910



June 8, 1995

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P.O. Box 6429 Santa Fe, NM 87505

Application for Unorthodox Location and Exception to Rule 303-A - Surface Commingling Florance #68E Well 1880' FNL, 1780' FEL, Section 20-T27N-R8W Blanco Mesaverde Pool, Basin Dakota Pool San Juan County, New Mexico





Amoco Production Company hereby requests administrative approval for unorthodox location and to surface commingle production from the Blanco Mesaverde and Basin Dakota Pools in the Florance #68E well referenced above. The well is planned to be drilled as a replacement for the Florance D LS #4 well which was recently plugged and abandoned in the Blanco Mesaverde and will be completed as a dual well with the Basin Dakota. The unorthodox location is necessary due to topographic concerns in the area.

The ownership (WI, RI ORRI) of these pools is identical in this wellbore. Surface commingling will offer an economical method of production using a single train of production equipment for both zones. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply. The API gravity of the condensate production from each of these pools is expected to be about 50 degrees. We plan to allocate production to the two pools on the basis of annual well tests.

Attached to aid in your review are plats showing the location and acreage dedicated to the well, plats showing the offset operators and other wells drilled in the area, a topographic map and a schematic of the proposed commingling installation. This spacing unit is on a federal lease NM-03380. A copy of the application will be sent to the BLM requesting their consent for the surface commingling. In addition, a copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of Objection, and return one copy to Amoco.

Sincerely, J. W. Hawkins 800 0 pt

WAIVER

hereby waives objection to Amoco's application for an unorthodox
well location for the Florance #68E well described above.

Rv.	Date	•
Dy.	Date	

cc: Frank Chavez, Supervisor Amoco District III 1000 Rio Brazos Road Aztec, NM 87410

> Jerry Hoover Conoco, Inc. 10 Desta Drrive, Suite 100W Midland TX 79705-4500

El Paso Production Company c/o Meridian Oil Inc. PO BOX 4289 Farmington NM 87499-4289 Duane Spencer Bureau of Land Management 1235 La Plata Hwy Farmington, NM 87401

Vastar Resources, Inc. 15375 Memorial drive Houston TX 77079

Meridian Oil Inc. PO BOX 4289 Farmington NM 87499-4289 District I
PO Box 1980, Hubbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazzo Rd., Aziec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resolutions Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

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Sr. Staff Assistant Title 3/9/95 Date 20 "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by m or under my supervision, and that the same is true and correct to the best of my belief. Signature and 0 SURVEYOR 4016 7016 Certificate No POLESSION 1246,24 M RECORD

District I PO Bax 1980, "Inbba, NM 88241-1980 District II PO Drawer DD, Artesla, NM 88211-0719 District III 1000 Rie Brazon Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resolution Department

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Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 1 Copies

AMENDED REPORT

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OCRID	No.	4340	.co n	000116	Operator				Elevation	
00778		AMC	CO PI	RODUC	TION COI				6715	
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Amoco Production Company

Offset Operator Plat Florance 68E T27N-R8W Sec. 20 1880' FNL & 1780' FEL Dakota Formation

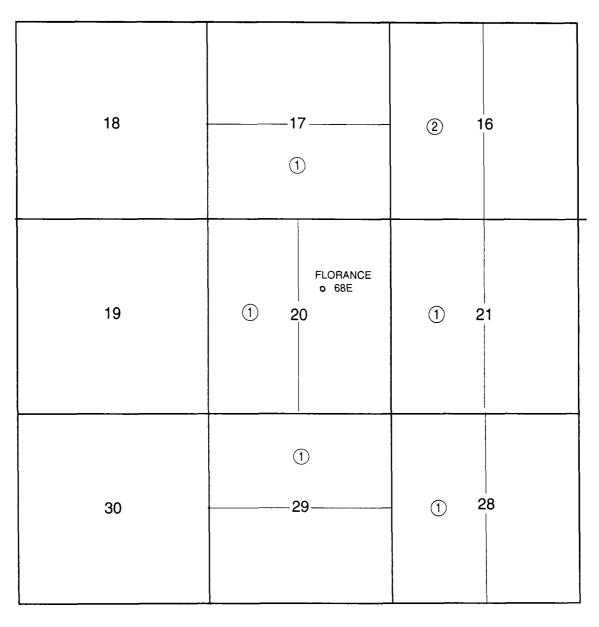
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- 1 Amoco Production Company
- © Conoco, Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500
- ③ Vastar Resources, Inc. 15375 Memorial Drive Houston, TX 77079
- 4 El Paso Production Company c/o Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499-4289

Amoco Production Company

Offset Operator Plat Florance 68E T27N-R8W Sec. 20 1880' FNL & 1780' FEL

Blanco Mesaverde Formation



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- Meridian Oil Production, Inc. P.O. Box 4289 Farmington, NM 87499-4289

