ł				1
Submit 3 Cocies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		(TR 4	() Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208		WELL API NO.	11/12/9/
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	-	5. Indicate Type	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	OCT 23 5 1		6. State Oil & Ga	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Johnson	Unit Agreement Name TL #/
1. Type of Well: OL GAS WELL	OTHER		Fed HJ	LEASC # NM2357
2. Name of Operator <u>MEW</u> Enterna 3. Address of Operator	Rise .		8. Well No.	
	nidland Tx 2920	3	9. Pool name or 1 Linda Sr	Wildcat 38990 an Andres 38990
Unit Letter::	Feet From The	Line and	Feet From	n The Line
Section 30 And 31	Township 6 S Ra	inge 26E	NMPM	Chaves County
	IU. Elevation (Show whether	DF, KKB, KI, GR, etc.)	•	
11. Check NOTICE OF IN	Appropriate Box to Indicate I FENTION TO:		-	r Data REPORT OF:
		REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING				
OTHER: <u>SURFACE COMINGIE</u> OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
Please See Attachments, your consideration is greatly Apreciated. Note of state of				
Aprecimted.				J/ ME METER P
		a vyD	Marthan of	erse sur 24.97
		PHONT TO	nt got at	
I hereby certify that the information above is the	e and complete to the best of my knowledge and	i belief.		
SKONATURE Resault	reted	ne Owner		DATE
TYPE OR PRINT NAME				TELEPHONE NO.
(This space for State Use)			•	
APPROVED BY	π	Π.E		DATE
CONDITIONS OF APPROVAL, IF ANY:				The server the

CONDITIONS OF	APPROVAL, IP	NY:

M.E.W. Enterprise

10-6-97

Oil Conservation Division P.O. Box Santa Fe, NM RE: Off lease storage & commingling.

. .

To whom it may concern; MEW Enterprise respectfully request your approval for off lease storage and commingling of the following wells:

A. Wells proposed for commingling and off lease storage: Johnson IL Fee #1, SW/4 SE/4 Sec 30 - T06S - R26E.

B. Welkproposed for commingling, only:

Federal HJ #2, NW/4 NE/4 Sec 31 - T06S - R26E Federal HJ #9, NE/4 SE/4 Sec 31 - T06S - R26E Federal HJ #10, NE/4 NE/4 Sec 31 - T06S - R26E

All wells are producing from the Linda San Andres formation, pool #38990. Approximately the same depth.

C. Reason for request.

One of the main reasons for this proposal is to help minimize the problems associated with this low gravity crude (heavy tank bottoms, high corrosion on the lifting equipment down hole, etc.) I am sure everyone involved is aware of the sporadic production history over the past years, this proposal will help eliminate the long wait to fill a tank to marketable levels. I believe the approach of having a commingled off lease storage battery is the only sound approach. Due to the lagging crude oil market, the never ending increase in operating cost, and the low volumes of crude oil produced from these individual wells, it is imperative that such marginal wells be given every opportunity to extend their longevity through lowering the cost of production. Commingling will also help greatly when it comes time to sale a load of oil. Right now when we have a load of oil each of these wells have to be shut down to allow the oil to be prepared for selling. This sometimes results in several days of down time due to the operators and purchasers scheduling, this problem will be eliminated when we commingle these two wells.

D. Individual production history as follows:

Johnson IL Fee #1 1.5 BOPD 13.2 BWPD 31 API Gravity Federal HJ #2 1.4 BOPD 10.5 BWPD 31 API Gravity Federal HJ #9 & 10 SI

E. Testing

We proposes doing a 90 day test on every well in this battery, along with the test currently being done every month. A 24 hour test collecting all fluids will be performed followed by a shake out of the produced fluids. This will give us a percentage sample of oil & water. These percentages of oil will be used to calculate your percentage of oil at the off lease storage battery. The same will be performed on a monthly basis. These test and past experience of the production of each well will produce accurate information for calculating disbursements of interest. All oil is produced from the same zone and of equal gravity so we see no effect on reduced royalties.

