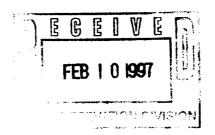


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#### **Amoco Production Company**

501 WestLake Park Boulevard Post Office Box 3092 Houston, Texas 77253-3092

February 7, 1997



Bureau of Land Management Roswell District Office 2909 West 2nd Street Roswell, NM 88201

Application for Surface Commingling Off Lease Storage and Measurement Approval Empire South Deep Unit Empire South - Morrow Pool - CAS - 764567 Bear Grass Draw - Atoka Pool - CAS - 764567 West Bear Grass Draw - Atoka Pool - CAS - 76577 West Bear Grass Draw - Atoka Pool - CAS - 76577 Eddy County, New Mexico

Gentlemen,

Amoco Production Company, as operator of the subject wells, requests administrative approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the attached list of formations and wells.

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/ communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at NE 1/4, Sec 18, T-17-S, R-29-E, on lease No. 12486, Eddy County, New Mexico. The BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

Amoco shall use eight day charts to allocate production

We have mailed a complete copy of this application to all royalty and working interest owners for both of these leases. Additionally, we have forwarded a separate copy of this application to the NMOCD in Santa Fe for their review.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

We also understand that additional wells require additional commingling approvals.

If supplemental information is required, contact me in Houston at (281) 366-7337.

Sincerely,

Tom G. Tullos Sr. Business Analyst Permian Basin Business Unit

Attachments

CC: New Mexico Oil Conservation Division Attn: David Catnek 2040 South Pacheco Santa Fe, NM 87505

75191

# **Surface Commingling Application** Information Sheet **Amoco Production Company - OGRID 000778**

#### Empire South Deep Unit Well No. 1

Location - Letter F, 1830 FNL x 1639 FWL, Section 6, T-18-S, R-29-E, Eddy, NM API No. - 30-015-20492 Production - 3 BOPD - 620 MCFD Gas Empire, South - Morrow - Gas Pool Morrow Formation

#### Empire South Deep Unit Well No. 2

Location - Letter K, 1980 FSL x 1900 FWL, Section 6, T-18-S, R-29-E, Eddy, NM API No. - 30-015-20584 Production - 5 BOPD - 600 MCFD Gas Empire, South - Morrow - Gas Pool Morrow Formation

Empire South Deep Unit Well No. 3  $\mathcal{E}$  4958AS 3 Location - Letter N, 660 FSL x 1980 FWL, Section 31, T-17-S, R-29-E, Eddy, NM API No. - 30-015-20685 Production - 0 BOPD - 55 MCFD Gas Empire, South - Morrow - Gas Pool Morrow Formation

#### Empire South Deep Unit Well No. 5

Location - Letter G, 1980 FNL x 2180 FEL, Section 31, T-17-S, R-29-E, Eddy, NM API No. - 30-015-21279 Production - 0 BOPD - 4 MCFD Gas Empire, South - Morrow - Gas Pool Morrow Formation

#### Empire South Deep Unit Well No. 6

Location - Letter P, 1315 FSL x 1315 FEL, Section 1, T-18-S, R-28-E, Eddy, NM API No. - 30-015-21562 Production - 0 BOPD - 30 MCFD Gas West Bear Grass Draw - Atoka - Gas Pool Atoka Formation

#### **Empire South Deep Unit Well No. 12**

Location - Letter K, 1980 FSL x 2120 FWL, Section 5, T-18-S, R-29-E, Eddy, NM API No. - 30-015-21947 Production - 0 BOPD - 25 MCFD Gas Bear Grass Draw - Atoka - Gas Pool Atoka Formation

