P.O. Box 111 Farmington,New Mexico 87499 Office: (505) 327-9267 (505) 320-0739 (505) 320-4969

LLEDGE.

OIL and GAS PROPERTY MANAGEMENT ENVIRONMENTAL SERVICE

July 15, 1996

Mr. Benjamin E. Stone Petroleum Engineering Specialist New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

RE: Kimbell Com #1 860' FNL, 1670' FWL, Section 23, T-25-N, R-6-W Rio Arriba County, New Mexico API #3003921374

Dear Mr. Stone:

Please consider the attached request for administrative approval for surface commingling the South Blanco Pictured Cliff and the Otera Chacra on the subject well.

To comply with the NMOCD rules, Curtis J. Little is submitting the following for your approval on this commingling.

S JJ

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1. Application for surface commingling.



2. Form C-102.

- 3. Schematic diagram of the proposed installation.
- 4. Plat showing offset wells.

Please let me know if you require additional data.

Sincerely Joe Elledge

encs.

xc: Bureau of Land Management State Land Office Curtis J. Little

State of New Mexico Energy, Minerals, and Natural Resources Department OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPLICATION FOR SURFACE COMMINGLING

Operator: Curtis J. Little PO Box 1258 Farmington, New Mexico	Request: Administrative Approval					
Lease: Kimbell Com #1 Lease N Unit-S-T-R: 860' FNL, 1670' FWL, Sec. 23, Twn. 2 County: Rio Arriba State: New Mexic						
Pool Name: South Blanco Pictured Cliff and Otera Chacra Dual						
Type of Production: South Blanco PC-Dry Gas Liquid Hydrocarbons: None out of either zone.	Otera Chacra-Dry Gas					
Method of Production: Both zones flow.						
Producing or Shut-in: Both zones are producing three assigned to the Kimbell Com	bugh a low flow meter. A total of 8 MCF/D is #1.					
All working interest, overriding, and royalty interests are identical in both zones.						
Percentage Allocation: Based on previous production	n: So. Blanco PC=15%, Otera Chacra=85%					
If approval to surface commingle is granted, both the PC and the Chacra will be manifolded together and will flow into a single compressor. The gas will be sold through one meter and connected to El Paso Natural Gas. Producing this well without surface commingling and a compressor is uneconomic and is a candidate for plugging.						
The actual commercial value of such commingled production will be greater than the sum of the values of the production from each common zone as they are now producing.						
I hereby certify that the information above is true and SIGNATURE.	complete to the best of my knowledge and belief. $a_1 = a_2 + b_1 = b_2 + b_2 = b_1 + b_2 = b_2 + b_$					
PRINTED NAME: Joe Elledge	PHONE NUMBER: 505-327-9267					

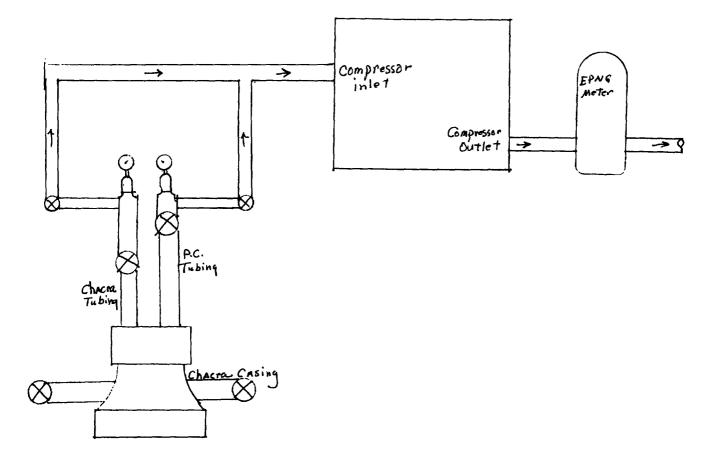
WELL LOCATION AND ACREAGE DEDI	ICATION PLAT

