

HITP - 019

**TEMPORARY
PERMISSION
2011**

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. date 6/7/11

or cash received on in the amount of \$ 150⁰⁰

from Corro Phillips

for HITP-19

Submitted by: Lawrence Romero Date: 6/13/11

Submitted to ASD by: Rafael Romero Date: 6/13/11

Received in ASD by: Date:

Filing Fee ☒ New Facility Renewal

Modification Other TEXAS PERMISSION

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

Kamps, Kim

From: Jones, Brad A., EMNRD [brad.a.jones@state.nm.us]
Sent: Thursday, June 02, 2011 5:07 PM
To: Kamps, Kim
Subject: RE: COPC NOI's / Temporary Discharge Permits
Attachments: 2011 6-2 HTP-019.pdf; 2011 6-2 HTP-018.pdf

RECEIVED OCD

2011 JUN -9 P 12: 28

Kim,

Please see the attached. HTP-018 is for the Wingate Fractionator hydrostatic test and HTP-019 is for the Enterprise Blanco CS/San Juan Gas Plant hydrostatic test. Hardcopies have been placed in the mailed. Please note that the temporary permission fee (\$150.00 for each approval) is still due.

Brad

Brad A. Jones*Environmental Engineer**Environmental Bureau**NM Oil Conservation Division**1220 S. St. Francis Drive**Santa Fe, New Mexico 87505**E-mail: brad.a.jones@state.nm.us**Office: (505) 476-3487**Fax: (505) 476-3462*

From: Kamps, Kim [mailto:Kimberly.D.Kamps@conocophillips.com]

Sent: Thursday, June 02, 2011 3:56 PM

To: Jones, Brad A., EMNRD

Subject: COPC NOI's / Temporary Discharge Permits

Brad,

Received your phone message regarding temporary permits. Thank-you again for all your help.

Kim Kamps

Compliance Coordinator

ConocoPhillips - Wingate Fractionator

Office 505.863.1023

Mobile 505.870.1559

6/8/11
BRAD
\$ 200.00 check
enclosed.
Cheers
Kim/Kamps

6/8/2011

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 5/26/11

or cash received on _____ in the amount of \$ 100.00

from Conoco Phillips

for HITP-19

Submitted by: Laurie Ferrero Date: 6/2/11

Submitted to ASD by: Laurie Ferrero Date: 6/2/11

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



June 2, 2011

Ms. Kim Kamps
ConocoPhillips Company
P.O. Box 119
Rehoboth, New Mexico 87322

**Re: Hydrostatic Test Individual Temporary Permission HITP-19
ConocoPhillips Company
Bisti Pipeline – Enterprise Blanco Compressor Station
Locations: Section 14, Township 25 North, Range 11 West, NMPM,
San Juan County, New Mexico**

Dear Ms. Kamps:

The Oil Conservation Division (OCD) has received ConocoPhillips Company's (COPC) notice of intent, dated May 26, 2011, for authorization to temporary store approximately 3,900 gallons of wastewater generated from a hydrostatic test of approximately 2,600 feet of existing 6 and 8-inch natural gas transmission pipeline (Bisti Pipeline), located east of Bloomfield, New Mexico. The proposed collection location is within Enterprise's Blanco Compressor Station facility boundary in Section 14, Township 25 North, Range 11 West, NMPM, San Juan County, New Mexico; at 111 CR 4900, Bloomfield, New Mexico. No surface discharge is proposed by COPC. The hydrostatic test wastewater will be discharged into OCD approved water hauler vacuum/suction trucks and delivered to Basin Disposal, Inc. in Bloomfield, New Mexico for injection and disposal into a Class II well. The OCD acknowledges receipt of \$100.0 filing fee and understands the urgency of this situation and will allow the approved activities to commence while awaiting the receipt of the temporary permission fee (\$150.00) pursuant to 20.6.2.3114 NMAC. Please make the check payable to the **Water Quality Management Fund**.

Based on the information provided in the request, temporary permission is hereby granted for the collection, retention, and disposal of the hydrostatic test water generated from the pipeline test with the following understandings and conditions:

1. COPC will be testing approximately 2,600 feet of existing 6 and 8-inch natural gas transmission pipeline (Bisti Pipeline), east of the Bloomfield, New Mexico;
2. no discharge will occur at the hydrostatic test wastewater collection/discharge location: within Enterprise's Blanco Compressor Station facility boundary in Section 14, Township 25 North, Range 11 West, NMPM, San Juan County, New Mexico, at 111 CR 4900, Bloomfield, New Mexico;
3. the source of the hydrostatic test water will be the San Juan River;

Oil Conservation Division
1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3440 • Fax (505) 476-3462 • www.emnrd.state.nm.us/OCD



4. approximately 3,900 gallons of hydrostatic test wastewater generated from the test will be slowly discharged into OCD approved water hauler vacuum/suction trucks and delivered to Basin Disposal, Inc. in Bloomfield, New Mexico for injection and disposal into a Class II well;
5. no hydrostatic test wastewater generated from the test will be discharged to the ground, within the facility boundary, or within the existing easement right-of-way;
6. the hydrostatic test wastewater has been determined to be a RCRA exempt waste that Basin Disposal, Inc may accept for disposal without having to test the waste stream;
7. COPC will ensure the transfer the hydrostatic test wastewater via an OCD approved water hauler to Basin Disposal, Inc's Class II well for injection and disposal;
8. all hydrostatic test wastewater will be removed from the discharge and/or collection/retention locations within ten (10) calendar days of the completion of the hydrostatic test;
9. any surface area impacted or disturb from the approved activities shall be restored.
10. best management practices must be implemented to prevent unauthorized discharges;
11. the discharge and/or collection/retention does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
12. the landowner(s) of the proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to the proposed hydrostatic test event; and
13. COPC shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and OCD Rule 29 (19.15.29 NMAC).

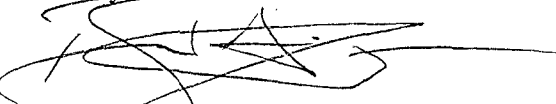
It is understood that the hydrostatic test will begin approximately June 9, 2011. This temporary permission will expire within 120 calendar days of its issue date. Temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions.

The OCD acknowledges the urgency of this situation and will allow the approved activities to commence while awaiting the receipt of the temporary permission fee (\$150.00) pursuant to 20.6.2.3114 NMAC. Please make the check payable to the **Water Quality Management Fund**.

Please be advised that approval of this request does not relieve COPC of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve COPC of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,



Brad A. Jones
Environmental Engineer

BAJ/baj

Cc: OCD District III Office, Aztec