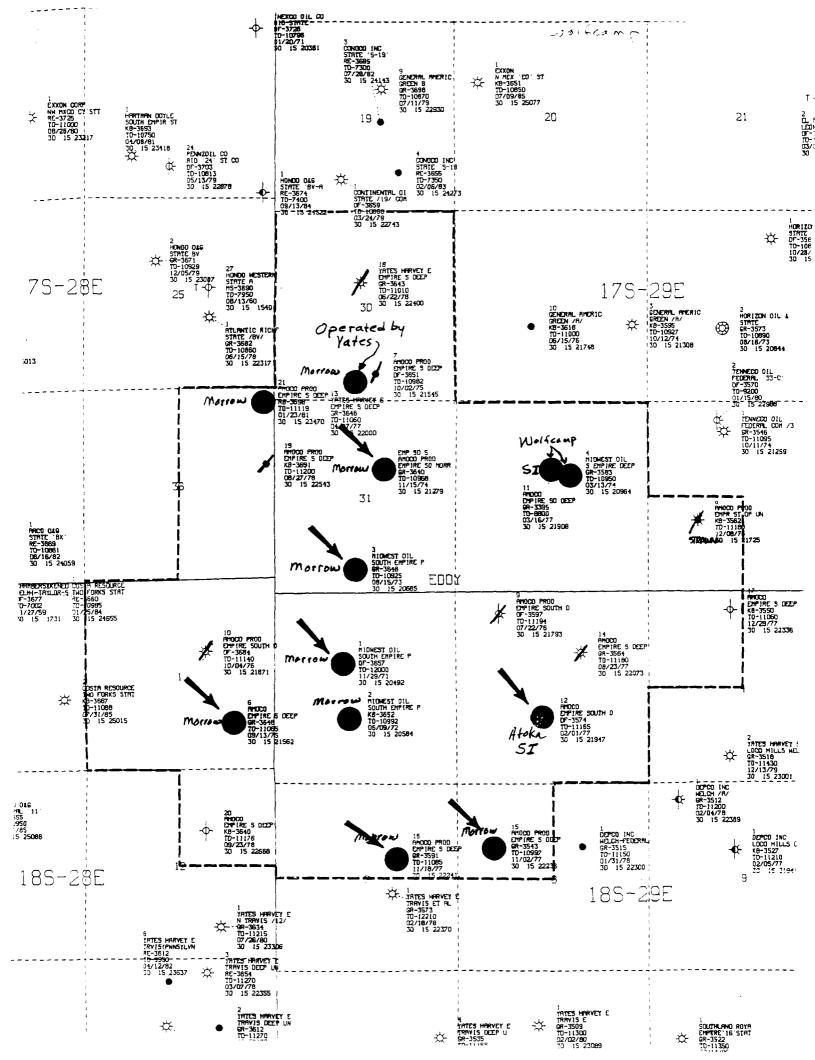
#### Empire South Deep Unit Well No. 15

Location - Letter E, 1980 FNL x 660 FWL, Section 8, T-18-S, R-29-E, Eddy, NM

API No. - 30-015-22236 Production - 0 BOPD - 18 MCFD Gas Empire, South - Morrow - Gas Pool Morrow Formation

### Empire South Deep Unit Well No. 16

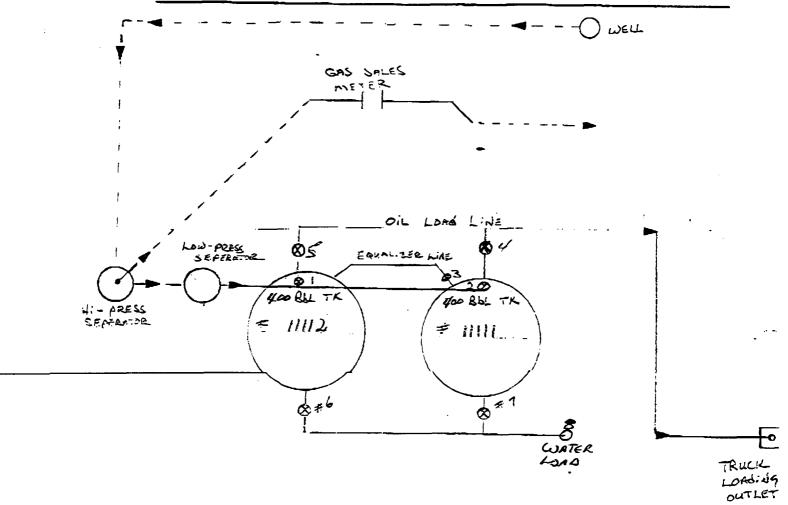
Location - Letter G, 1980 FNL x 1980 FEL , Section 7, T-18-S, R-29-E, Eddy, NM API No. - 30-015-22241 Production - 0 BOPD - 130 MCFD Gas Empire, South - Morrow - Gas Pool Morrow Formation





# AMOCO PRODUCTION COMPANY (USA) - OPERATOR HORBS, NEW MEXICO DISTRICT

LEASE NAME: <u>Empire South Deverning well the</u> Letter Commit No. <u>LC-020712(d)</u> LOCATION: <u>INIT & Sec 7 T-18-5 R-DEE - Iddy County</u> SITE SECURITY PLAN I.D.: <u>Empice Federal properties -</u> <u>RLm Roswell District</u> TYPE SYSTEM: OPEN (-1-7) OR CLOSED () METERING METHOD: OIL <u>TANK GUAGES</u> GAS <u>DRFICE METER</u> WATER <u>Tank Guages</u>



