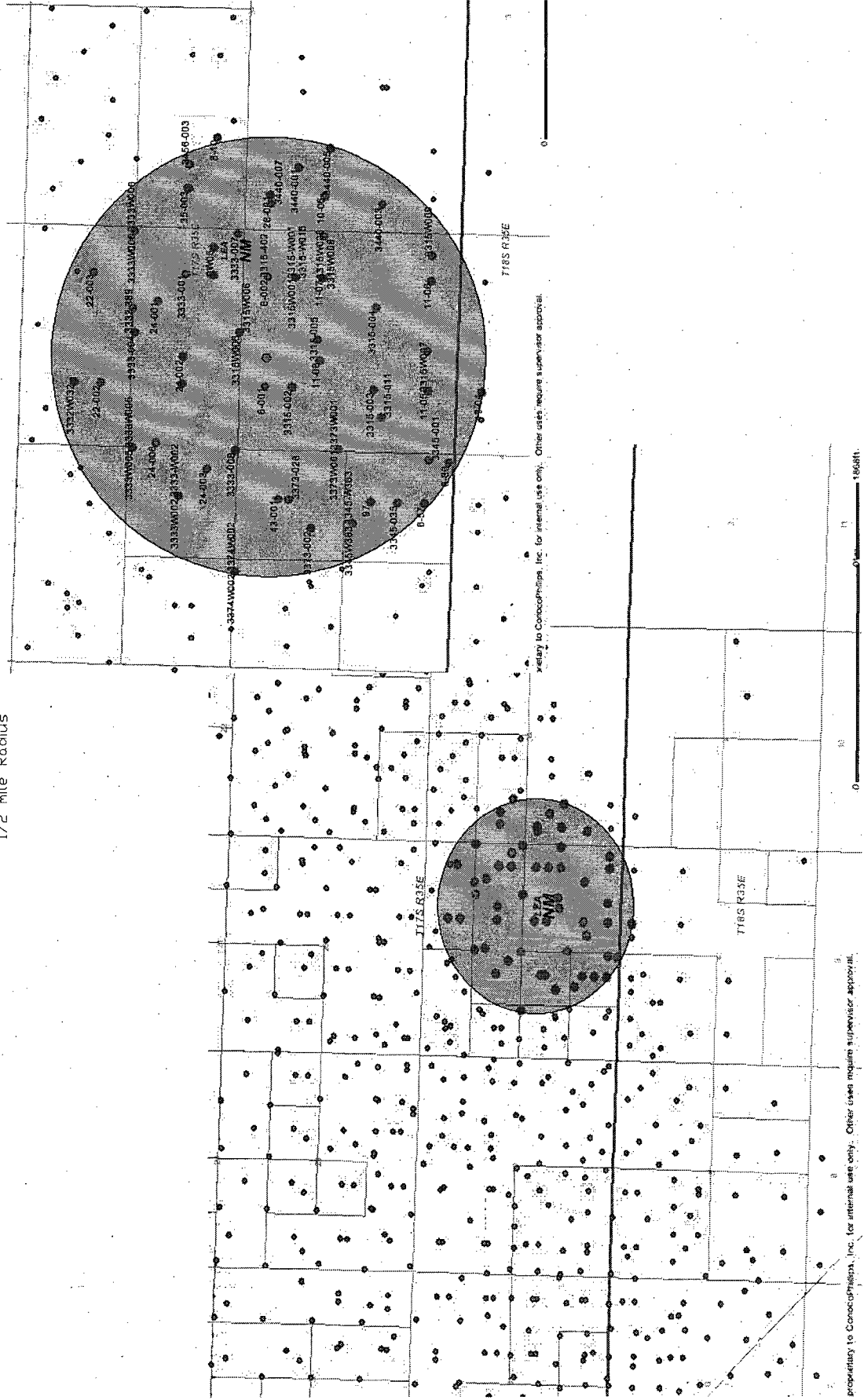
1/2 mile Radius

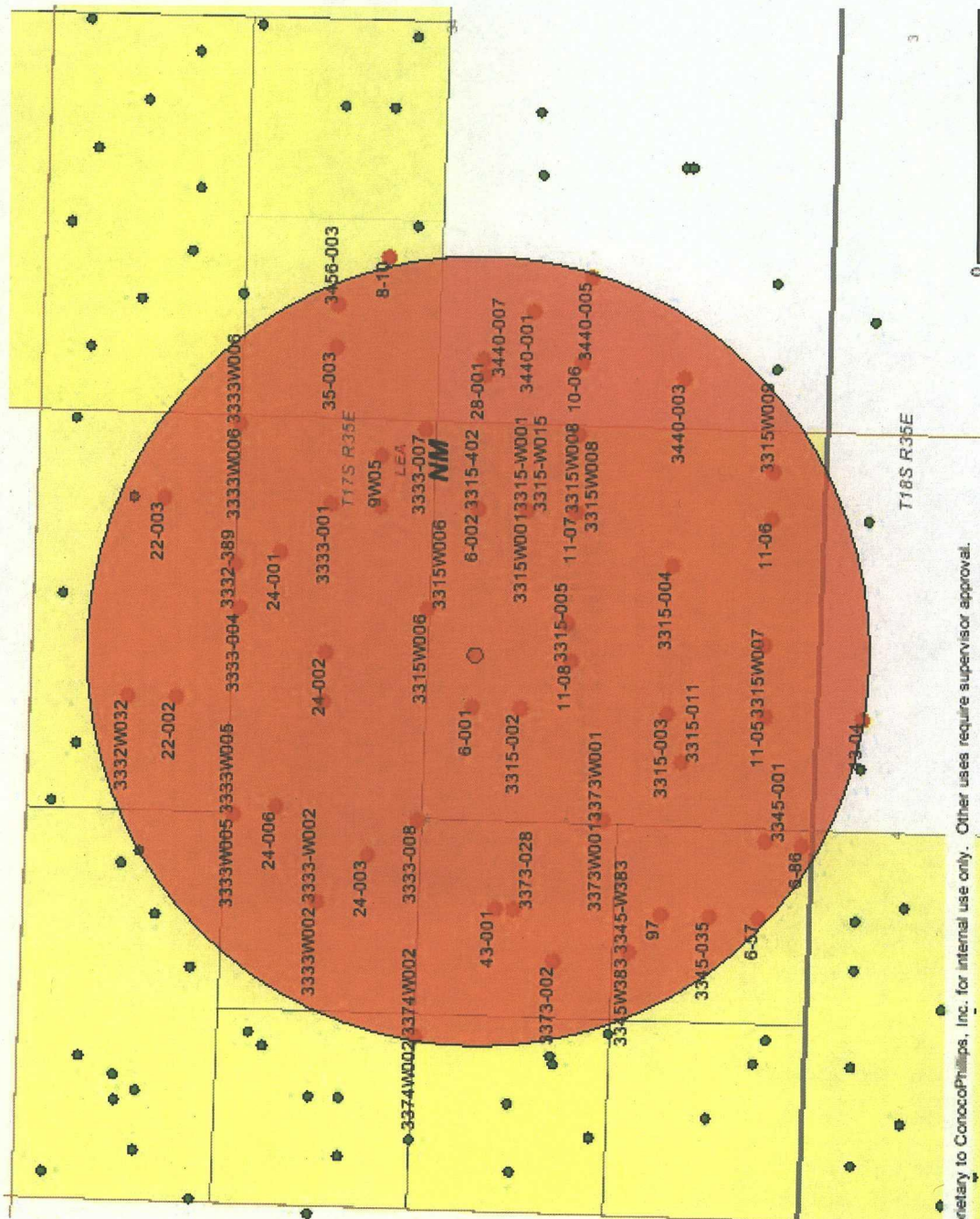
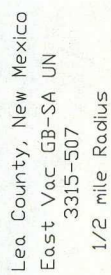




