DATEIN	1/12/00	SUSPENSE N/R	ensiveer MA	LOGGED	Ŵ	TYPE PC
		2/' /00 new mexic	ABOVE THIS LINE FOR DIVISION US O OIL CONSERV - Engineering Burea	ATION DIV	ISION	1005
		ADMINISTRA	TIVE APPLICA	TION CO	VERSHE	ET
	THIS COVERSH	IEET IS MANDATORY FOR ALL ADM	IINISTRATIVE APPLICATIONS	OR EXCEPTIONS TO	DIVISION RULES	AND REGULATIONS
Applio	[PC-Pc	[NSP-Non-Standard [DD-Directional nhole Commingling] ool Commingling] [OL [WFX-Waterflood Expa	l Drilling] [SD-Simi [CTB-Lease Commins S - Off-Lease Storag Insion] [PMX-Press Disposal] [IPI-Inje	ultaneous Ded gling] [PLC- e] [OLM-Off sure Maintenau ction Pressure	ication] Pool/Lease (-Lease Meas nce Expansio Increase]	Commingling] urement] on]
[1]	TYPE OF A [A]	PPLICATION - Che Location - Spacing	-	Prilling	JAN 1 2	2 2000
	Chec ³ [B]	k One Only for [B] an Commingling - Stor DHC CTB				The part of a constant
	[C]	Injection - Disposal □ WFX □ PMX			•	
[2]	NOTIFICA [A]	FION REQUIRED 1		11.0		Not Apply
	[B]	Offset Operators,	Leaseholders or Su	rface Owner		
	[C]	\Box Application is Or	e Which Requires I	Published Leg	al Notice	
	[D]	▼ Notification and/ U.S. Bureau of Land M	or Concurrent Appre	oval by BLM Public Lands, State I	or SLO Land Office	
	[E]	\Box For all of the abo	ve, Proof of Notific	ation or Publi	cation is At	tached, and/or,
	[F]	U Waivers are Attac	ched			

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

TERRI STATHEM

N. N.I.	NTITI
Signature	

PRODUCTION ANALYST

Title

Print or Type Name

Date

CONCHO RESOURCES INC.

Suite 410 110 W. Louisiana Midland, Texas 79701

(915) 683-7443 Fax 683-7441

1 240

January 10, 2000

New Mexico Oil Conservation Division 2040 South Pacheco St. Santa Fe, New Mexico 87505

Re: Commingle Flash Gas Production from Vacuum Atoka Morrow Pool With Gas Production from Midway Upper Penn West Pool South Shoe Bar '15' State Lea County, NM

Gentlemen:

Concho Resources Inc. respectfully requests administrative approval for Pool Commingling of flash gas production from the Vacuum Atoka Morrow Pool, South Shoe Bar '15' State No. 2 with the gas production from the Midway Upper Penn West Pool, – South Shoe Bar '15' State No. 1. Because pool ownership is diverse, production will be measured separately at each well prior to commingling at the sales meter.

The proposed common gas sales meter is located in Unit Letter G, Section 15, T-17S, R-35E in Lea County, New Mexico. High-pressure gas production from the South Shoe Bar '15' State No. 2 well is sold at its location and is not included in the commingling. Each gas meter is calibrated on a regular basis. All oil production is measured individually and sold on a well by well basis at each individual well's tank battery. The two subject wells are depicted on Attachment I.

The purpose of the Pool Commingling is to reduce facility and operating costs and avoid waste, thereby increasing the economic life of the wells.

Also enclosed please find Attachment II, a copy of the notification letter which was mailed to all interest owners and to the gas purchaser via certified mail, along with a list of interest owners and the gas purchaser.

Thank you for your cooperation in this matter. If you have any questions, please feel free to contact me at (915) 683-7443.

Sincerely,

James Blount Engineer

Concho Resources Inc. Surface Commingling Request

Concho Resources Inc. respectfully requests approval for surface commingling of flash gas production from the following pool/well:

Pool: Vacuum Atoka Morrow North

Well: South Shoebar '15' State

<u>Well #</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rge</u>
2	NE/4, UL H	15	17S	35E

with gas production from the following pool/well:

Pool: Midway Upper Penn West

Well: South Shoebar '15' State

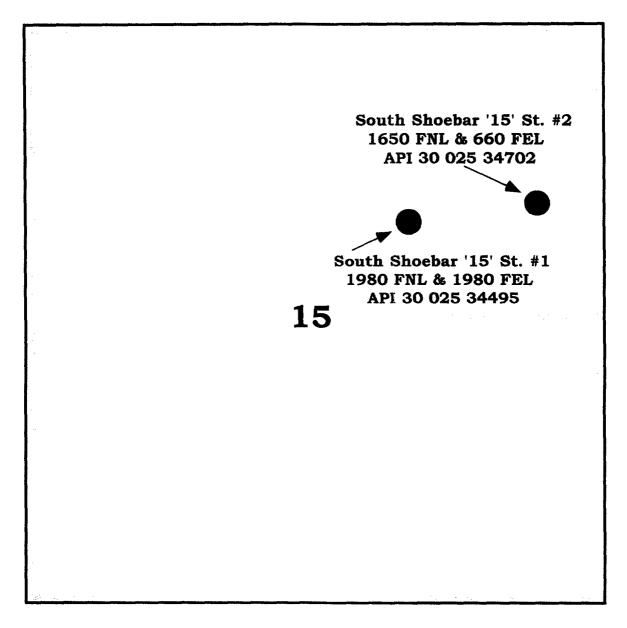
<u>Well #</u>	Loc.	<u>Sec.</u>	<u>Twp.</u>	<u>Rge</u>
1	NE/4, UL G	15	17S	35E