# Normal Position Valve Sealed

| Valve<br>Nu.  | Prod. Phase<br>Open Clo  | e Sales   | Phase  |
|---------------|--|-----------|--------|
| Nu.           | <u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u> | osed Open | Closed |
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Legend Valve Line on Surface

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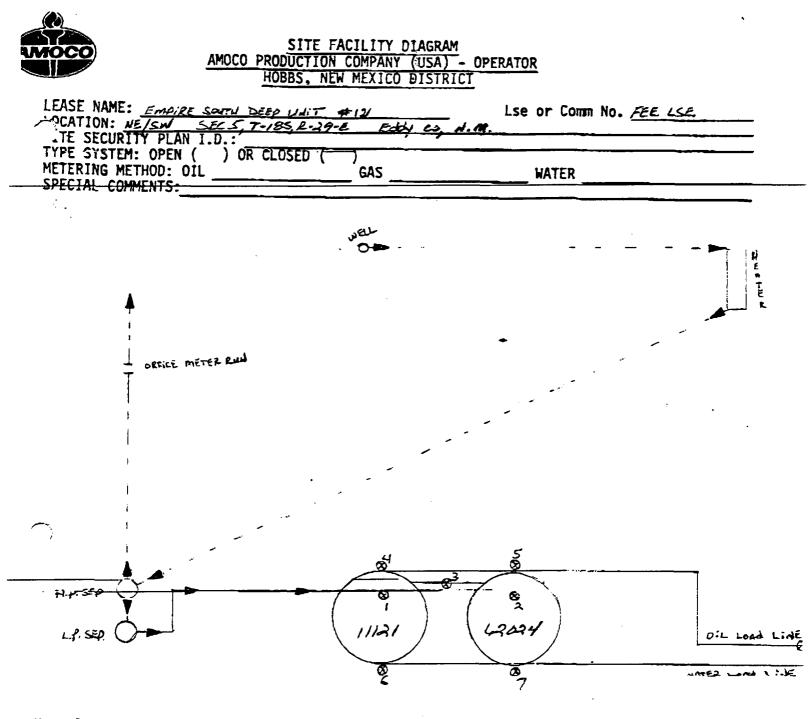


# SITE FACILITY DIAGRAM AMOCO PRODUCTION COMPANY (USA) - OPERATOR HOBBS, NEW MEXICO DISTRICT

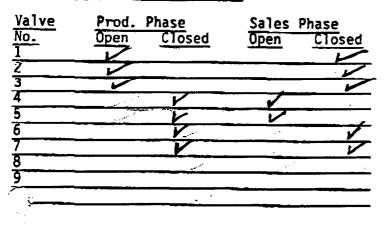
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Normal Position Valve Sealed



Legend Valve Line on Surface ---- Buried Line

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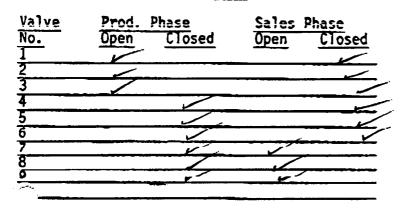