F. Proposed commingled battery:

There is an existing flowline from the Johnson IL to the Federal HJ used now as a SWD line. We propose to hookup the production line from the Johnson IL to this existing line so it will carry all production to the Federal HJ gunbarrel. Combining all production from the Federal HJ and Johnson IL. Sending H2O to the SWD and the oil production to the Federal HJ tank battery, a 210 bbl tank. We will then disassemble the Johnson IL tank battery, move the production tank from the Johnson IL to the Federal HJ and tie that tank into the existing facilities. See attached diagrams.

We believe that these wells do have more oil to give up. But, it is an absolute must that production cost go down and revenue come in more timely. These wells in the near future will become uneconomical to produce if something is not done very soon. Thank you for your time and cooperation. If you have any questions, please call Margaret or myself at (915)570-8613.

Sincerely,

the Obstand

Russell Whited Owner

Division of Interest Owners

•

-

P. B. HALL MARKED	- de	INTERESTOWNERS INAMED	
Federal HJ #2, 9 & 10			
0.125	RI	Minerals Management	
0.0018334	OR	Boling, Mark E.	
0.845	WI	MEW Enterprise	
0.0018333		Jones, Jackie Sue	
0.0025	OR	Boling, Mary L.	
0.01	OR	Rutter & Wilbanks Corp.	
0.01	OR	Robinson, Billie	
0.0018333	OR	Boling, Robert Michael	
0.001	OR	Williams, Jana L.	
0.001	OR	Richardson, Janet W.	
100%			
Johnson IL Fee	#1		
0.009823	RI	Branex Resources, Inc	
0.0156249	RI	Gardner, Geneva B.	
0.029215	RI	Williams, Robert M.	
0.0029297	RI	Pilant, Jean H. Family Trust	
0.0029297	RI	First Presbyterian Church Fndn	
0.0234375	RI	Kehrer, Victor J., Jr	
0.0156249	and the second second second	The Blanco Company	
0.005843		O'Brien, George M.	
0.005843		Barmar Inc.	
0.009823		Schellinger, Carl A.	
0.7851563	WI	MEW Enterprise	
0.0104167	RI	First Roswell Company LTD	
0.0234375		Johnson, S. P., III & Barbara Jo Johnson	
0.0234375		PJC Ltd. Partnership	
0.0364583	WI	First Roswell Company LTD	
100%			
See attached copy of letter sent to each interest owner			

Page **4** of 10 3 9

M.E.W. Enterprise 500 ECR 140 - Midland, TX 79706

7/24/97

Mary L. Boling Box 768 Artesia, NM 88210

RE: Surface Commingling

To whom it may concern;

Our records indicate you hold .0025 ORI in our Federal HJ Lease in Chaves County, NM. M.E.W. Enterprise is requesting your approval for off lease storage and surface commingling of the following.

We propose to commingle production from the Johnson IL, Sec 30-6S-26E, into the Federal HJ, Sec 31-6S-26E. Both wells are producing from the Linda, San Andres formation, pool #38990. M.E.W. Enterprise holds the plugging bond & operates both above leases. Because of the lagging crude oil market, the never ending increase in operating cost, and the low volumes of crude oil produced from these individual wells, it is imperative that such marginal wells be given every opportunity to extend their longevity through lowering the cost of production. With this plan to commingle, one tank battery can be eliminated. This will also enable us to market our produced crude in a more timely manner.

M.E.W. proposes the following plan: There is an existing flowline from the Johnson IL to the Federal HJ used now as a SWD line. We propose to hookup the production line from the Johnson IL to this existing line so it will carry all production to the Federal HJ gunbarrel. Combining all production from the Federal HJ and Johnson IL. Sending H2O to the SWD and the oil production to the Federal HJ tank battery, a 210 bbl tank. We will then disassemble the Johnson IL tank battery, move the production tank from the Johnson IL to the Federal HJ and tie that tank into the existing facilities. This will help greatly when it comes time to sale a load of oil. Right now when we have a load of oil each of these wells have to be shut down to allow the oil to be prepared for selling. This sometimes results in several days of down time due to the operators and purchasers scheduling, this problem will be eleminated when we commingle these two wells.

