	PTGW
DATE IN	9,11 SUSPENSE ENGINEER DB LOGGED IN 5, 19,11 TYPE N.SL APP NO. 11/3963553
	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST 35-025-4082
THI	HECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	on Acronyms: [SL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] YPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication NSL* NSP SD Check One Only for [B] or [C]
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMX SWD IPI EOR PPR
	[D] Other: Specify <u>* Amend_Order-NoNSI-6339</u>
[2]	OTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	UBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE F APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach Print or Type Name

budlatanael Signature 5/19/11 Date

Agent for Apache Corporation Title drcatanach@netscape.com E-Mail Address

May 19, 2011

Hand Delivered

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG Division Director

Re: Application to Amend Order No. NSL-6339 Grizzell Well No. 18 API No. 30-025-40082 467' FSL & 1308' FEL, Unit P Section 8, T-22 South, R-37 East, NMPM, Wantz-Abo Pool Lea County, New Mexico

Dear Ms. Bailey:

By Order No. NSL-6339 dated February 18, 2011 the Division authorized Apache Corporation ("Apache") to drill its Grizzell Well No. 18 at an unorthodox oil well location 467 feet from the South line and 1308 feet from the East line (Unit P) of Section 8, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico to test the Blinebry Oil & Gas Pool (Oil-6660), Tubb Oil & Gas Pool (Oil-60240) and Drinkard Pool (Oil-19190). The SE/4 SE/4 of Section 8 is dedicated to the well forming standard 40-acre oil spacing and proration units for each of these pools.

Geologic data obtained during the drilling of the well indicates the possibility that the Abo formation may be productive in the subject well. Consequently, Apache hereby requests that Order No. NSL-6339 be amended to include the Wantz-Abo Pool. The SE/4 SE/4 of Section 8 will be dedicated to the well in the Wantz-Abo Pool thereby forming a standard 40-acre oil spacing and proration unit.

The Wantz-Abo Pool is governed by Division Rule 19.19.15.9 which requires standard 40-acre spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit.

There is currently no Abo production within the proposed spacing unit, nor in the affected offset acreage.

The affected offset acreage in the Wantz-Abo Pool is the SW/4 SE/4 of Section 8. This affected offset acreage is operated by Apache and is contained within the

Apache Corporation Application to Amend NSL-6339 Grizzell No. 18 Page 2

commonly-owned Grizzell Lease. Consequently, notice of this application is not required to any party.

In summary, approval of the requested amendment will provide Apache Corporation the opportunity to recover additional oil and gas reserves from the Wantz-Abo Pool underlying the SE/4 SE/4 of Section 8 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Attached is a Form C-102 showing the location of the Grizzell No. 18 and the dedicated acreage in the Wantz-Abo Pool.

Since the well has already been drilled to total depth, Apache respectfully requests expedited approval of this application.

If you should have any questions, please call me at (505) 690-9453.

Sincerely, David (alamad

David Catanach, Agent Apache Corporation 6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136

Xc: OCD-Hobbs

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION	AND	ACREAGE	DEDICA	TION	PLA ₁
The second second	* ** ***				

API Number				Code	Γ	Pool Name Wantz-Abo				
30-	025-4008	32	62	700)			
Propert	y Code		Property Name						Well Number	
231	.07		Grizzell					018		
OGRI	OGRID No.		Operator Name						Elevation	
- 87	873		Apache Corporation						3402	
				S	Surface Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	8	22 South	37 East		467'	South	1308'	East	Lea	

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint	or Infill	Consolidate	Code	Order No.	<u> </u>			<u></u>
40									

No Allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the Division

		OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottomhole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofor entered by the Division.
		Signature Date
		Printed Name
		E-mail Address
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 ·····		Date of Survey
		Signature and Seal of Professional Surveyor:
	Grizzel No. 18	
	1308'	
	467'	Certificate Number