## SITE FACILITY DIAGRAM AMOCO PRODUCTION COMPANY (USA) - OPERATOR HODDS, NEW MEXICO DISTRICT

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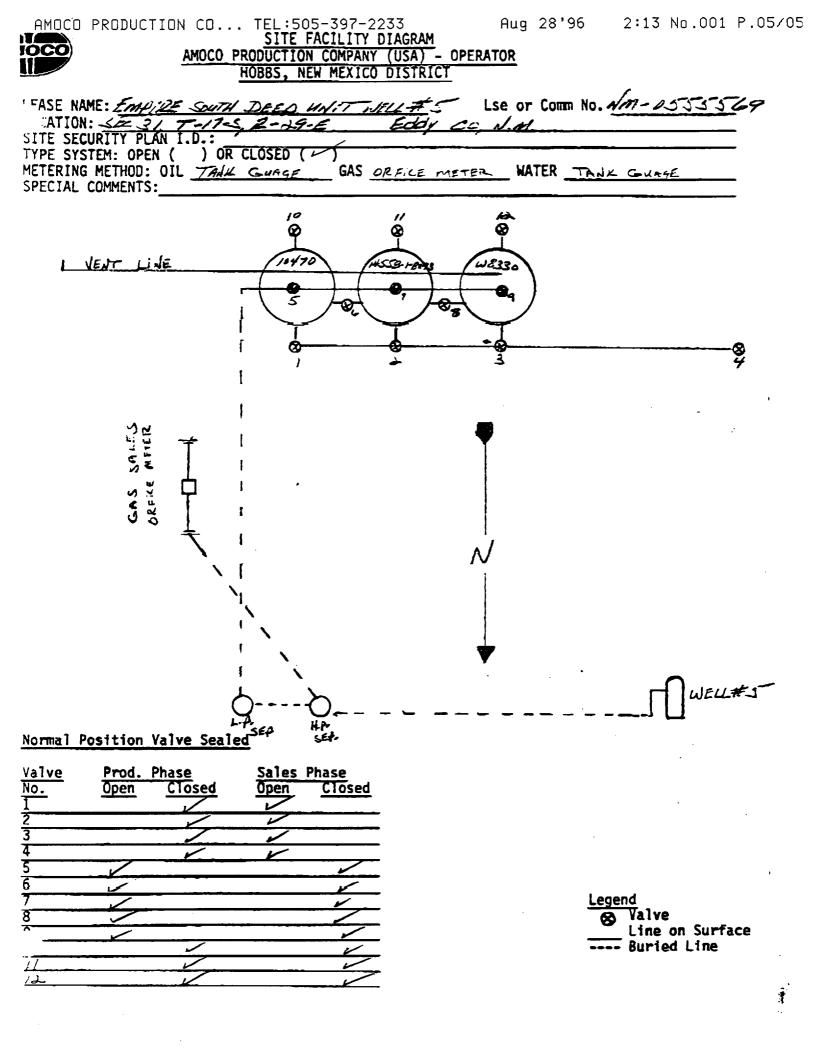
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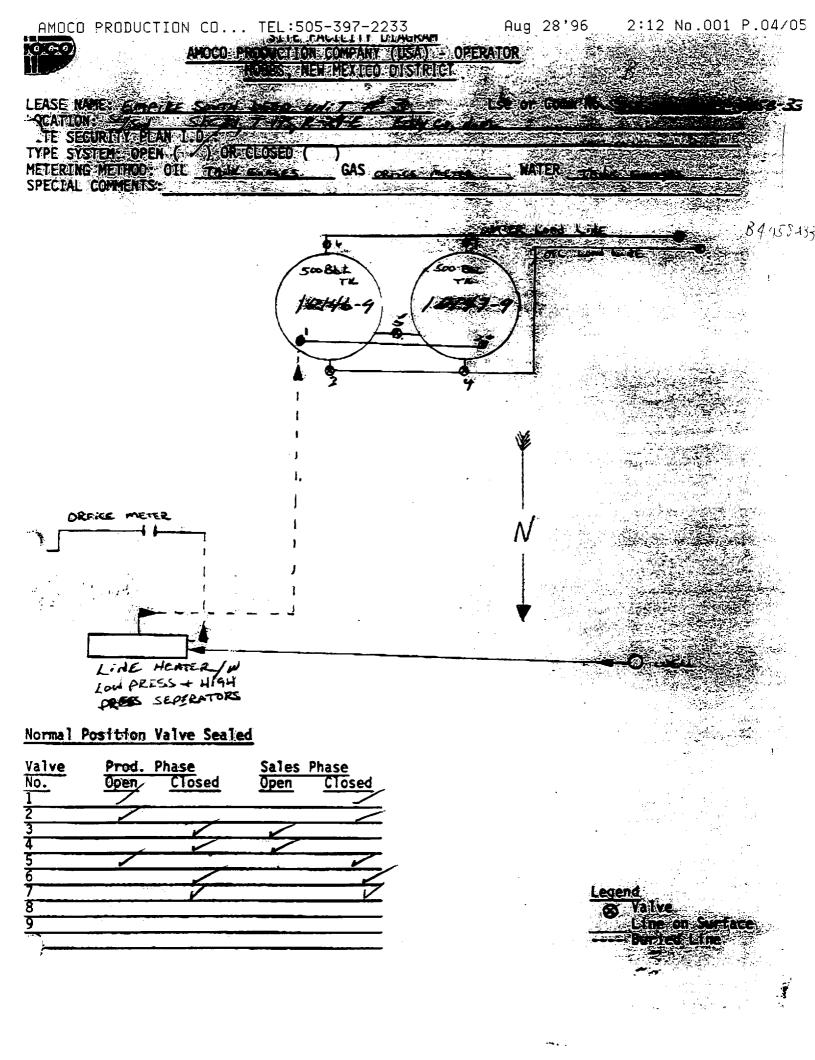
Normal Position Valve Sealed

