

280' 2/23/04 2/23/04 2/24/04 DLG
SUSP: LOGGED IN: ENG DLG IPI
PDL 0405534076

RECEIVED

FEB 23 2004

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

TEXLAND PETROLEUM, L.P.

EXPLORATION AND PRODUCTION

777 MAIN STREET, SUITE 3200

FORT WORTH, TEXAS 76102

(817) 338-2751

February 19, 2004

224

David Catanach
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Increase of Injection Pressure

Bowers A #42

Bowers A #43

Lea County, New Mexico

30-025-35756

-30-025-35852

Dear David:

Texland Petroleum - Hobbs L.L.C. requests that the minimum surface rate injection pressure for the referenced injection wells, located in the Hobbs Upper Blinbry Pool Cooperative Waterflood Area, be increased. I have enclosed a step rate test performed on 2/17/04 for the Bowers A #42 and a graph showing a fracture pressure point at 1310 psi. The step rate test was performed on the Bowers A #43 on 2/18/04 with a graph showing a fracture pressure point at 1345 psi.

If you need further information please contact me at 817-336-2751.

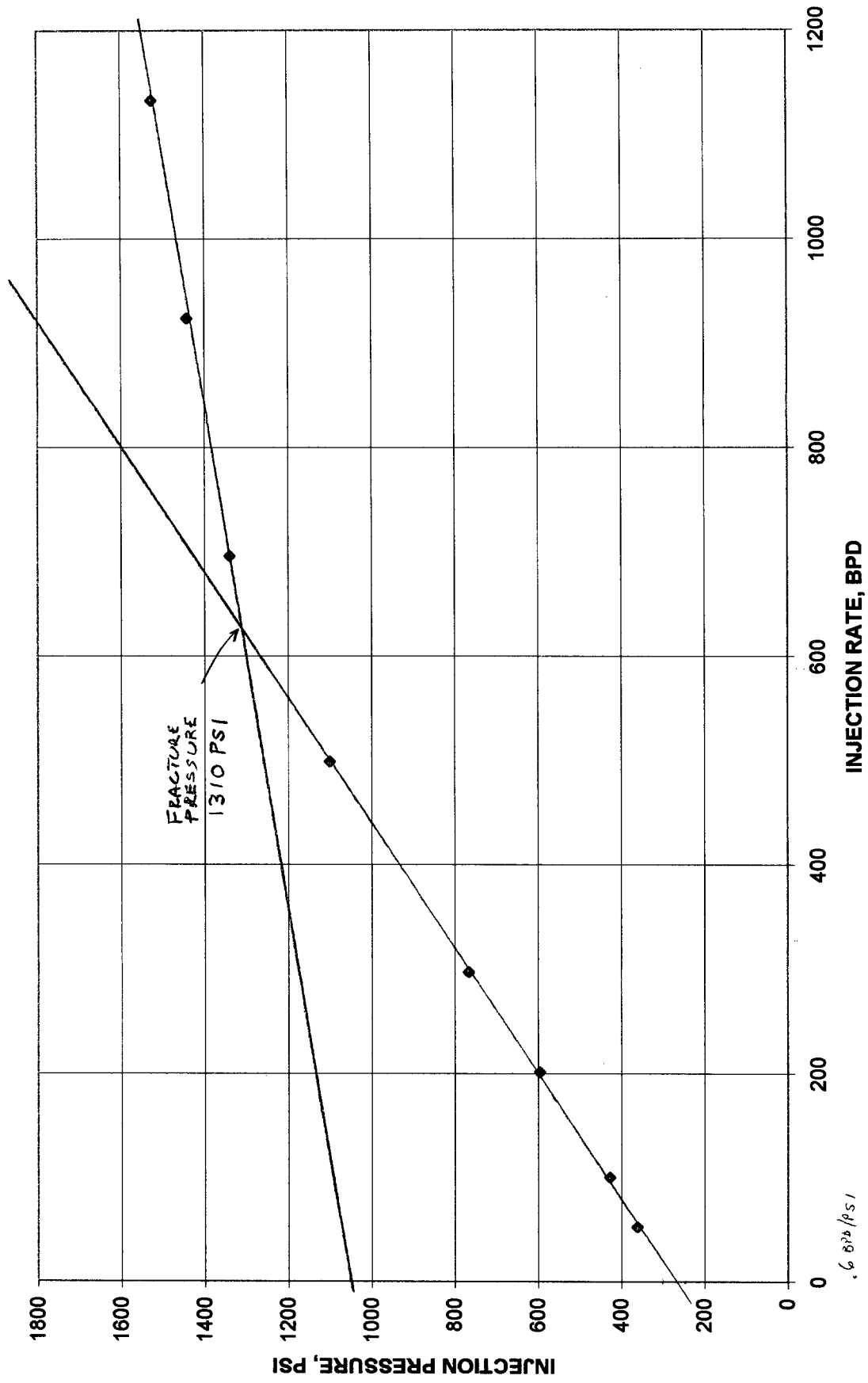
Sincerely,

Diane Harber

Diane Harber
Regulatory Assistant

:dh
Enclosures

BOWERS A 42 STEP RATE TEST, 2/17/04



BOWERS A 43 STEP RATE TEST, 2/18/04

