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2000 POST OAK BOULEVARD / SUITE 100 / HOUSTON, TEXAS 77056-4400

CORPORATION

(713) 296-6000

JUN 2 5 1998

June 11, 1998

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088 Attn: Ben Stone

Re: Surface Commingle Application Owen "B" Lease Eunice (North) BTD Field Lea County, NM Sec. 34, T21S, R37E

Gentlemen:

Please find attached data to support Apache Corporation's proposal to surface commingle the production from the Owen "B" #1, #2, #4, & #6:

		PUCCIS
1)	Gravities:	#1 – SI
		#2 (Drinkard) - 35.4, 39 BOPM
		#2 (Tubb) - SI - 00
	1.01	#2 (Tubb) - SI #4 (Blinebry) – 35.4, 39 BOPM – ***********************************
1	ci'M' <	#4 (Drinkard) - 35.4, 196 BOPM
	Č	#6 (Abo) - 35.1, 325 BOPM - WANT?

The expected gravity is 35.4 and expected value of the commingled production is 599 BOPM.

2) Schematic diagram of the proposed installation attached

- 3) Plat attached
- 4) The actual commingled value of the commingled production will not be less than the sum of the values of production from each common source.
- 5) List of Royalty Owners notified

Surface Commingle Application Page 2 June 11, 1998

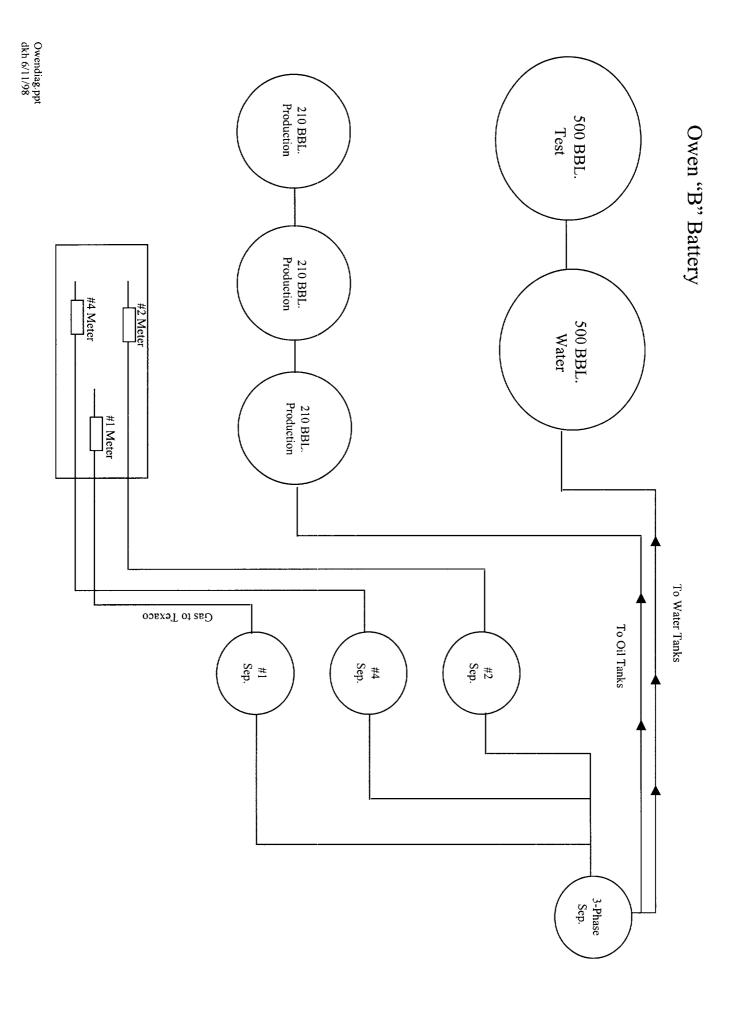
If you have any questions regarding this application, please feel free to contact the Production Engineer, Bruce West at (713) 296-7127.

Sincerely,

Apache Corporation Deborah K. Houp

Deborah K. Hoyt Engineering Technician

cc: District Office Well File Midland



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2000 POST OAK BOULEVARD / SUITE 100 / HOUSTON, TEXAS 77056-4400

(713) 296-6000

June 11, 1998

VIA CERTIFIED MAIL RETURN RECEIPT

Royalty Owners (See Attached List)

Re: Surface Commingle Application Owen "B" Lease Eunice (North) BTD Field Lea County, NM Sec. 34, T21S, R37E

Royalty Owner:

Please find attached an application to surface commingle the Owen "B" Lease which Apache Corporation has filed with the State of New Mexico, Oil Conservation Division.

If you disagree with the terms of this application, please respond to the NMOCD in Santa Fe within 20 days of receipt of this letter. Otherwise, the application will be administratively approved.

If you have any questions regarding this, please feel free to contact me at (713) 296-7152.

Sincerely,

Apache Corporation

eborah K. Nay

Deborah K. Hoyt Engineering Technician

dkh

cc: NMOCD P.O. Box 2088 Santa Fe, NM 87504-2088 Attn: Ben Stone

> Well File Midland