

ARCO Permian

PO Box 1089 Eunice NM 88231 Telephone 505 394 1600

Southeast New Mexico Asset Area

September 4, 1998

New Mexico Oil Conservation Division Attention: Tim Gum 811 S. 1st Street Artesia, New Mexico 88210-2834

Subject:

Washington 33 State Battery

Unit Letter G, Section 33, T17S, R28E

Eddy County, New Mexico LACT Facility Approval

SEP 9 1998
OIL CONSERVATION DI

Dear Mr. Gum:

ARCO Permian requests permission to install a truck LACT unit on its Washington 33 State Battery, located in Unit Letter G, Section 33, T-17-S, R-28-E, Eddy County, New Mexico.

A plat showing the wells which will be produced in the ACT system, schematic diagrams of the battery and the ACT equipment, a letter of approval from the transporter, and Form C-106 are attached.

Please feel free to call me at 394-1659 if you have any questions.

Vicki Owens for darry D. Henson

Sincerely,

Larry D. Henson

Area Operations Supervisor

LDH/vo

cc:

Phyllis Allman

Central Files

DISTRICTI P.O.Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-106

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION 2040 Pacheco St./

Revised 4-1-91

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

Santa Fe,

NM 87505 ACT Permit No.___

	ΞN.
NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPME	
$\sqrt{c_0}$	

Operator	ARCO Perm	Lan				
Address	P.O. Box 1	089, Eunice, NM 8823	l Cou	nty Eddy		
Lease(s) to be serve	ed by this ACT Un	it Washington 33	State		 	
Pool(s) to be serve	d by this ACT Uni	Artesia Queen Gr	ayburg San Andre	es and Art	esia Glor	rieta-Yeso
	•	G Section ween leases if more than one lease	- -		Range	28E
0.1.11			Date			
Order No. authorizin	ng commingling bet	ween pools if more than one pool is	s to be served by this sysy	tem		
	PC-982		Date	8/7/98		
Authorized transpo	orter of oil from this	system EOTT En	ergy Operating D	Limited Pa	ırtnership)
Transporter's addre	ess P.O. Bo	x 1660, 5805 E. Busin	ess 20 Midland	TX 7970)2	
Maximum avnacta	d daile through m	it for this system:	1,00	00		Bbls/day
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INSTRUCTIONS: Submit 4 copies of Form C-106 with following attachments to appropriate district office. See Rule 309-A.

¹⁾ Lease plat showing all wells which will be produced in ACT system.

²⁾ Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.

³⁾ Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

EOTT ENERGY Operating Limited Partnership

P.O. BOX 1660 5805 E. BUSINESS 20 MIDLAND, TEXAS 79702 (915) 682-3761

September 4, 1998

Larry Henson

Re: Acceptance of 3" Lact at Washington Lease

Dear Larry:

EOTT will accept a truckload LACT at the Washington lease. Please check with Terry Heady for spec.'s.

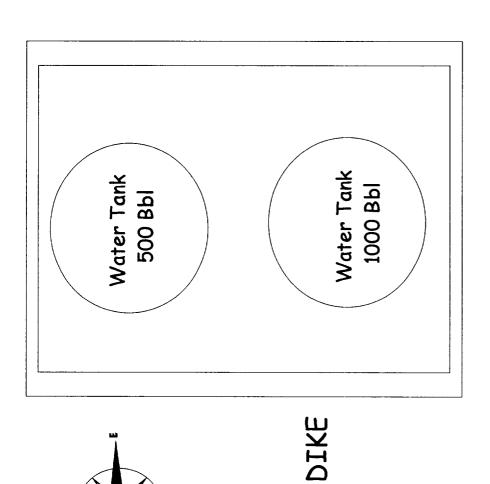
Thanks,

Mike Difmore

Gun Barrel
Tank
750 Bbl
1000 Bbl
1000 Bbl
LACT

DIKE

Washington 33 State Battery LACT Sec. 33, T175, R28E



Washington 33 State Battery LACT

Unit Letter G, Section 33, T17S, R28E Eddy County, New Mexico