Lea County, New Mexico
East Vac GB-SA UN
3315-507

1/2 mile Radius



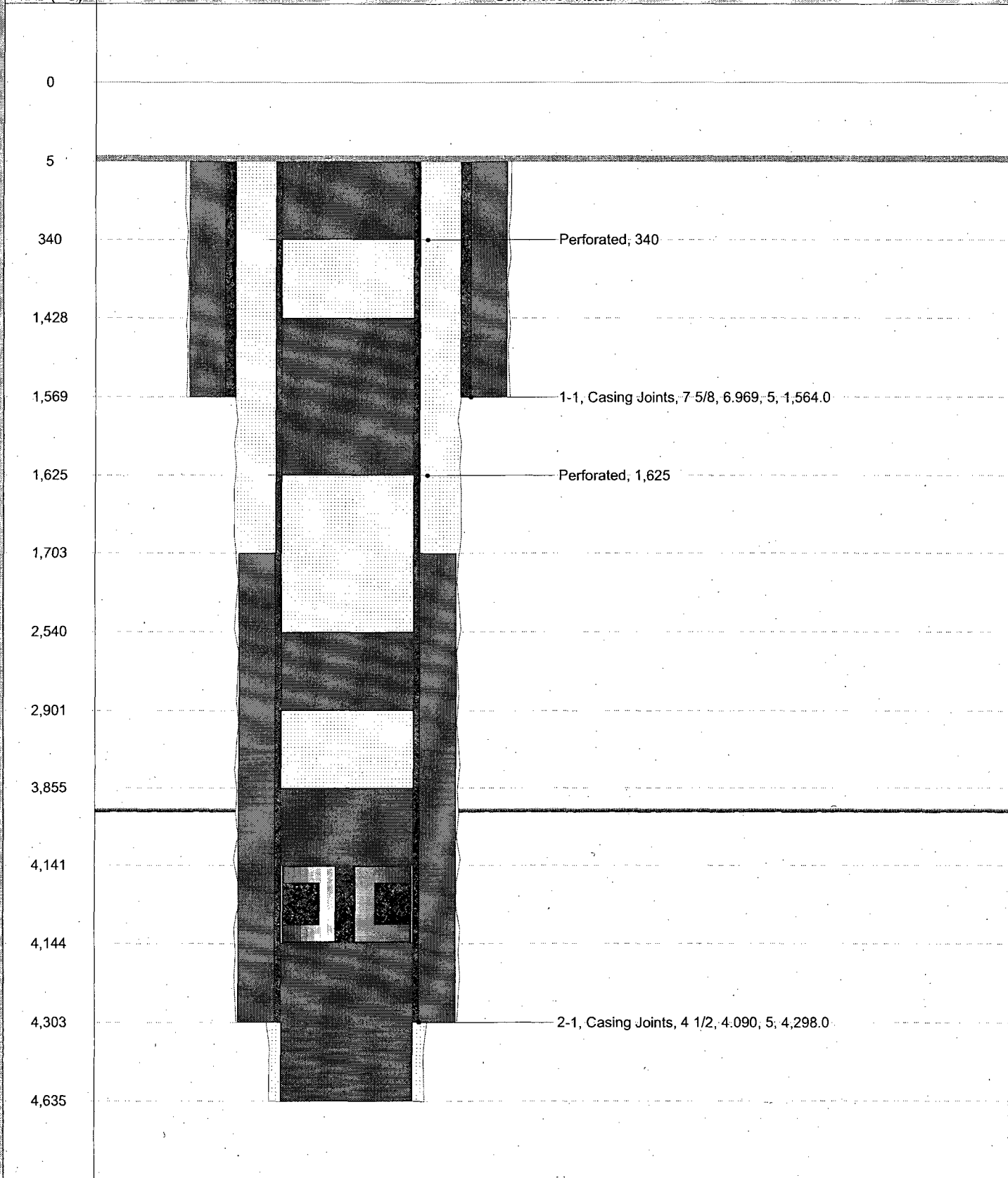


District PERMIAN	Field Name DISTRICT - E. VACUUM SUB-D	API / UWI 300250853900	County LEA	State/Province NEW MEXICO
Original Spud Date 3/14/1940	Surface Legal Location Section 33, T-17S, R-35E	E/W Dist (ft) 1,980.00	E/W Ref E	N/S Dist (ft) 990.00
			N/S Ref S	