Gas Production from the wells involved is as follows:

<u>Well Name & #</u>	MCFPD
South Shoe Bar '15' State #2 (Flash Gas Only)	50
South Shoe Bar '15' State #1	150

ATTACHMENT I

Section 15 - T17S - R35E



South Shoebar "15" State Lease Lea County, New Mexico Concho Resources Inc., Midland, Texas ATTACHMENT 11

CONCHO RESOURCES INC. Suite 410

110 W. Louisiana Midland, Texas 79701

(915) 683-7443 Fax 683-7441

January 10, 2000

Dear Interest Owner and Purchaser:

Re: Notification of Application of Concho Resources Inc. for Administrative Approval For Pool Commingling South Shoe Bar '15' State Sec. 15, T-17S, R-35E, Lea County, New Mexico

Concho Resources Inc. is requesting your approval for surface commingling of flash gas production from the South Shoe Bar '15' State No. 2 well with gas production from the South Shoe Bar '15' State No. 1 well. The common sales meter for said wells is located in Unit G, Section 15, T-17S, R-35E in Lea County, New Mexico.

Please find attached our application to the New Mexico Oil Conservation Division for your records. Details of the commingling and a plat are also included.

The working interest and the royalty interests are not common in the two wells therefore; production from each well will be metered separately at the well before being commingled.

If you have any objection to this request, it is necessary for you to file a written objection within twenty (20) days of January 10, 2000 with NMOCD. If you have no objections to this proposal it is not necessary for you to file anything.

Should you have any questions please feel free to call Jim Blount, Engineer or me at (915) 683-7443.

Sincerely, Stathem

Production Analyst

Concho Resources Inc. South Shoe Bar '15' State No. 1 & No. 2

South Shoe Bar '15' State No. 1		
Working Interest Owners:		
Concho Resources Inc.	110 W. Louisiana, Ste 410	Midland, Tx 79701
Boyd & McWilliams Energy	550 W. Texas, Ste 704	Midland, Tx 79701
John L. Cox	P 0 Box 2217	Midland, Tx 79702
Mark Nearburg	211 Ranch Rd 620 South, #130	Austin, Tx 78734
Royalty & Override Interest Owners:		
Exxon Company USA	P O Box 1547	Houston, Tx 77251
Commissioner of Public Lands	P O Box 1148	Santa Fe, NM 87504
South Shoe Bar '15' State No. 2		
Working Interest Owners:		
Concho Resources Inc.	110 W. Louisiana, Ste 410	Midland, Tx 79701
Boyd & McWilliams Energy	550 W. Texas, Ste 704	Midland, Tx 79701
John L. Cox	P O Box 2217	Midland, Tx 79702
Mark Nearburg	211 Ranch Rd 620 South, #130	Austin, Tx 78734
Alpine Oil Company	P O Box 2217	Midland, Tx 79702
Royalty & Override Interest Owners:		
Exxon Company USA	P O Box 1547	Houston, Tx 77251
Commissioner of Public Lands	P O Box 1148	Santa Fe, NM 87504
Gas Purchaser		
GPM GAS CO.	210 W. PARK AVE ROOM 2521	OKLAHOMA CITY, OK 73102

COMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766

March 16, 2000

Concho Resources, Inc. 110 West Louisiana, Suite 410 Midland, Texas 79701

Attn: Mr. James Blount

Re: Surface Commingling of Flash Gas Production
South Shoe Bar '15' State Well Nos. 1 and 2
S/2NE/4, Section 15-17S-35E
North Vacuum-Atoka Morrow and West Midway Upper Pennsylvanian Pools
Lea County, New Mexico

Dear Mr. Blount:

Reference is made to your application letter of January 10, 2000. In your letter you have requested our approval to surface commingle flash gas production from the North Vacuum-Atoka Pool, South Shoe Bar '15' State Well No. 2 with the gas production from the West Midway Upper Pennsylvanian pool, South Shoe Bar '15' State Well No. 1. It is our understanding that since pool ownership is diverse, production from each pool will be measured separately at each well prior to commingling at the sales meter. Oil production will not be commingled but will be measured individually and sold at each well location.

New Mexico State Land Office

Commissioner of Public Lands

Ray Powell, M.S., D.V.M.

Please be advised that the Commissioner of Public Lands has this date granted approval to your proposed request. Our approval is given with the understanding that the Commissioner of Public Lands reserves the right to amend or withdraw his approval should this operation prove to be unprofitable to the state at any time in the future. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Your \$30 filing fee has been received.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL , M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director Oil, Gas and Minerals Division (505) 827-5744 RP/JB/cpm Enclosure xc: Reader File OCD--Mr. Daw

OCD--Mr. David Catanach, Mr. Ben Stone

PC-1005

COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711