Other reasons for this proposal is to help minimize the problems associated with this low gravity crude (heavy tank bottoms, high corrosion on the lifting equipment down hole, etc.) I am sure everyone involved is aware of the sporadic production history over the past years, this proposal will help eliminate the long wait to fill a tank to marketable levels. I believe the approach of having a commingled off lease storage battery is the only sound approach.

M.E.W. proposes doing a 90 day test on every well in this battery, along with the test currently being done every month. A 24 hour test collecting all fluids will be performed followed by a shake out of the produced fluids. This will give us a percentage sample of oil & water. These percentages of oil will be used to calculate your percentage of oil at the off lease storage battery. The same will be performed on a monthly basis. These test and past experience of the production of each well will produce accurate information for calculating disbursements of interest.

We believe that both wells have more oil to give up. But, it is an absolute must that production cost go down and revenue come in more timely. These wells in the near future could become uneconomical to produce if something is not done very soon.

Enclosed you will find two (2) copies of this letter. Please sign both copies, retain one for your records and return the other one by August 15th, 1997 to M.E.W. Enterprise, 500 E.C.R. 140, Midland, TX 79706. If we do not hear from you by the above date we will assume that you have no objections to our proposal. At that time we will begin the filing process with the proper Government agencies.

Thank you for your time and cooperation. If you have any questions, please call Margaret or myself at (915)570-8613.

Sincerely, Russell Whited Owner

day of 1997. Agreed and accepted this

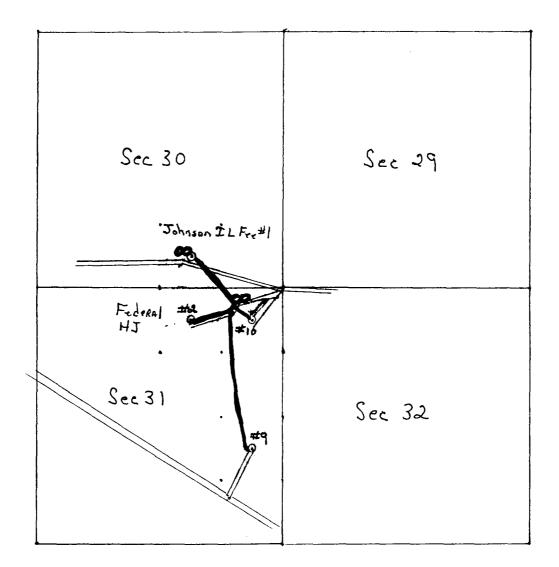
)