Well Config: - MAIN HOLE, 6/28/2010 5:14:56 PM

ftKB (MD)

Schematic - Actual

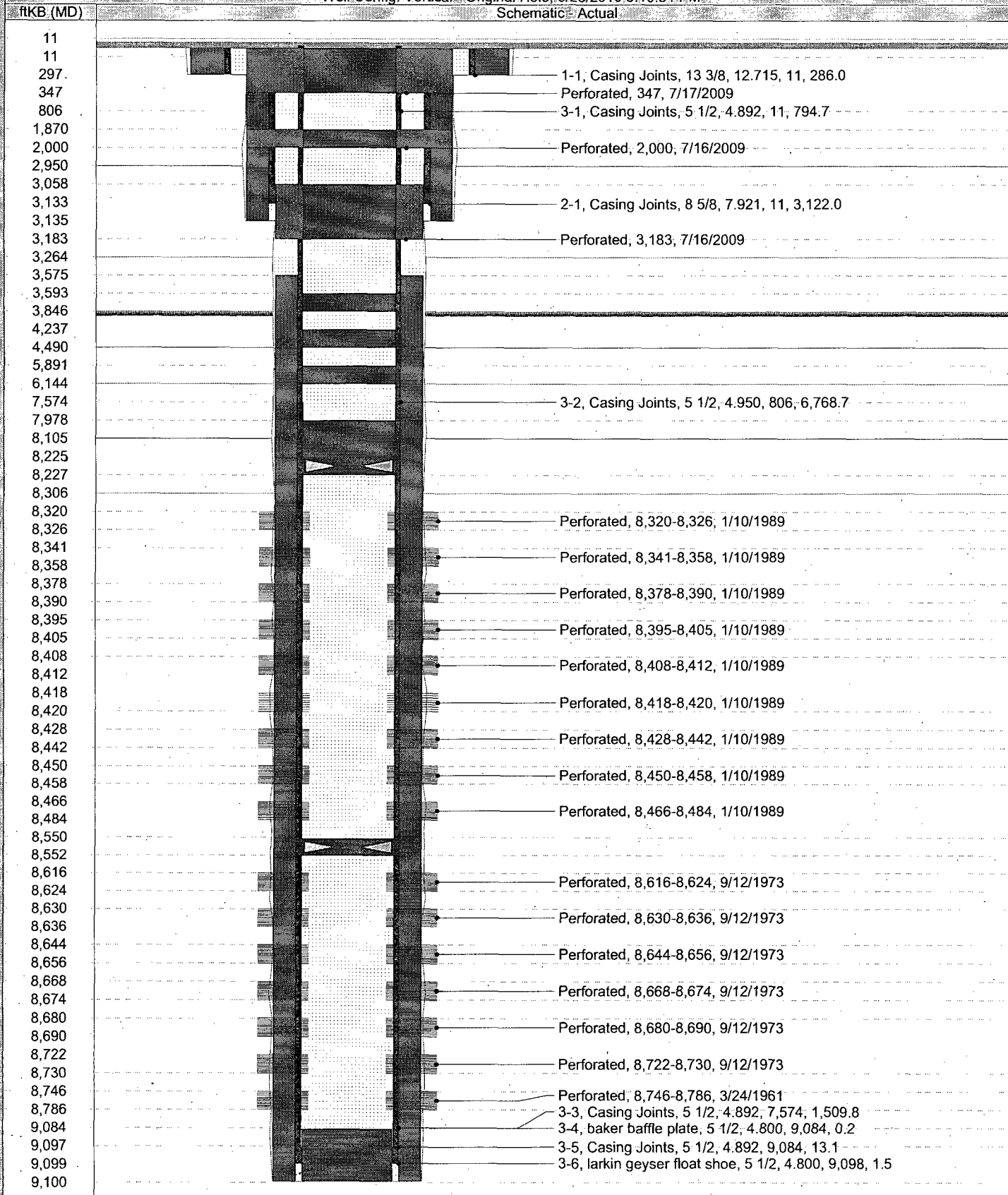


CURRENT SCHEMATIC
VACUUM ABO UNIT 011-006

District PERMAN	Field Name VACUUM	API / UWI 300250299200	County LEA	State/Province NEW MEXICO
Original Spud Date 2/22/1961	Surface Legal Location SEC. 33, T17S, R35E, UL P	E/W Dist (ft) 660.00	E/W Ref FEL	N/S Dist (ft) 330.00
			N/S Ref FSL	

