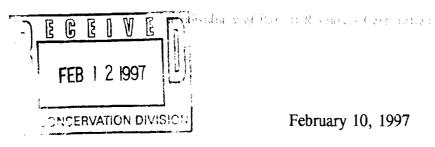
PLAINS PETROLEUM OPERATING COMPANY





February 10, 1997

William J. LeMay Oil Conservation Division 2040 S. Pacheco St. Santa Fe, NM 87505-5472

> Re: Commingling Order PC-823

Dear Sir:

Plains Petroleum Operating Company respectfully requests Order No. PC-823 granted 12-28-92 authorizing commingling between the pools Teague Paddock, Teague Blinebry, South Teague Abo and Teague Devonian be amended to include the Teague Simpson Pool.

Your prompt consideration to this request will be appreciated as we have filed with the Hobbs OCD for approval to utilize Automatic Custody Transfer Equipment. Should you have any questions, please contact the undersigned or Stephen D. Owen at 915/683-4434.

Respectfully submitted,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband

Administrative Assistant

Gennie Gustand

State of New Mexico

Submit to Appr District		I	Energy, Minerals and Natural Resources Department				Form C-103 Revised 1-1-89
P.O. Bo	OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO.			
DISTRICT II Santa Fe, New Mexico P.O. Drawer DD, Ariesia, NM \$8210						S. Indicate Type of La	
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			Fed.NMLC 064	118			
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12. Desc	cribe Proposed or Con	npleted Operation	as (Clearly state all perio	ert details, a	nd give persinent dates, inclu	ding eximated date of sta	ring any proposed
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[barby	certify that the informati		d complete to the best of my			<u> </u>	
SIGNATU	me 198130	44 Fret	Bonnie Husband	<u>π</u>	Admin.Assis	t.	DATE

TELETI KONE MO. (This space for State Use) _ DATE __ APTROVED BY-CONDITIONS OF APPROVAL, IF ANY:

DISTRICT P.O.Box 1980, Hobbs, NM 38241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-106 Revised 4-1-91

DISTRICT II P.O. Drawer DD, Artesia, NM 38211-0719

OIL CONSERVATION DIVISION

2040 Pacheco St.

DISTRICT III Santa Fe, 1000 Rio Brizos Rd, Azzec, NM 87410 NM 87505 ACT Permit No. NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT Operator PLAINS PETROLEUM OPERATING COMPANY OGRID #017805 Address 415 W. Wall, Suite 1000, Midland, TX 79701 County Federal Lease(s) to be served by this ACT Unit E.C.Hill "B" Fed (009280) & E.C.Hill "D" Fed (009281) Lease No.LC064118 Teague Blinebry (58300), S.Teague Abo (58250), Teague Devonian (58330) Pool(s) to be served by this ACT Unit Teague Paddock (58750), Taegue Simpson (58900) Location of ACT System: Unit______D___Section____35 Township 23S Range 37E Order No. authorizing commingling between leases if more than one lease is to be served by this system. Order No. auditorizing commingling between pools if more than one pool is to be served by this sysytem 12-28-92 ?C-823 * See remarks Authorized transporter of oil from this system Texas New Mexico Pipe Line Co. OGRID #022628 Transporter's address P. O. Box 60028, San Angelo, TX 76906 Maximum expected daily through-put for this system: 1000 If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by: CHECK ONE: A. L. Automatic shut-down facilities B. Alternative (3) h-2, providing adequate available as required by Section (3) h-1 of capacity to receive production during maximum "RULE 309-A" unattended time of lease operation f "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead? Maximum well-head shut-in pressure f "B" above is checked, how much storage capacity is available above the normal high working level of the urge tank 4000 BBLS. Vhat is the normal maximum unattended time of lease operation? Vhat device will be used for measuring oil in this ACT unit? | Positive displacement meter HECK ONE: Weir-type measuring vessel Positive volume metering chamber Other, describe__ Sundry notice enclosed request authority/approval to amend Commingle Authority to ernarks: include Teague Simpson)PERATOR: OIL CONSERVATION DIVISION emy certify above information is true and complete to best of my knowledge and subject ACT will be installed and operated in accordance with Rule 309-A. Approval of this Form C-106 es not eliminate nocessity of an apported C-104 prior to running any call or gas from this system. Approved by: gnature Stephen D. Owen-Area Engineer inted Name & Title

STRUCTIONS: Submit 4 copies of Form C-106 with following attachments to appropriate district office. See Rule 309-A.

