IN REPLY REFER TO:



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY Drawer 1857 Roswell, New Mexico

June 6, 1962

Texaco Inc. P. O. Box 728 Hobbs, New Mexico

Attention: Mr. H. N. Wade

Gentlemen:

Your letter of May 10 requests approval to commingle oil production in common storage from the following wells in T. 25 S., R. 32 E., N.M.P.M., Eddy County, New Mexico:

> Well No. 32 in the SWESEE sec. 10 (Federal) Lease LC 061936 Well No. 40 in the NEENWE sec. 10 (Federal) Lease LC 069136 Well No. 39 in the SWENWE sec. 10 (Federal) Lease LC 069136-A

The subject leases are committed to the Cotton Draw unit and the wells concerned have been determined to be non-commercial for unit purposes. The method of metering and commingling the oil production as described by your schematic diagrams is hereby approved. All master meter proving tests should be scheduled so that a Survey engineer of our Hobbs office may be notified in sufficient time to witness the calibration.

You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

Very truly yours,

(Orig. Sgd.) JOHN A. MADLINDON

JOHN A. ANDERSON Regional Oil and Gas Supervisor

Copy to: Texaco Inc.



PETROLEUM PRODUCTS

July 17, 1972

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

> Re: Cancellation of Commingle Permit No. R-3526 Paddock & Blinebry Pools Lea County, New Mexico

TEXACO INC. DRAWER 728

HOBBS, NEW MEXICO 88240

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

All production into the subject commingled battery has ceased and the battery is now inactive. Texaco has no plans to return the battery to use. You are therefore requested to cancel the referenced commingle permit.

very truly, lours J. G. Blevins, Jr.

Assistant District Superintendent

JBS-BH



PETROLEUM PRODUCTS

July 17, 1972

TEXACO INC. DRAWER 728 HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

C(0)00 Sign.

Re: Cancellation of Commingle Permit No. CTB-82 Paduca Delaware Pool Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

All production into the subject commingled battery has ceased and the battery is now inactive. Texaco has no plans to return the battery to use. You are therefore requested to cancel the referenced commingle permit.

Yours very truly,

J. G. Blevins, Jr. Assistant District Superintendent

JBS-BH



PETROLEUM PRODUCTS P. O. LON (25) Hobbs, New Maxico May 7, 1962 CTB-\$2

New Maxico Oil Conservation Commission P. O. Box 371 Santa Fe, New Maxico

> Re: Application for Permit to Commingle Production, TEXACO ICAL, E. F. Ray Federal (NCT-2) and E. F. Ray Federal (b) Leases, Paduca (Delaware) Pool, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemon:

In accordance with New Mexico Oil Conservation Commission Rule 309-B, TEXACO Inc. hereby makes application for administrative approval of an exception to Rule 309-A to permit commingling operations to be conducted on the E. F. Ray Federal (NCT-2) and E. F. Ray Federal (b) Leases, Paduca (Delaware) Pool, Lea County, New Mexico, in support of which is stated the following:

1. TEXACO Inc. is the operator of the E. F. Ray Federal (NCT-2) Lease, consisting of 40 acres, being the SW/4 of the NW/4 of Section 10 and the E. F. Ray Federal (b) Lease, consisting of 440 acres, being the E/2 and E/2 of NW/4 and NW/4 of NW/4 of Section 10, T-25-S, R-32-E, Lea County, New Mexico. Attached is a Plat showing the location of all wells on these leases and the pool from which they are producing.

2. The E. F. Ray Federal (NCT-2) Lease has one producing well and the E. F. Ray Federal (b) Lease has four producing wells, two of which are in the Cotton Draw Unit and not included as part of this application.

3. The expected daily liquid hydrocarbon production from the E. F. Ray Federal (NCT-2) Lease is 9 barrels of 39 API gravity oil and that from the E. F. Ray Federal (b) Lease is 31 barrels of 39° API gravity oil. The combined daily production after commingling is expected to be 40 barrels of 39° API gravity liquid hydrocarbon. The production is considered as sour.

4. To accordance with Item III, Section 1 of the surrent "Herusl for the Installation and Operation of Commingli gradilitics', it is proposed to meter prior to commingling production more the Paduca (Delaware) Poul, A. F. Ray Federal (NCT-2) and E. F. Ray Federal (b) Leases. Although all royalty and working interest in the subject leases is common, U.S.J.S. has requested that each lease be matched, therefore, positive displacement type meters with samplers and non-resul counters will be installed on each lease. A schematic diagram of the proposed commingling is stached, and is in substantial compliance all Figure 2 of the aforementioned manual.

5. Royalty interest in the subject leases is bound and is held in part by U.S. Federal Government and a copy of this application is which sale talk date to U. S. Geological Survey, Box (2) Toboo, New Mexico, requesting their approval in writing of the proposod installation. Tamediately upon receipt of this approval, it will be forwarded to the Commission.

In view of the facts recited in this application, it is respectfully requested that administrative approval of an exception to Rule 309-A be granted TEXACO Inc. to permit commingling into a common tank output y liquid hydrocarbon production from the Paulus (Delaware) Pool on the E. F. Ray Federal (NCT-2), and E. F. Ray Federal (b) Leases and from all wells which may be completed in this reservoir on these leases in the future.

Yours very truly,

Papile.

H. N. Made Assistant Distric. Superintendent

ODB-je

ce: IncCC - Iubia USCS - Hobbs

Attachments