Well Config: Vertical - Original Hole: 6/28/2010 5:16:34 PM

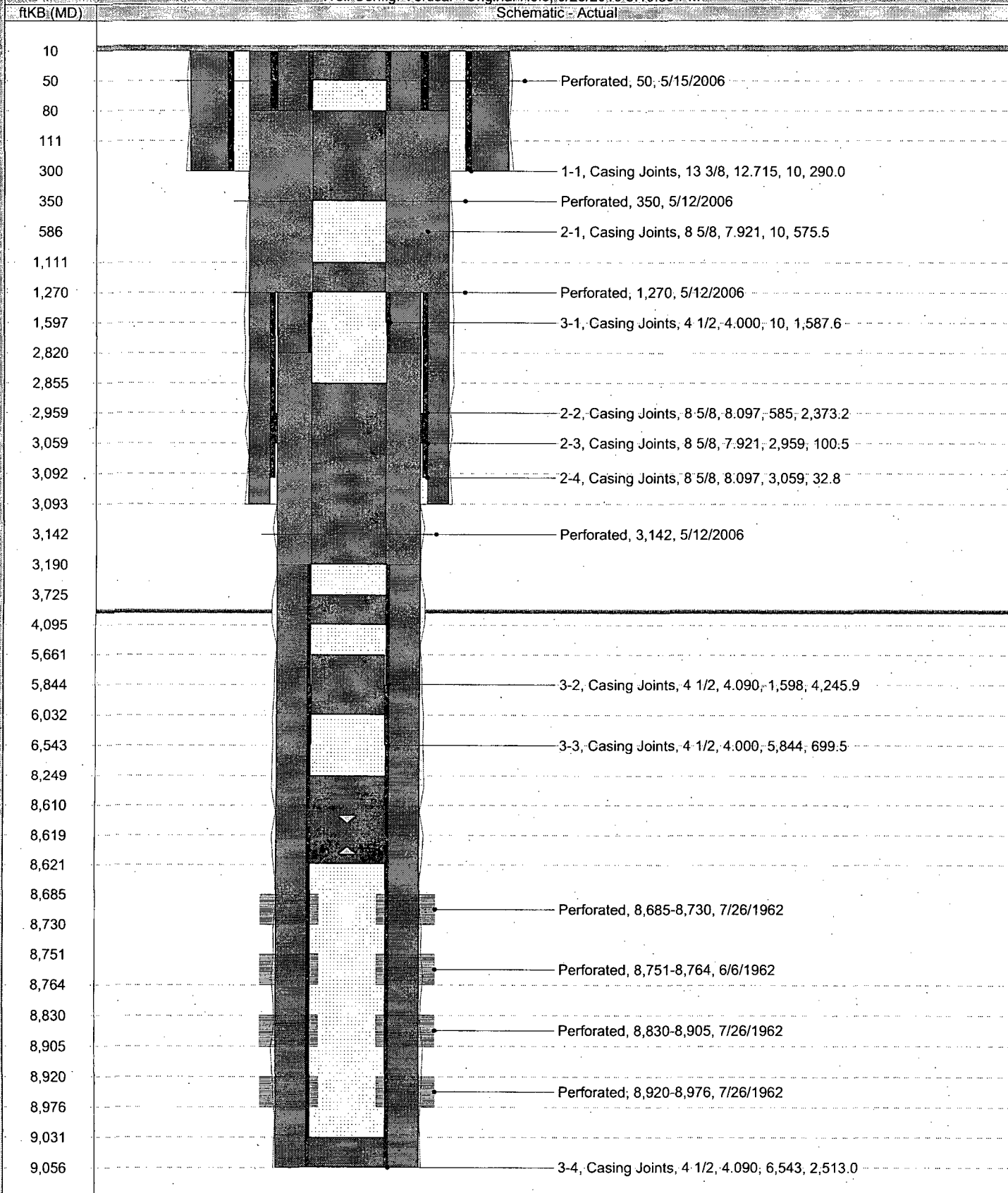
Schematic - Actual



CURRENT SCHEMATIC
VACUUM ABO UNIT 011-008

District	Field Name	API / UWI	County		State/Province	
PERMIAN	VACUUM	300250299400	LEA		NEW MEXICO	
Original Spud Date	Surface Legal Location		E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
4/19/1962	SEC. 33, T17S, R35E, UL J		1,650.00	FEL	1,650.00	FSL

