

BURLINGTON RESOURCES

MID-CONTINENT DIVISION

DEC 23 1996

December 20, 1996

Mr. David Catanach
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, New Mexico 87504

RE: Application to Amend Commingling Order PLC-99
Federal MA Com Lease (NM96781)
Federal MA Lease (NMLC064944)
Aztec 22 Federal Lease (NM0997)
Sec(s). 21 & 22, T18S, R33E
Lea County, New Mexico

Mr. Catanach:

Burlington Resources Oil & Gas Company respectfully requests to amend Commingling Order PLC-99 by deleting production from the East Corbin Delaware Unit (NM91067X) and adding the production from the Aztec 22 Federal well no. 2 (NM0997). Burlington recently combined all production from the East Corbin Delaware Unit into one battery, thusly, allowing BR to send production from the Aztec 22 Federal # 2 to this battery. This will involve the following pools: South Corbin Wolfcamp and the South Corbin Bone Spring. This request is also due to the Bureau of Land Management segregating some of the internal leases due to the forming the East Corbin Delaware Unit.

FEDERAL MA LEASE (NMLC064944)

Well No. 4	21	18S	33E	Bone Spring	LC064944	Prod.
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FEDERAL MA COM LEASE (NM96781)

Well No. 2	21	18S	33E	Bone Spring	NM96781	Prod.
Well No. 8	21	18S	33E	Wolfcamp	NM96781	Prod.

AZTEC 22 FEDERAL LEASE (NM 0997)

Well No. 2	22	18S	33E	Wolfcamp	NM 0997	Prod.
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for 11/13/71 - REMOVED

PRODUCTION FROM LEASES

<u>Well Number</u>	<u>BOPD</u>	<u>MCFPD</u>	<u>WATER</u>	<u>FORMATION</u>
Federal MA # 4	09	02	23	Bone Spring
Federal MA # 2 Com	01	22	01	Bone Spring
Federal MA # 8	17	250	02	Wolfcamp
Aztec 22 Federal # 2	11	150	02	Wolfcamp

All the production is stored in the Federal MA Com well no. 2 battery located in the NE/SE of Section 21, T18S, R33E, Lea County, New Mexico. Originally, the production was allocated to each lease by well tests. This allocation and/or substration method was approved because all commingled production is of identical ownership. After which, the production is ran through a lact unit prior to Texas-New Mexico Pipeline transporting it.

Burlington is 100% working interest for all the wells in the leases referenced above.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. The proposed commingling is necessary to continue operations for the above referenced leases.

The Bureau of Land Management was notified by certified mail on December 20, 1996.

Should you have any questions, or need additional information, please do not hesitate to contact me at 915-688-6943.

Sincerely,


Donna J. Williams
Regulatory Compliance