

MID-CONTINENT DIVISION

3-24-98

Mr. David Catanach State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

RE: Amend Federal Lease Number on Commingling Order PLC-141 Authorization to surface commingle & Measurement of Hydrocarbons for Gem Wolfcamp (27200) and East Lusk Delaware (41520) Pool Production.

Dear Mr. Catanach:

Burlington Resources Oil and Gas Company requests that the federal lease number for the Federal "AW" Well #2 be corrected from NM 18232 to NM 12412 for authority to surface commingle production from the Gem Wolfcamp and East lusk Delaware Pools.

Lease: Federal "AW" Well #1 (Federal Lease No. NM 12412) SW/4 NW/4, Gem Wolfcamp Pool (27200)

> Federal "AW" Well #2 (Federal Lease No. NM 12412) SW/4 SE/4, East Lusk Delaware Pool (41520)

both wells are in Section 26, Township 19 South, Range 32 East, NMPM, Lea County, New Mexico.

Allocation of production:

Also, we would like to amend the method of allocating production to these wells based on individual well test. We will shut down one well while testing the other for 2 to 3 days at a time to obtain individual well test. Production for the well on test will go through a heater treater and into a tank with gauges to come up with an accurate well test. The commingled production shall be stored in the Federal "AW" tank battery facility located in UL-O, Section 26, T19S, R32E, Lea County, New Mexico.

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Production from wells:

<u>Well Number</u>	<u>Gravity</u>	BOPD	MCFPD	Water/Formation	
Federal "AW" #1 Federal "AW" #2	41 37.5	21 03	10 18	72 6	Wolfcamp Delaware
Working Interest:					
Federal "AW" #1	100% Burlington Resources				

Federal "AW" #2 75% Burlington Resources 25% Atlantic Richfield Oil & Gas Co.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. The proposed commingling is necessary to continue operations for the above referenced lease.

Should you have any questions, or need additional information, please contact me at A/C 915-688-6906.

Sincerely,

Many L. Pesez

Maria L. Perez Regulatory Representative

s:mlp1:blmcom4.doc



COMMINGLING ORDER PLC-141

Burlington Resources Oil & Gas Company P. O. Box 51810 Midland, TX 79710-1810 Attention: Ms. Maria L. Perez

The above-named company is hereby authorized to commingle Gem Wolfcamp (27200) and East Lusk Delaware (41520) Pool production from the following leases:

Lease: Federal "AW" Lease Well No. 1 (Federal Lease No. NM12412) Description: SW/4 NW/4, and,

Lease: Federal "AW" Lease Well No. 2 (Federal Lease No. NM18232) * Description: SW/4 SE/4,

both in Section 26, Township 19 South, Range 32 East, NMPM, Lea County, New Mexico. Change to individual well test

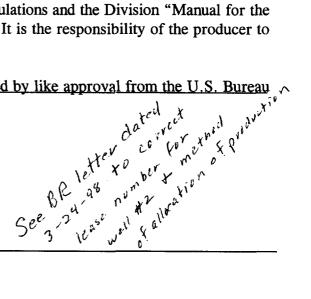
Production shall be allocated to each lease by separately metering) the production from each lease prior to commingling.

REMARKS: Commingled production shall be stored in the Federal "AW" tank battery facility located in Unit Letter "O" of Section 26, Township 19 South, Range 32 East, Lea County, New Mexico.

FURTHER: The operator will notify the Hobbs District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

NOTE: Validation of this authority will be accomplished by like approval from the U.S. Bureau $\int_{1}^{1} \int_{1}^{1} \int_{1}^{1}$



Commingling Order PLC-141 Burlington Resources Oil & Gas Company March 16, 1998 Page 2

DONE at Santa Fe, New Mexico, on this 16th day of March, 1998.

berry LORI WROTENBERY, **Division Director**

LW/BES/kv

cc: Oil Conservation Division - Hobbs US Bureau of Land Management - Carlsbad

- TO: Mr. David Catanach DATE: 4-7-98 Oil Conservation Division Santa Fe, New Mexico FAX #505-827-1389
- FR: Maria L. Perez Burlington Resources Oil & Gas Company Midland, Texas Tel. No. 915-688-6906 Fax No. 915-688-6007
- RE: Correcting previously approved PLC-141 to Surface Commingling <u>Federal "AW" #1 & 2</u> Lease No. 12412 Sec. 26, T19S, R32E Lea County, NM

David,

I need to make some corrections on Surface Commingling Permit #PLC-141 dated 3-16-98. Due to another lease's paperwork being filed in the Federal AW Lease file, I picked up the wrong lease number for well #2. Both wells are under the same lease number but producing from different fields and reservoirs.

Also, I would like to change the method of allocating production from individual well metering to individual well test. See attachments. Original is in the mail to you today.

We have not surface commingled these two wells yet. We are currently waiting on approval from BLM to lay a flowline from Well #1 to the Well #2 battery.

Give me a call when you have reviewed & approved these changes. Plans are to lay the flowline by the end of this week and surface commingle.

(Number of Pages – 6)

District I. PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

² Pool Code ¹ API Number ³ Pool Name 27200 GEM WOLFCAMP 30-025-27017 6 Well Number ⁴ Property Code ⁵ Property Name 014367 FEDERAL "AW" Elevation 7 OGRID No. 8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY 3581.8 26485 Surface Location Feet from the North/South Line Feet from the East/West line County UL or lot no. Section Township Range Lot. Idn NORTH E 26 **19S** 32E 1980 660 WEST LEA 11 Bottom Hole Location If Different From Surface UL or lot no. Lot. Idn Feet from the North/South Line Feet from the East/West line County Section Township Range 26 195 32E 1973 NORTH 2275 WEST LEA F 12 Dedicated Acres 13 Joint or Infill ¹⁴Consolidation Code 15 Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 **OPERATOR CERTIFICATION** 26 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. HORIZONTAL PROJEC 973 980 330' es loria, L. F. ACL SETBACK DISTANCE Surface Loo Kick Off Po tion, t_& Signature PEREZ MARIA L. (320) ctual **Printed Name** Locatio REGULATORY REPRESENTATIVE 660 Title > 275 3-9-98 ð BOUNDARY Date LINE 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Fro Setback EASE MUMINIM EA 7 Poly ARI Date of Survey Signature and Seal of Professional Surveyer: 30 Faci Certificate Number