Well Config: Vertical - Original Hole: 6/28/2010 5:16:38 PM



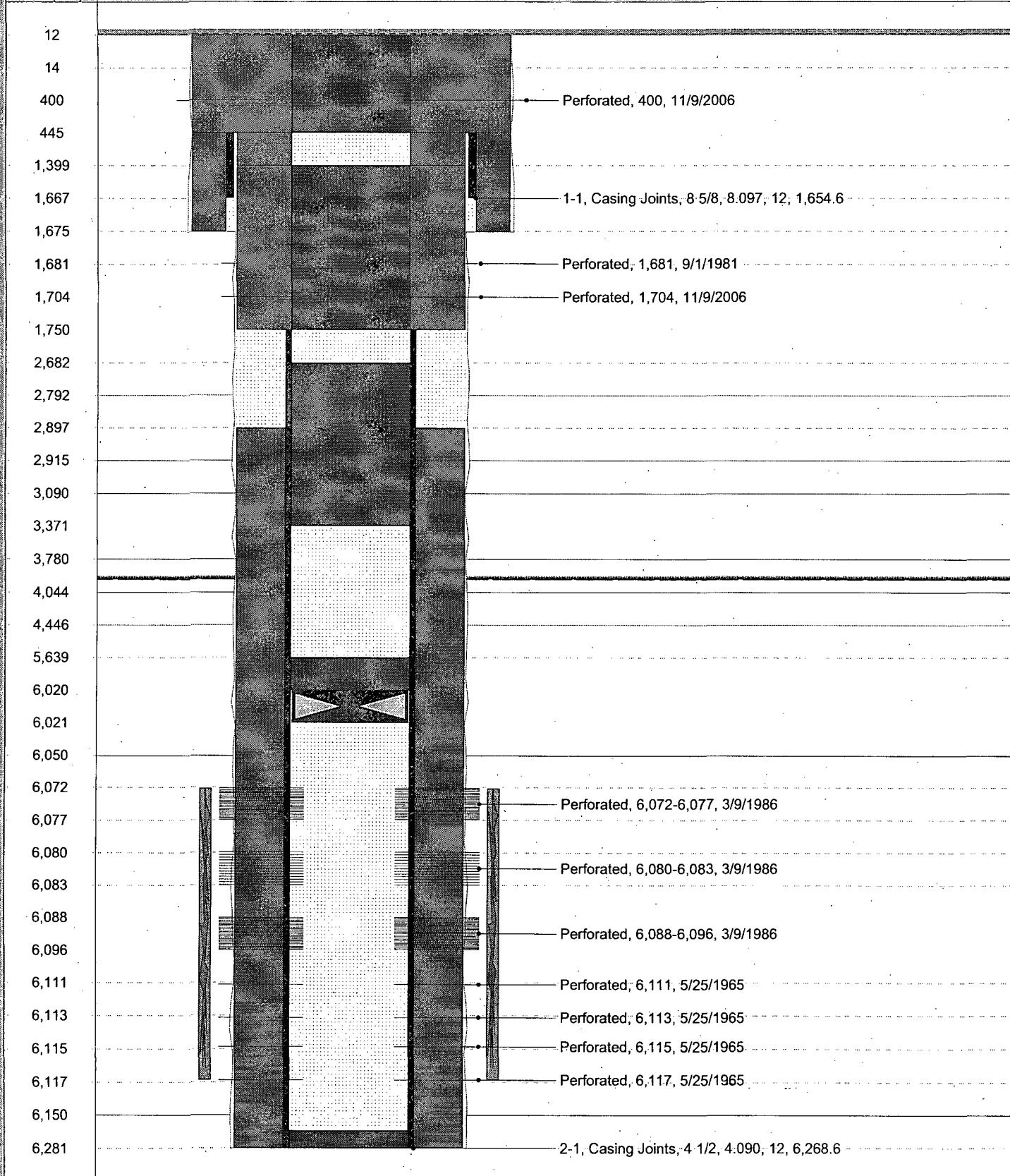
VACUUM GLORIETA EAST UNIT 028-01

District	Field Name	API / UWI	County	State/Province		
PERMIAN	VACUUM	300252138300	LEA	NEW MEXICO		
Original Spud Date	Surface Legal Location		E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
5/3/1965	Sec. 34, T-17S, R-35E		330.00	W	2,310.00	N

Well Config: Vertical - Main Hole; 6/28/2010 5:17:37 PM

ftKB (MD)

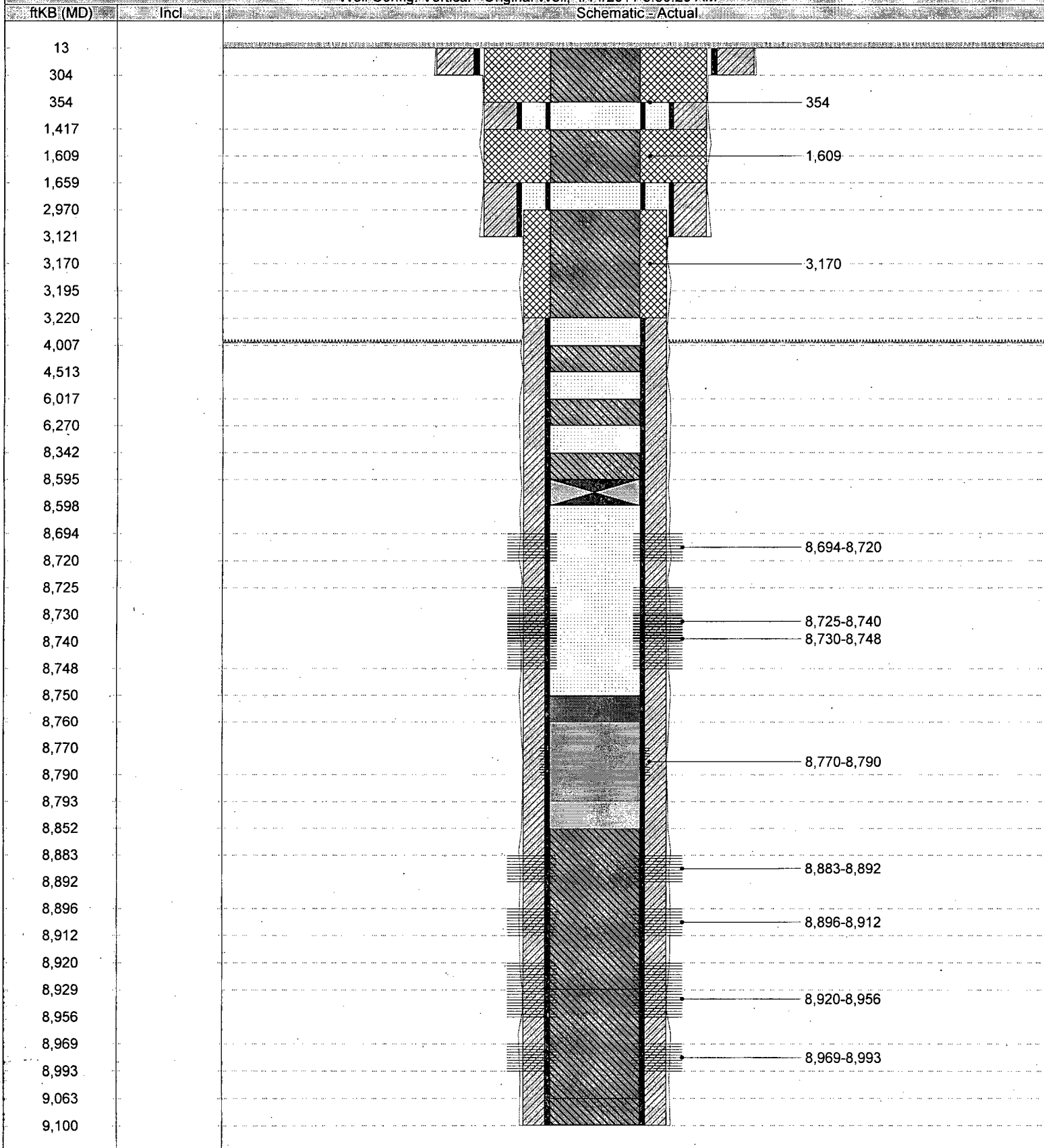
Schematic - Actual



Schematic - Current
VACUUM ABO UNIT 010-005

District PERMIAN	Field Name VACUUM	API / UWI 300250301100	County LEA	State/Province NEW MEXICO	
Original Spud Date 5/30/1961	Surface Legal Location Sec. 34, T17S, R35E, UL M	East/West Distance (ft) 330.00	East/West Reference FWL	North/South Distance (ft) 330.00	North/South Reference FSL