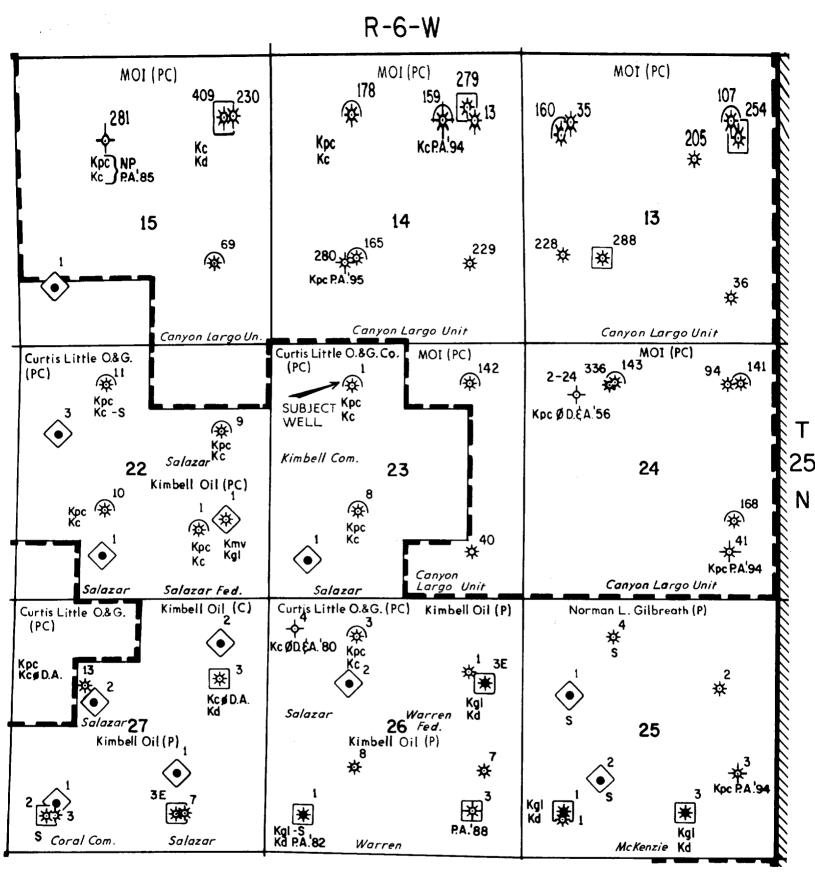
and the second second

	WELL LUCATION AN	ID ACREAGE D	/LINCA NO	NPLAT	Literative 1-1-64
, b	All distances must be fr	om the outer bound Lease	ncies of the S	ection	Well Do.
M Paso Natural Gas Co	many	Kinbell	Com	(SF-080136)	1
Unit Letter Section	Township	Hange	Cou	nty	- <u>4</u>
c <u>23</u>	2511	<u>6</u> w		Rio Arriba	
Actual Footuge Location of Well:	lowth	1 670			· · · · ·
B60 feet from the 1 Ground Level Eley. Producing Fic	imation	1670 Pool (DTERO CHI	ICRA Dedi	Tine cated Acroage:
	ED CLIFFS-CHACRA	SO. BLANC	O PICTUN	ED CLIFFS	160.00 V
1. Outline the acreage dedic	ated to the subject we	ll by colored p	encil or had	chure marks on the pl	at below.
 If more than one lease is interest and royalty). 					-
 If more than one lease of dated by communitization, 		the second se	well, have	the interests of all	owners been consoli-
X Yes No II a	answer is "yes," type o	f consolidation		Commu	nitization
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)					
				CE	RTIFICATION
1670' SF-080136				toined herein i	y that the information com- s true and complete to the wledge and belief.
	— — — X			- Drilling C	lerk
X R		1		Position	ıral Gas Company
	291-36	targ		Company	ital Gas Company
				April 6, 19	77
				Date	
	23	AP CON		shown on this notes of actua under my supe	ily that the well location plat was plotted from field il surveys made by me ar rvision, and that the same arrect to the best of my belief.
		} 1		Date Surveyed	
1				August 1	5, 1973
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		azata Sanatan			12259. A. L. A. R. There and a second
1 330 560 90 1320 1650 1	80 2310 2646 2000	1500 101	10 100	, 3950	

Kimbell Com #1

Surface commingle schematic diagram





PRODUCING INTERVAL

Kfm *	FARMINGTON	Kſm	NOTE: ALL OPERATOR AND					
Ku ₩	KIRTLAND	Kk	LEASE NAMES REFER	CURTIS LITTLE 0.8 G. CO.				
À	FRUITLAND	ĸr	TO PICTURED CLIFFS AND/OR CHACRA	PHO. (505) 327-6176 FARMINGTON N.M.				
*	PICTURED CLIFFS	Крс	ZONES.	PICTURED CLIFFS AND CHACRA				
æ	CHACRA	Kc		SURFACE COMMINGLING PERMIT				
Ġ	LA VENTANA	Klv	SO. BLANCO PICTURED CLIFFS AND OTERO	Rio Arriba Co., New Mexico				
*	MESAVERDE	Kmv	CHACRA POOLS.	SCALE: 1"=2000'				
۲	GALLUP	Kgi		ENGINEER: Joe Elledge DATE: July 15,1996				
×	DAKOTA	Kđ						