1

resentative for above interest holder/s

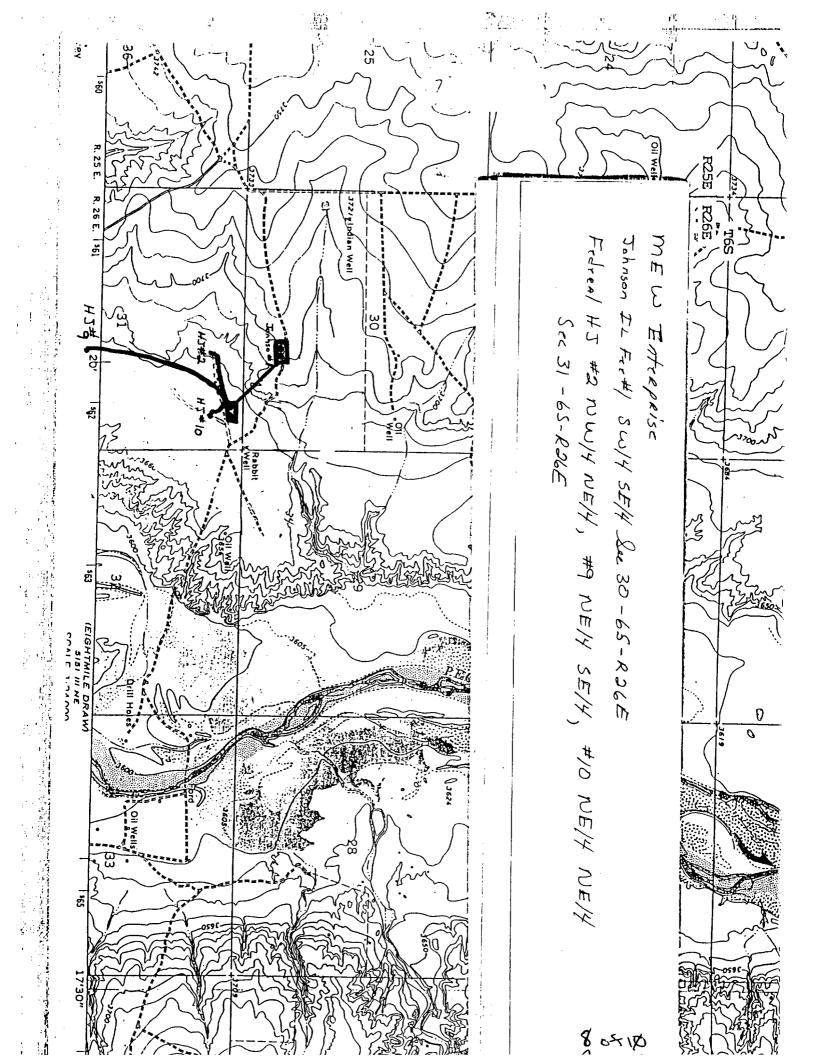
5 5 VO

It Yates 6.82 Yates Pet. 5.82 Yates If It It <th>Morale, Inc. LG-2975</th> <th>1 Support Rover Capit. 1 - 1 - 1 - 1 2 - 1 - 1 - 0 ez Lando annad SA. M. 1 - 4 - J. Shadden - 4 - Stevens Oper. - 4 - Stevens Oper.</th> <th>10:24:94 10:27:94 Ethel Smith Mohil CE Smith Est & H.J. Hughes</th> <th>Stevens) Yetes Pet, etel Ol 11 30-541 50852 10 24 94 10 29 10 27 94</th> <th>90 e</th>	Morale, Inc. LG-2975	1 Support Rover Capit. 1 - 1 - 1 - 1 2 - 1 - 1 - 0 ez Lando annad SA. M. 1 - 4 - J. Shadden - 4 - Stevens Oper. - 4 - Stevens Oper.	10:24:94 10:27:94 Ethel Smith Mohil CE Smith Est & H.J. Hughes	Stevens) Yetes Pet, etel Ol 11 30-541 50852 10 24 94 10 29 10 27 94	90 e
Margins, Series, Margin, Series, Serie	LH-15061 Prices 31 (3)41,7 LH-15061 Prices 31 (3)41,7 Pripes 1 2 Pripes 2 Anit 2 Anith 2 Anit 2 Anit 2	1.7 MIL 5299 	Walter Fisher Love Furthers 4 135195 Hughes 25 12 eloi Ethel Smith		78 8° 78 8°
Mo Sa /i Wrotes Pet, et al [Window] (McKay Gil) 1:5892]# 2] 1:5892]# 1:5892]# 1:599]	Vales Pet 1.2.2.39 1.0.000000 1.0.000000 1.0.000000 1.0.000000 1.0.000000 1.0.00000 1.0.00000 1.0.00000 1.0.00000 1.0.00000 1.0.00000 1.0.00000 1.0.000000 1.0.000000 1.0.000000 1.0.0000000 1.0.0000000 1.0.0000000 1.0.0000000000	SI. SI.	U.5. Fisher Yates Pet, etal (Miershall HBP (I) - 10 25866 (3)657	Fielder Vernatie Yates Pet etal 31098	383' 30 e.
"Soerg" Zsaz "Soerg" Zsaz 	Maries Pet. 10:32-91 (Verno 3:3:3:9 (Verno 0:33-91 (Verno McGWg Mi Mran. 21 3:337 3:337 JLReed 2 2 (Verno 3:337 JLReed 2 2 (Verno 3:337 JLReed 2 1 3:5 (Verno 3:337 JLReed 2 1 3:5 (Verno 3:337 JLReed 2 1 3:5 (Verno 3:337 General 1 3:9 1 5 (Verno 1:5 General 1 3:9 1.5 (Verno 1:7 1:7 General 1 3:9 1:5 (Verno 1:7	Federal TO 1208 0/A 6 8 63	23	Abo Disc. 16 Mil.	- 3011 3090
M. Poweileral 2M W.W. Hancock 14 J.S. Keyes V. U.S. Wancock 19 P Yoles Yoles Pet	Ministrik Line (1997) Ministrik Powelland Biek. M.W. Hancack Ford U.S. Yotes Pet. Pet.etal * HBP	JA500 "Buder-Fed." V.S. YatesPet.etal HBP	U. S. Yat <u>rs P</u> et, etal	Yates Pet, etal	39 9 ,
	AHC" LI MIL 2357 HBC HWIA (JE ATTINCE) AWIA (JE ATTINCE) ATTINCE ATTIN	25866	нар 15866 26		7 9 к 79.2:
All Yoles Pet. 31L of 2060127 (Jphnson Fee) 17ML (JSL of 2060127 (Jphnson Fee) 17ML (JSL of 206127 All Johnson 1 - Reget Ferrer Signifum Schaftering U.S.S. Mary Kehrerelal Fed R M.Williams Jases Filliott - 1 197 37 S. P. Johnson Jr. 57 50 S. S. S	HEBORNES, JA, Eld HEBORNES, JA, Eld HEBUS, GG6127 Jewill Chapter of Garagell Chapter Prod on S. 16, 77 Jewill Englisher Chapter WW. Union Ja Category Union S.	MOLAND & MAP	Elliott Cronsell bx 1 21 cs	UMBREFORD Confect Al Sec. (Copres) II S (UB Pycore)	79.34
2. N.j. jeter verset jete	Voltage During Filter and States	Mekay Oil 12153 Durin Crandell: (IIIIC) Phillips Kenky TO 1200 Crantell	I Action Mekay Oil Browni 12253 Browni 12253 Yates Pet, etail	Ystes Pet, etal 7-1-96 V-3753	334' 33.4'
- 3 31 • 31	Horris Birgers 3 05000 JAAn (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	To 1900 To	KG5 35-22	McKay Oil dikmdn-St TO 6400 b/A 81 19 84	33.41 33.41
"Federal" 2.2 Mill. U.S. State C.L.Corbert 0.8 197 Mills Y dies 2355" Suranger Federal Mean 198 Mills 1	Storres-Frd. U.S.	25180 [25180 [4] 3] 2] 1 Yutes Pet, etal 18489	Marrioki - Fed." U.S. 4 3 2 i Yates Pet., etal	Stote ♥' J 3 21 1 4 Sulphur River Expl.etgl	10.08
Serenaeg. Fed" [Ulesai] EDavis C. Prode [10.1.90] 17.97 5 "Crandall" EDavis Gross 3000000 10.1.90 17.97 6 F. Grogodoll, etal. UD 10.1.90 17.97 17.97 6.F. Crandoll" Bir St. Vera Rt St. Vera Rt U.S. Vin Str St.	grass Clark etailer Brass Clark etailer		- ⊥ _{L6} + 1 38 ⊥ 2 ** ^{***}	_ ⊥ ^{we} £, ⊥ -1 ₃₉ 19421 - 39	13.62 13.68
7 (Meso Pel) Sturgeon U.S. Ferrerol U.S. Ferrerol U.S. Serterol	A Ben Prince Collins- Streenst Beadle O Collins- C.G.Wag- U.S.	Pet, Bey Corp. Jater Exp.' Juer-Pennisti-Fet, 2 21 Mil. U.S.	``Gallet a - 5t," State		3.77 781
Yotes Pel.etai Pel.etai Pel.etai Pel.etai Pel.etai 15794	Pecos River K.Shonnon Oper., Inc. Tejang	Al Yales Tet., etal W%4 Stornes E.Edgington Yales Totes Tri Stornes Al Mekson Yales Yales Hill Sond Sond Sond	¥1-A Pecos River Oper,Inc. 17 Mil. 19421	Sulphur River Expl, etal	**
I Yotes 1 33-35 2 I Mini, C Arrows 1 Percent PercentP	9 ³ ³ Helen Callins Fed.		11 Aligity Stevens Dilletal	40	0.19 0.21 -4