Well Config: Vertical - Original Well 4/14/2011 8:39:20 AM



300253236600	32.79392	-103.46209	OIL	VEU 24-06	Section 33, T-17S, R-35E	2/6/1994 16:30	6303	Production	4 1/2	6,248.00	200	10.2
300252138300	32.79034	-103.4523	PA ✓	VEU 28-01	Sec. 34, T-17S, R-35E	5/3/1965	6281	Surface	5 1/2	6,303.00	350	4,700.00
300252086800	32.79307	-103.45213	INACTIVE	VEU 35-03	Sec. 34, T-17S, R-35E, UL "E"	6/11/1964		Production	4 1/2	6,281.00	520	2897
300252078600	32.7898	-103.46417	OIL	VEU 43-01	Sec. 33, T-17S, R-35E	5/4/1964		Surface	8 5/8	1,608.00	900	13
300253206000	32.79482	-103.45104	OIL	EVGS AU 3456-011	Sec. 34, T-17S, R-35E	9/8/1993 16:45	4800	Production	4 1/2	6,300.00	2,060	245
300252652500	32.79162	-103.44946	Service-Inj	EVGS AU 3456-007w	Sec. 34, T-17S, R-35E	10/28/1979	4800	Surface	8 5/8	1,623.00		
300252652100	32.78838	-103.45044	OIL	EVGS AU 3440-005	UL-L, Sec 34, T-17-S, R-35-E	10/19/1993 17:00	4,907.00	Surface	8 5/8	370	0	0
300252078500	32.79616	-103.4555	OIL	VEU 22-03		3/22/1964	6225	Surface	5.500	4800		
300250302500	32.79215	-103.45014	OIL	VA 08-10	SEC. 33, T17S, R35E, UL J	4/19/1962	9100	Surface	8 5/8	1,625.00		
								Intermediate	4 1/2	6,225.00		
								Liner				
300250301900	32.79304	-103.44692	OIL	EVGS AU 3456-004	Section 34, T-17S, R-35 E	12/1/1938	4649	Surface	10 3/4	324	450	13
300250301800	32.79306	-103.45121	OIL	EVGS AU 3456-003	Section 34, T-17S, R-35E	12/1/1938	4680	Surface	7 5/8	3,600.00	1,300	13
								Production	5 1/2	9,100.00	100	3,540.00
300250298500	32.79668	-103.4558	OIL	EVGS AU 3332-021	Sec. 33, T-17S, R-35E	1/18/1939	4697	Surface				
								Intermediate	9.625	1592	0	
								Production	7.625	4121	705	
300252085500	32.79641	-103.46314	OIL	VEU 04-02	Sec. 33, T-17S, R-35E	7/8/1964	6300	Surface	4.500	4697	3939	
300252623100	32.7954	-103.46567	OIL	EVGS AU 3308-003	Sec 33, T-17-S, R-35-E	7/10/1979	4900	Surface				
								Production	13 3/8	365		
300252640100	32.79798	-103.45762	Service-Inj	EVGS AU 3332-001w	Sec. 33, T-17S, R-35E	10/27/1979	4800	Surface	7	4,893.00		
								Production				
300253050600	32.79761	-103.46117	PA OIL	VEU 22-01	Sec 30, T17 S, R35 E	1/11/1989	6350	SURFACE CA	8.625	354		0
								PRODUCTION	5.500	4797		0

30025310980000	32.79817	-103.45834	OBSERV	EVGSAU 3332-003	Sec. 33, T-17S, R-35E	1/15/1991	4807	Surface	8.625	365	0
								Production	5.500	4793	0

1

300253266100	32.7873	-103.46503		Service-Inj W	EVGSAU 3345W383	Sec 33, T-17-S, R-35-E.	11/8/1994 18:00	4,750.00	Production Surface	7.625	4113	2500
									Surface	8.625	1628	0
300252668300	32.78786	-103.46216		Service-Inj W	EVGSAU 3373-001w	Sec. 33, T-17S, R-35E	5/5/1980	4,800.00	Production Surface	5.500	4750	0
									Surface	8.625	360	0
300253206400	32.78869	-103.46528		OIL	EVGSAU 3373-002	Sec. 33, T-17S, R-35E	11/1/1993	4,825.00	Production Surface	5.500	4800	0
									Surface	8.625	1600	0
300250298600	32.78939	-103.46434		OIL	EVGSAU 3373-028	Sec. 33, T-17S, R-35E	2/23/1939	4,633.00	Production Surface	5.500	4825	0
									Surface	9.625	1560	0
300252640200	32.7912	-103.46705		Service-Inj W	EVGSAU 3374-002w	Sec. 33, T-17S, R-35E	9/28/1979	4,800.00	Production Surface	7.625	4125	1331
									Surface	8.625	356	0
300250300700	32.78933	-103.45149		OIL	EVGSAU 3440-001	Sec. 34, T-17S, R-35E	12/9/1938	4,633.00	Production Surface	5.500	4798	0
									Surface	13.375	298	0
300250300900	32.78661	-103.45256		OIL	EVGSAU 3440-003	UIL-M, Sec 34, T-17-S, R-35-E	9/21/1949	7,224.00	Intermediate Production	9.625	3200	350
									Production	7.000	4216	1682
300253205700	32.7903	-103.45264		OIL	EVGSAU 3440-007	UIL-L, Sec 34, T-17-S, R-35-E	10/19/1993 17:00	4,800.00	Surface Production	9.625	1730	0
									Production	7.000	4361	0
300252027700	32.79217	-103.45444		Service-Inj W	VA 09-5W		5/28/1963		Surface Production	8.625	1620	0
									Production	5.500	4800	0
300250301200	32.78843	-103.45256		OIL	VA 10-6	Sec. 34, Twp. 17S, Rge. 35E	7/1/1961	9100	Surface Intermediate	13 3/8	309	299 13
									Intermediate	8 5/8	3,135.00	165 13
300250299100	32.78483	-103.46007		INACTIVE	VA 11-5W	Sec. 33, Twp. 17S, Rge. 35E, UL	1/14/1961	9003	Production Surface	5 1/2	9,100.00	540 13
									Surface	13 3/8	318	150 10
									Intermediate	8 5/8	3,166.00	750 10
300250299200	32.78481	-103.45578	(PA) ✓		VA 11-6	SEC. 33, T17S, R35E, UL P	2/22/1961	9100	Production Surface	5 1/2	9,003.00	300 5,600.00
									Surface	13 3/8	297	275 11
									Intermediate	8 5/8	3,133.00	850 11
300250299300	32.78844	-103.45579		OIL	VA 11-7		4/20/1961	10498	Production SURFACE CA	5 1/2	9,099.00	325 3575
									INTERMATE	13 3/8	315	128 11
									PRODUCTION	9 5/8	3,100.00	496 11
300250299400	32.78845	-103.45901	(PA) ✓		VA 11-8	SEC. 33, T17S, R35E, UL J	4/19/1962	9056	Surface Production	5 1/2	9,203.00	353 3,290.00
									Surface	13 3/8	300	
300252023200	32.79035	-103.45981		OIL	VGEU 06-01	Section 33, T-17S, 35-E	11/25/1963	6238	Production Surface	4 1/2	9,056.00	
									Surface	8 5/8	1,614.00	
300252033000	32.79035	-103.45552	(PA) ✓		VGEU 06-02				Production	5 1/2	6,238.00	
300252078900	32.79582	-103.4598	OIL		VGEU 22-02	Sec 33,T 17 S,R 35 E	4/5/1964	6225	Surface Production			
									Production	4 1/2	6,225.00	
300252480600	32.79399	-103.45658		INACTIVE	VGEU 24-01	Sec. 33, T-17S, R-35E	8/10/1974 12:30	6292	Surface Intermediate	8 5/8	1,481.00	
									Intermediate	7	4,821.00	
									Production	5	6,286.00	
300252075100	32.79309	-103.45873		OIL	VGEU 24-02	Sec. 33, T-17S, R-35E	2/14/1964 10:00	9250	Surface Production	7 5/8	1,503.00	2500
									Production	4 1/2	6,248.00	
300252075200	32.7922	-103.46308		OIL	VGEU 24-03	Sec. 33, T-17S, R-35E	4/15/1964 14:30	6250	Surface	8 5/8	1,503.00	