_Telephone__915/683-4434

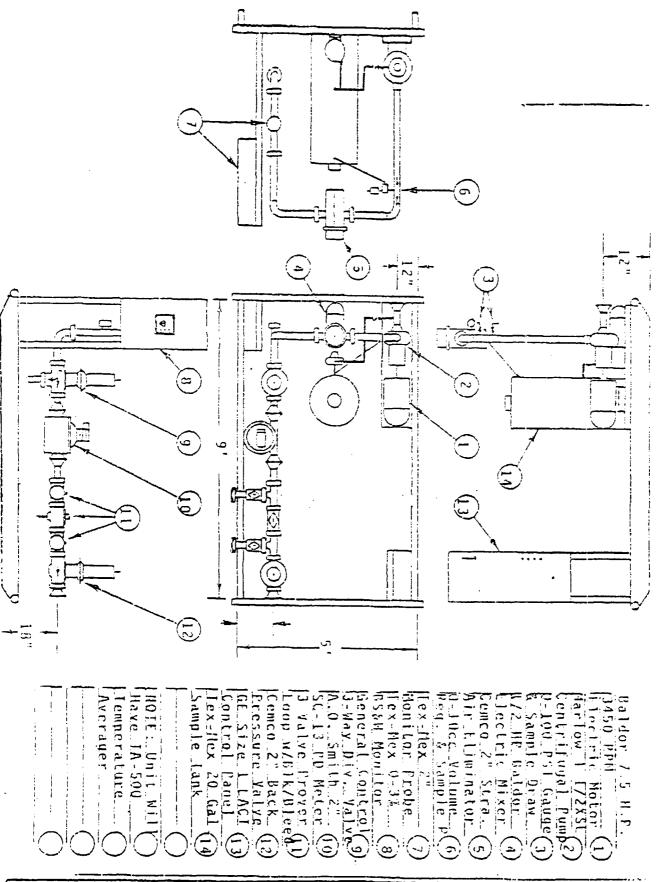
Lease plat showing all wells which will be produced in ACT system.

1-29-97

Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.

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TEX-MEX METER SERVICE INC

P.C. BOX 5593 -- MIDLAND, TEXAS -- 79701 -- 7856 3241 <u>-0</u>-Petroleum



February 10, 1997

Mr. Jerry Sexton New Mexico Oil Conservation Division PO Box 1980 Hobbs NM 88241

Re:

Plains Petroleum - E. C. Hill Sec 3 € T-23-S, R-37-E Lea County, New Mexico

Dear Mr. Sexton:

Plains Petroleum has advised us they plan to apply for permission to install and operate a LACT unit on the following lease.

E. C. Hill Lease Sec 34, T-23-S, R-37-E Lea County, New Mexico

Texas-New Mexico Pipe Line Company will gather the production from this facility and supports the operator's application for a LACT unit. Please direct any correspondence regarding this unit to our San Angelo office.

Texas-New Mexico Pipe Line Company PO Box 60028 San Angelo, TX 76906

Sincerely.

JTJ:jj

xc: File

J. T. Janica

Reading

JDH (sa) JWC

Lact approval letter - Lea

PLAINS PETROLEUM OPERATING COMPANY

a subsidiary of Barrett Resources Corporation



February 20, 1997

Mr. Ben Stone
Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505-5472

Via Facsimile 505/827-8177

Re:

Baylus Cade Federal Lease NMLC034711 SW4 S2 Sec.35, T23S, R37E E. C. Hill "B" - "D" Federal Lease NMLC064118 Lea County, NM

Dear Sir:

Pursuant to our telephone conversation this date, and with reference to our letter of February 10, 1997 requesting commingling authority Order No. PC-823 be amended to include the Teague Simpson Pool, please be advised leasehold ownership is common on the E. C. Hill "B" - "D" Federal lease, Teague Simpson, Teague Blinebry, Teague Paddock, Teague Abo, and Teague Devonian Pools.

Reference is made to our application requesting commingling authority on the Baylus Cade Federal Lease, leasehold ownership is common in the pools Teague Blinebry and Teague Simpson.

Should you require anything further, please give me a call.

Respectfully submitted,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband

Administrative Assistant

Bonnie Gustanel