

Apollo Energy, Inc. / P. O. Box 5315 / Hobbs, New Mexico 88241 / Phone (505) 397-3596

September 13, 1985

New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

Attention: Mr. Jerry Sexton

Re: Well Tests and Meter Proving Cato San Andres Field Chaves County, New Mexico

Dear Mr. Sexton:

As per my discussion with Ms. Evelyn Downs of your office, Apollo Energy, Inc., requests Commission approval to continue current practice of testing wells by a portable well tester rather than using mostly "out of service" separator meters at each battery in the Cato San Andres Field.

Almost all wells in the Cato Field are stripper averaging 2 - 3 BOPD and some water. It has been my experience over the last  $3 \frac{1}{2}$  years in this field, the well test are more dependable and cost effective under the present system than the previous ones which I believe were not used in years (I suspect the tests were "boiler house").

Please inform me of your decision at your earliest convenience. I appreciate your cooperation and look forward to a favorable response.

Yours truly,

APOLLO ENERGY, INC.

Ukan jole Marker Y M. Y. (Merch) Merchant

M. Y. (Merch) Merch President

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FORM NO. 1	אל			SF	HELL OIL COMPANY				
COMMINGLING BY	18	Man'		р.	0. BOX 576				
POOL OR LEASE	p A.	July and the		HO	USTON, TEXAS 77001				
	( ) ( ) ( )	HELL OIL	COMP	ANY	·····				
	N V	COMMINGLING R	EQUES	r form					
CORRECTED REPORT		<b>V</b> FOR	THE	Âl	16 . a				
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	A A A A A A A A A A A A A A A A A A A	OIL CONSE	RVATI	N					
11	nton ho	COMMIS	SION		· ·				
APPLICATION FOR	R EXCEPTION TO	COMMISSION RU	LE 30.	Sa AND/OR 309A					
1 0		(D) 1) TT	5 0						
<u>1. Operator</u> 2. Address	SHELL OIL COM P. O. BOX 57			ommission Dist. No. Sounty Chaves	, 				
3. City	HOUSTON 4.			ounty <u>Chaves</u> ate of Application	7-11-77				
	HOUSION 4.			on statewide oil pr					
9. Field Name				API Gravity Range					
Cato	Thelma Crosby		induic .	23.9	5-9S-30E				
Cato	Thelma Crosby-	the second se		22.2-23.9	5-9S-30E				
Cato	M. H. MCGrail			22.7	5-9S-30E				
Cato	McGrail No. 2			22.7	5-9S-30E				
Cato	Thelma Crosby-	C San Andres			8-9S-30E				
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<u></u>									
10		<u> </u>			<u> </u>				
10. Request fo	or exception to	Rule 303a(se)	grega	tion of production	from pools)				
11 xxRequest fo	ICITIC (orcort	$rac{1}{100}$ Rule $309A$ (1	$\frac{ease}{21}$	) Lease plat (requi	rod				
12. FOOL COMMIN	GLING (Except.	LON LO RUIE JU			ingling (required)				
13. Commingled	rovalty intere	st are the sa			ingring (lequired)				
				le Marginal-see (	(a.) below				
art me produce				Top allowable					
(a.) If pro	ducing zones a	are not capabl	e of j		allowable for their				
					separately measuring				
the pr	oduction from	each pool. A	60-da	ay period tabulatio	on of production				
	-	erage daily pr	oduct	ion has been below	top allowable for				
	bject pools.		· · · · · · · · · ·						
					well test All zones				
		red & sampledL	JA11	zones except one se	eparately metered -				
subtraction			1.						
	ommingling or a	zones or pools	decr	ease revenue due to	API gravity change				
<u>Yes</u> <u>No</u> 17. If answer t	(16) is "Ve	-l'atata horr m	uch 1						
17. 11 dilSwei L	.0 (10.) 15 Ie	s state now m							
			<u>-</u>						
18. Are Federal	lands or Stat	re lands invol	ved?	IYes No					
19. If answer t	to (18.) is "Ye	es" furnish an	appr	oval letter from th	ne Commissioner of				
					rvisor of the United				
				1 Survey stating a					
proposed co					-				
20. LEASE COMMI			09A)						
	plat required								
	atic diagram o								
21. All production is from the same common source of supply or an exception to Rule									
303(a) has been obtained [xx] es[ No									
22. If answer to (21.) is "Yes" show acceptance letter date and commission order number . Same common source.									
23. Allocation of production Monthly well test All leases metered All leases metered & sampled All leases except one separately metered - subtraction method									
Sumprou_miricases except one separatery metered Subtraction method									
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24. All parties owning an interest in the Leases and the purchaser of the commingled production have consented in writing to the commingling of production from the separate leases. Wes No

25. If answer to (24.) is "No," Explain

26.	Name	and	address	of	gatherer	Mobil	Pipe	Line Co.	P.O.	Box	900	Dallas,	Texas	75221
27.	Signa	ture		W	1 X lu	lan	~	Title	Super	rvisc	or 0	1 Accou	nting	
					0									

Commingling permit number \_\_\_\_\_\_ Approval date \_\_\_\_\_

Approved by \_\_\_\_\_



Apollo Energy, Inc. / P. O. Box 5315 / Hobbs, New Mexico 88241 / Phone (505) 397-3596

October 8, 1985

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. David Catanach

Re: Well Tests - Cato Field Chaves County, New Mexico

Dear Mr. Catanach,

This letter is in reference to our conversation Friday, October 4, 1985, regarding the well test procedures in the Cato San Andres Field. By virtue of this letter APOLLO ENERGY, INC. request amendment to order numbers: CTB162, CTB171, CTB170 and CTB188.

All wells are stripper status and are commingled in various batteries - that is: fee with fee and federal with federal. Common royalties to the leases commingled and low volume wells makes it efficient as well cost effective to test wells with a portable well tester. It has been a practice at APOLLO to test all the wells religiously, specially because of our future plans for secondary recovery. It is important for us to know what each well produces, not only for reporting purposes but also for engineering purposes.

An amendment to the above mentioned orders and a favorable reply will be greatly appreciated. Thank you for your cooperation.

Sincerely,

APOLLO ENERGY, INC.

M. Y. (Merch) Merchant President

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