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East Vac GBSA # 506

30-025-3996

API	P2000_LAT	P2000_LONG	STATUS	CWN	Surface Legal Location	Original Spud Date	Total Depth	Csg Type	Csg Size	Csg Depth	Csg Sks	Csg TOC	
300250853700	32.78944	-103.45552	OIL	EVGSAU 3315-001	Section 33, T-17S, R-35E	4/19/1939	4,640.00	Surface	8.625	1600		0	
								Production	5.500	4270		0	
300250853800	32.78945	-103.45981	OIL	EVGSAU 3315-002	Section 33, T-17S, R-35E	5/21/1939	4,655.00	Surface	8.625	1571		0	
								Production	5.500	4279		2452	
30025085390000	32.78673	-103.45982	PA ✓	EVGSAU 3315-003	Section 33, T-17S, R-35E	3/14/1940	4,635.00	Surface	7 5/8	1,569.00			
								Production	4 1/2	4,303.00			
300250854000	32.78672	-103.45666	OIL	EVGSAU 3315-004	Sec. 33, T-17S, R-35E	5/2/1940	4,625.00	Surface	7.625	1564		0	
								Production	4.500	4306		2335	
300252651900	32.78863	-103.45793	OIL	EVGSAU 3315-005	UL-L, Sec 33, T-17-S, R-35-E	11/26/1979	4,900.00	Surface	9.625	351		0	
								Production	7.000	4895		0	
300252638900	32.79123	-103.45771	Service-Inj W	EVGSAU 3315-006w	UL-L, Sec 33, T-17-S, R-35-E	9/19/1979	4,814.00	Surface	13.375	346		0	
								Production	5.500	4807		0	
300252665600	32.78853	-103.45386	Service-Inj W	EVGSAU 3315-008w	UL-L, Sec 33, T-17-S, R-35-E	3/14/1980	4,800.00	Surface	8.625	355		0	
								Production	5.500	4795		0	
300252699600	32.7848	-103.45477	Service-Inj W	EVGSAU 3315-009w	UL-P, Sec 33, T-17-S, R-35-E	10/28/1980	4,815.00	Surface	8 5/8	325		0	
								Production	5 1/2	4,807.00		0	
300253276200	32.79482	-103.45687	OIL	EVGSAU 3332-389	Sec. 33, T-17S, R-35E	12/2/1994 17:00	4,783.00	Surface	8.625	1645		0	
								Production	5.500	4783		0	
300250298100	32.79306	-103.4558	OIL	EVGSAU 3333-001	Sec. 33-T17S, R-35E	3/11/1939	4,710.00	Surface	9.625	498		0	
								Intermediate	7.000	4096		2000	
								Production	4.500	4709		3982	
300250298200	32.79308	-103.46435	Service-Inj W	EVGSAU 3333-002w	Sec. 33, T-17S, R-35E	4/20/1939	4,650.00	Surface	9.625	497		0	
								Intermediate	7.000	4092		0	
300250298300	32.79307	-103.46009	OIL	EVGSAU 3333-003	Sec. 33, T-17S, R-35E	6/19/1939	4,590.00	Production	4.500	4650		1850	
								Surface	9.625	500		0	
								Production	7.625	4098		0	
300252623200	32.79471	-103.45782	OIL	EVGSAU 3333-004	Sec. 33, T-17S, R-35E	6/8/1979	5,895.00	Surface	13.375	357		0	
								Production	7.000	4657		0	
300252668100	32.79481	-103.45385	Service-Inj W	EVGSAU 3333-006w	Sec. 33, T-17S, R-35E	4/5/1980	4,800.00	Surface	8.625	362		0	
								Production	5.500	4800		0	
300252668200	32.79137	-103.45385	OIL	EVGSAU 3333-007	Sec. 33, T-17S, R-35E	4/19/1980	4,800.00	Surface	9.625	345		0	
								Production	7.000	4796		0	
300250300700	32.78933	-103.45149	OIL	EVGSAU 3440-001	Sec. 34, T-17S, R-35E	12/9/1938	4,633.00	Surface	13.375	298		0	
								Intermediate	9.625	3200		350	
								Production	7.000	4216		1682	
300250300900	32.78661	-103.45256	OIL	EVGSAU 3440-003	UL-M, Sec 34, T-17-S, R-35-E	9/21/1949	7,224.00	Surface	9.625	1730		0	300250298100
								Production	7.000	4361		0	
300253205700	32.7903	-103.45264	OIL	EVGSAU 3440-007	UL-L, Sec 34, T-17-S, R-35-E	10/19/1993 17:00	4,800.00	Surface	8.625	1620		0	
								Production	5.500	4800		0	
3002502027700	32.79217	-103.45444	Service-Inj W	VA 09-5W		5/28/1963	9040	Surface	13 3/8	386			
								Intermediate	9 5/8	3,300.00			
								Production	5 1/2	9,040.00			
300250301200	32.78843	-103.45256	OIL	VA 10-6	Sec. 34, Twp. 17S, Rge. 35E	7/1/1961	9100	Surface	13 3/8	309	299	13	
								Intermediate	8 5/8	3,135.00	165	13	
								Production	5 1/2	9,100.00	540	13	
300250299200	32.78481	-103.45578	PA ✓	VA 11-6	SEC. 33, T17S, R35E, UL P	2/22/1961	9100	Surface	13 3/8	297	275	11	

