August 19, 1997

TO:

Ben Stone @ 本のま-827-1389

Oil Conservation Division

FROM:

Donna Williams

Burlington Resources Oil & Gas Company

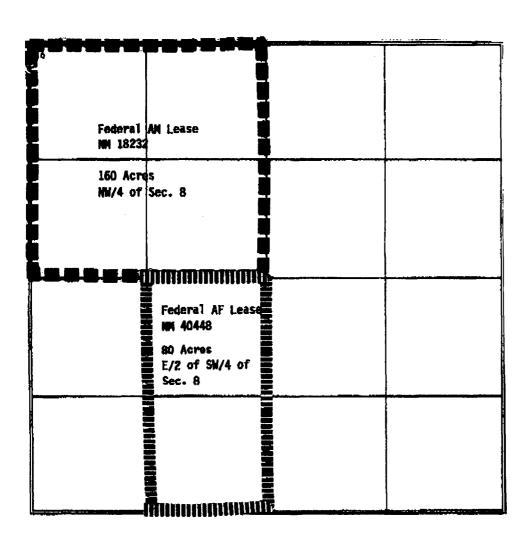
915-688-6943

RE:

Application for Surface Commingling

Federal AM and AF Lease(s), Lea County New Mexico

The individual lease description is as follows as depicted on the map. Let me know if you need anything else, and sorry for the delay.



Form 3160-5 (June 1990)

1 Tune of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM18232

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
	140 11000	74 10		U 1	**	

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

X Oil Gas Other		8. Well Name and No. Federal AM
 Name of Operator Burlington Resources Oil & Gas Comp 	nany	Lease
		9. API Well No.
 Address and Telephone No. P.O. Box 51810 Midland, TX 79710- 	10. Field and Pool, or exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey De Battery located in SE/NW of Sec. 8,	escription) , T18S, R32E, Lea County, New Mexico	North Young Bone Spring
		11. County or Parish, State
		Lea NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	ON
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Surface Comminglin	MG Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state al	ll pertinent details, and give pertinent dates, including estimated date of s	starting any proposed work. If well is directionally drill

Burlington Resources Oil & Gas Company respectfully requests approval for off-lease storage, measurement

of hydrocarbon

products, and surface commingling for the Federal AM (NM18232) and the Federal AF (NM40448), both leases are location

in Section 8, T18S, R32E, Lea County, New Mexico.

Please find attached the enclosed information.

14. I hereby certify that the foregoing is true and correct Signed	Title Regulatory Compliance	Date 4/30/97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEDERAL APPROVAL ON APPLICATION FOR OFF-LEASE STORAGE, MEASUREMENT OF HYDROCARBON PRODUCTS, & SURFACE COMMINGLING OF LEASES NM 18232 AND NM 40448, LEA COUNTY, NEW MEXICO. BOTH LEASES ARE LOCATED IN SECTION 8, T18S, R32E, LEA COUNTY, NEW MEXICO REGARDING THE FEDERAL 'AM' AND 'AF' LEASES.

TO:

BUREAU OF LAND MANAGEMENT 2909 WEST SECOND STREET ROSWELL, NEW MEXICO 88201

BURLINGTON RESOURCES IS REQUESTING APPROVAL FOR OFF-LEASE STORAGE, MEASUREMENT OF HYDROCARBON PRODUCT, AND SURFACE COMMINGLING INVOLVING SEC. 08, T18S, R32E LEA COUNTY, NEW MEXICO.

FEDERAL AM LEASE (NM 18232)

Well No. 1	08	18S	32E	Bone Spring	NM18232	Prod.
Well No. 2	08	18S	32E	Bone Spring	NM18232	Prod.
FEDERAL AF LEASE	(NM 4	0448)				
Well No. 1	08	18S	32E	Bone Spring	NM40448	Prod.
Well No. 2	08	18S	32E	Bone Spring	NM40448	Prod.

PRODUCTION FROM LEASES

Well Number	Gravity	BOPD	MCFPD	WATER	FORMATION
Federal AF # 1	35.4	02	50	13	Bone Spring
Federal AF # 2	35.4	03	50	28	Bone Spring
Federal AM # 1	35.4	13	230	09	Bone Spring
Federal AM # 2	35.4	92	312	00	Bone Spring

All the production is stored on the Federal AM battery. This facility consists of two 500 bbl closed top tanks for oil storage, and one 500 bbl closed top tank for water production. As indicated by the enclosed schematic, production from the Federal AF lease is transported via above ground poly line into a separate heater treater. The production from the Federal AM lease is transported via the same method to anther heater treater. Prior to entering the main line to the battery, production is measured by mans of a 'one barrel dump pot' which counts the production and registers it. Gas from each lease is separately metered prior to entering the main gas meter line. Water is stored into the one tank and subsequently trucked.

All working interest owners have been notified of the commingled facilities.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. The proposed commingling is necessary to continue operations for the above referenced leases. Due to the low volumes on the Federal AF lease, there was no economical way to justify building a separate battery.

SIGNATURE:

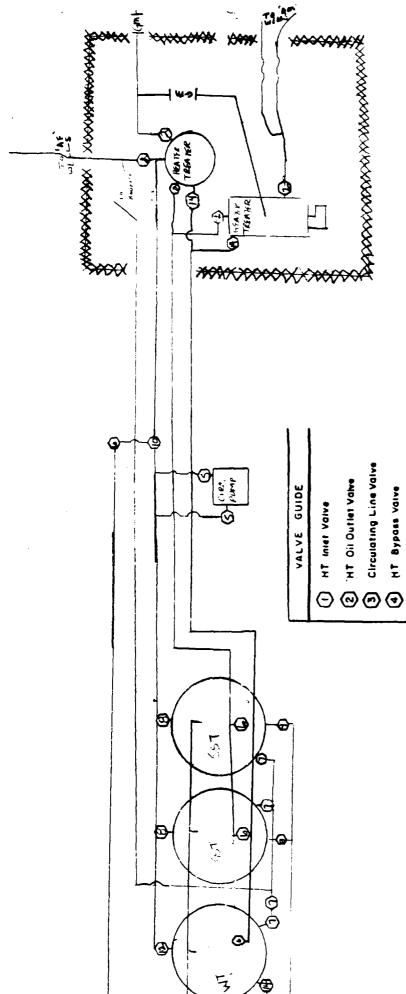
NAME: TITLE: Donna Williams

DATE:

Regulatory Compliance

April 30, 1997

Sec. 8, 183, 326 NOV 18632



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SST Equalizing Line Valve Circulating Pump Valve SST Circulating Valve SST Sales Volve SST Fill Volve **© @**

SST Pipeline Valve WT Fill VOIVE **@ @**

WT Circulating Valve Surge Valve **39 ②**

WT Outlet Volve Gas Sales Valve

PRESS. BYPASS VALVE SST Rolling Valve **(2**)

ELEC. SHUT-OFF VALVE TURBINE METER **②**