U.S. Wester W. J. S. Magymer U.S. Conner U.S. (1997) Yoles Yoles Pel Yales Pel Pel. X2 1 10040 13402 13402 1971 13402 1002	Bilini. y.S. Mekoy Samedan. 3.B	Sanders JrSJE M.12 Sanders Pel. Si (Yales Pel, telal) 2 (McKay) 1 Sanders (AcKay) 1 (1 Mil.	2.A Honogan-Fed 23621 Shell U.S. 23621 Shell U.S. 23621 Do lass Do lass 1 Do lass 2 Do lass 2 Do lass 1 Peces River Oper,Inc.	U.S. Pecos River Oper, Inc. 29621	0 36 10 - 10 - 10
"Ingram-Fed." - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3	6335Mil. State 6 Sonders Pet. 5 Sonders Pet. L6-7982 Mekaay 82 Mekaay 82 Mekaay 1935Mil.	7.7 Will: Gory Payna, eta 1 L.F. Marhart J Azellof, Chas Moon J 15 Pecos River Oper, Inc. ** 27534	27634 14	3 Johnsto B Sievens dijerod Oil 3 97 Christine Sorensor Ha	J 6 943 14-1 0.4 9
41 Chorisite Fed 2.4 41 U.S. X. Leeman- 15 Mil. U.S. Fed "2.]Mil U.S. "Chaves Fed"	McKay Samedon" "Stole" 7	26 "Honogan Fed." U.S.	¥ Hanagan-Fed " U.3 Stevens Oper Hanagan Fed	K "Irwin-Fed" 1 Mil. U.S. Nichola Enas 40.	0.78 D.G 2 7.
1 Yotes Pet. d. (Lisemon) Frody, Bis ar Kermon ter.) Sun Mill. Research 21 ar 1 Sun Mill. Research Nill. Research 21 ar 1 1 Sun Mill. Research Nill. Research 21 ar 1 1 1 Sun Mill. Research Nill. Research 21 ar 1 1 1 Sun Mill. Research U.S. 21 ar 1 1 1 Sun Mill. Research U.S. 22 ar 1 1 1 Sun Mill. Research U.S. 22 ar 1 1 1 1 Nill. Research 23 ar 1 1 1 1 1 23 ar 1 1 1 1 1 23 ar 1 1 1 1 1	(Syn) (Syn) (Syn) (Agvez: 022584 Fed. Penn. Disc. (14) (C.7-5-92 21	は (Headington Mins.) 38343	"Hanagan Fed." 4 II.S.	5 - 16 - 91 5 - 11 - 91 500 ders Marsh Deer. 1 - 6 - 91 3 - 21 - 93 4 - 3 - 93 4 - 3 - 91 5 -	Stev A
- 319 Within Bank (1990) 20 Magawali IC. 1.18 More Start Start Sont (1990) 40 More Start Start Sont (1990) 40 More Start Start Sont (1990) 40 More Start Sont (1990) 40 More Start Sont (1990) 40 More Start Start Sont (1990) 40 More Start Start Sont (1990) 40 More Start Start Sont Sont (1990) 40 More Start Start Sont Start Start Start Sont (1990) 40 More Start Start Sont Start		EE 3 SMit "Michael Eric"	Subhur Seagul Midron Products 2, 31, 41 11-16 Sea 1, 18, 33 Horis States Horis Barding States Horis Barding States Horis Barding States	C.B. Griffin, and 24 Suith W River Formation 19421 19441 19	іл е Э і.зот