5 Tot. wells 7 PA Wells 12 Inj. 4 INACTIVE

East Vac. GBSA # 507

30-025-40032

API	P2000_LAT	P2000_LONG	STATUS	CWN	Surface Legal Location	Original Spud Date	Total Depth	Csg Type	Csg Size	Csg Depth	Csg Sks	Csg TOC
300250853700	32.78944	-103.45552	OIL	EVGSAU 3315-001	Section 33, T-17S, R-35E	4/19/1939	4,640.00	Surface	8.625	1600		0
300250853800	32.78945	-103.45981	OIL	EVGSAU 3315-002	Section 33, T-17S, R-35E	5/21/1939	4,655.00	Surface	8.625	1571		0
30025085390000	32.78673	-103.45982	PA	EVGSAU 3315-003	Section 33, T-17S, R-35E	3/14/1940	4,635.00	Surface	7.5/8	1,569.00		2452
300250854000	32.78672	-103.4566	OIL	EVGSAU 3315-004	Sec. 33, T-17S, R-35E	5/2/1940	4,625.00	Surface	4 1/2	4,303.00		0
300252651900	32.78863	-103.45793	OIL	EVGSAU 3315-005	UIL-J, Sec 33, T-17-S, R-35-E	11/26/1979	4,900.00	Surface	9.625	351		2335
300252638900	32.79123	-103.45771	Service-Inj W	EVGSAU 3315-006w	UIL-J, Sec 33, T-17-S, R-35-E	9/19/1979	4,814.00	Surface	13.375	346		0
300252699500	32.78488	-103.45851	Service-Inj W	EVGSAU 3315-007w	UIL-O, Sec 33, T-17-S, R-35-E	10/21/1980	4,808.00	Surface	5.500	4807		0
300252665600	32.78853	-103.45386	Service-Inj W	EVGSAU 3315-008w	UIL-I, Sec 33, T-17-S, R-35-E	3/14/1980	4,800.00	Surface	8.625	355		0
300252699600	32.7848	-103.45477	Service-Inj W	EVGSAU 3315-009w	UIL-P, Sec 33, T-17-S, R-35-E	10/28/1980	4,815.00	Surface	8.5/8	325		0
300252438700	32.78645	-103.46086	OIL	EVGSAU 3315-011	UIL-O, Sec 33, T-17S, R-35E	3/15/1973	4,700.00	Surface	5 1/2	4,807.00		0
300250298800	32.7967	-103.4601	Service-Inj W	EVGSAU 3332-032	Sec. 33, T-15S, R-35E	9/16/1939	4,588.00	Surface	9.625	1562		0
300253276200	32.79482	-103.45687	OIL	EVGSAU 3332-389	Sec. 33, T-17S, R-35E	12/2/1994 17:00	4,783.00	Surface	7.000	4117		0
300250298100	32.79306	-103.4558	OIL	EVGSAU 3333-001	Sec. 33-T17S, R-35E	3/11/1939	4,710.00	Surface	5.500	4783		0
300250298200	32.79308	-103.46435	Service-Inj W	EVGSAU 3333-002w	Sec. 33, T-17S, R-35E	4/20/1939	4,650.00	Surface	7.000	4096		2000
300250298300	32.79307	-103.46009	OIL	EVGSAU 3333-003	Sec. 33, T-17S, R-35E	6/19/1939	4,590.00	Surface	4.500	4709		3982
300252623200	32.79471	-103.45782	OIL	EVGSAU 3333-004	Sec. 33, T-17S, R-35E	6/8/1979	5,895.00	Surface	9.625	497		0
300252668000	32.7947	-103.46229	Service-Inj W	EVGSAU 3333-005w	Sec 33, T-17-S, R-35-E	4/10/1980	4,800.00	Surface	7.000	4657		0
300252668100	32.79481	-103.45385	Service-Inj W	EVGSAU 3333-006w	Sec. 33, T-17S, R-35E	4/5/1980	4,800.00	Surface	5.500	4798		0
300252668200	32.79137	-103.45385	OIL	EVGSAU 3333-007	Sec. 33, T-17S, R-35E	4/19/1980	4,800.00	Surface	8.625	362		0
300252665700	32.79129	-103.4623	OIL	EVGSAU 3333-008	Sec 33, T-17-S, R-35-E.	3/9/1980	4,800.00	Surface	5.500	4800		0
300252665800	32.78483	-103.4625	OIL	EVGSAU 3345-001	Sec 33, T-17-S, R-35-E	3/24/1980	4,800.00	Surface	9.625	345		0
300250298900	32.78576	-103.46434	OIL	EVGSAU 3345-035	Sec 33, T-17-S, R-35-E.	11/20/1939	4,723.00	Surface	7.000	4796		0

59 Tot wells

5 PA wells

14 inj. well

3 inactive wells