Green: TANK Batteeics And exsisting flowlines Red: SWD Line will be Converted to Production Line for Oil + HOO

Yellow: show Lease



STANDARD FORM 299 (3/94)
Prescribed by DOI/USDA/DOT
T.L. 96-487 and Federal
Register Notice 6-3-81

APPLICATION FOR TRANSPORTATION AND UTILITY SYSTEMS AND FACILITIES ON FEDERAL LANDS

FORM	APP	ROV	ED
OMB N	0.10)04-(060
Expires:	June	: 30,	1995

	UN FEUERAL LANUS			
	ON FED	FOR AGENCY USE ONLY		
NOTE:	Before completing and filing the application, the preapplication meeting with representatives of th	e applicant should completely review this package and schedule a e agency responsible for processing the application. Each agency	Application Number	
	may have specific and unique requirements to be	met in preparing and processing the application. Many times, with ion can be completed at the preapplication meeting.	Date filed	
1. Na	me and address of applicant (include zip code)	2. Name, title, and address of authorized agent if different	3. TELEPHONE (area code)	
MEW Enterprise 500 ECRI40		from Item I (include zip code) Russe/I Whited, owner	Applicant	
50	DO ECRIHÓ	Russell Whited, owner	(915) 570-8613	
m	idland Tx 79706	500 ECR 140	Authorized Agent	
	101412 17 11 106	Midland TX 19706	(915) 570-8613	
4. As	applicant are you? (check one)	5. Specify what application is for: (check one)		
8.	K Individual			
Ъ.	Corporation*			

c. D Partnership/Association*	c. D Amend existing authorization No.
d. 🚨 State Government/State Agency	d. 📮 Assign existing authorization No.
e. 🚨 Local Government	e. 🖸 Existing use for which no authorization has been received*
f. 🖵 Federal Agency	f. 🖸 Other*
• If checked, complete supplemental page	• If checked, provide details under Item 7

6. If an individual, or partnership are you a citizen(s) of the United States? \Box Yes \Box No

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (l) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)
A. change Saltwater Line into production Line to coming a logical production of product of product of product of the coming and line of the production of the coming and the product of the coming and the production of the production of the production of the product of the product of the product of the coming and the product of the

B. None

C. no Row's needed line is concerntly in use As swo Line And is burited.

D. life of wells

E. YEAR ARound

F. oil & water produced from well operating PST Apr 30#165

G. no construction nerded

H. no temporary work AREAS ARE needed for Any use

8. Attach a map covering area and show location of project proposal

9. State or Loc government approval: D Attached D Applied for D Not required

10. Nonreturnable application fee: 🖸 Attached 🗖 Not required

11. Does project cross international boundary or affect international waterways? 🖸 Yes 🖾 No (1f "yes," indicate on map).

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

Bonded w/ BLM And State of New Merico MEW Enterprise DBA Russell Whited BLM Bond #25,000° Blanket Bond New Merico Bond # 6259 450,00000 13a. Describe other reasonable alternative routes and modes considered.

None

b. Why were these alternatives not selected?

c. Give explanation as to why it is necessary to cross Federal Lands.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

... Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and mutitenance); (b) estimated cost of next best alternative; and (c) expected public benefits. A. Low production, high maintance, more timly marketing of product. B. None C. Removal of Tank Battery Less visual impact.

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

no Residental AREA

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability. A. None, B. Lower Uisual impact (no tanks) C. None D. None E. None F. None F. None

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plantlife, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

A. None, B. None.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

None

20. Name all the Department(s)/Agency(ies) where this application is being filed.

NMOCA

BLM

| HEREBY CERTIFY. That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant Run With tol DBA MEW Enterprise

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

171-25-17