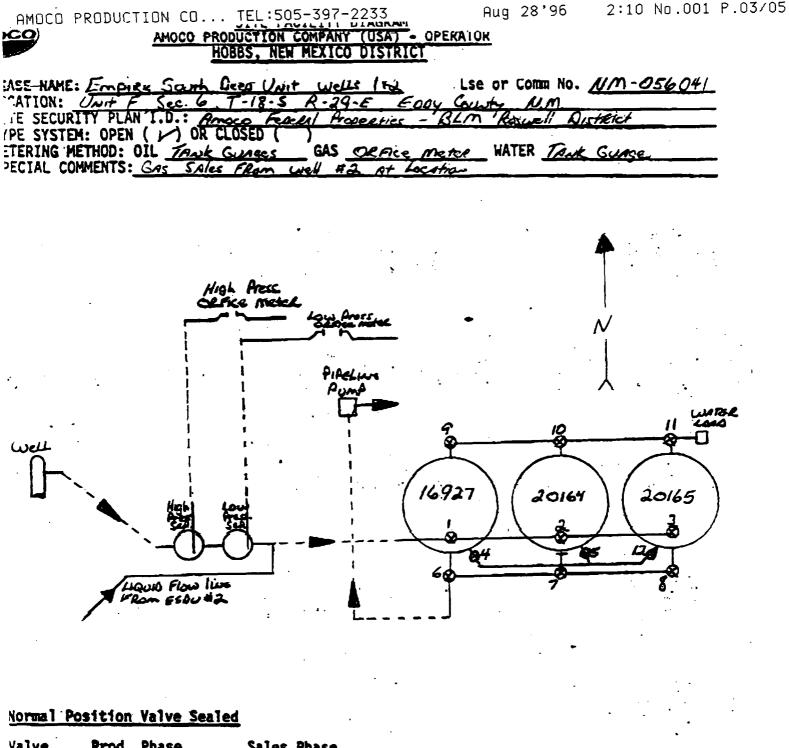


Valve Linc on Surface

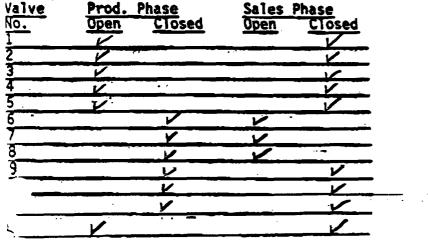
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 Box Valve

 Line on Surface

 ----- Burled Line

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| (June 1000)   |  | ED STATES   | FORM APPROVED<br>Budget Bureau No. 1004-0135   |
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| (June 1990)   |  | OF THE INTERIOR   | Expires: March 31, 1993  |
| CI  |  |   | 5. Lease Designation and Serial No.  |
| Do not use this form  | for proposals to drill   | ND REPORTS ON WELLS<br>or to deepen or reentry to a different reservoir.<br>PERMIT—" for such proposals | 6. If Indian, Allottee or Tribe Name   |
|   | SUBMIT I   | N TRIPLICATE  | 7. If Unit or CA. Agreement Designation  |
| I Type of Well Oil Gas Well Well  | Other  |   | 8. Well Name and No  |
| 2. Name of Operator   |  |   | Empire South Deep Uni  |
| Amoco Product 3. Address and Telephone No. A  |  | s, m/c 17.166 (281) 366-7337  | 9. API well No   |
| P O Box 4891,<br>4 Location of Well (Footage, Sec   |  | 7210  | 10. Field and Pool, or Exploratory Area  |
| See Attachmen   |  |   | 11. County or Parish, State  |
|   |  |   | Eddy, NM   |
| CHECK APP   | PROPRIATE BOX(s)   | TO INDICATE NATURE OF NOTICE, REPO  |  |
| TYPE OF SUB   | MISSION  | TYPE OF ACTION  |  |
| X Notice of Inter   | nt   |   | Change of Plans  |
|   | :port  | Recompletion     Plugging Back  | New Construction   |
|   |  | Casing Repair   | Water Shut-Off   |
| Final Abandon   | nment Notice   | X Other Request for surface   | Conversion to Injection Dispose Water  |
|   |  | commingling   | (Note: Report results of multiple completion on Well<br>Completion or Recompletion Report and Log (orm ) |
| 15. Describe Proposed of Complete   |  | ertinent details, and give pertinent dates, including estimated date of startin                         | g any proposed work. If wen is directionally drilled   |
|   | and measured and true vertical                                     | depths for all markers and zones pertinent to this work.)*  |  |
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| give subsurface locations a<br>See attachme<br>14. Thereby certify that the forego<br>Signed  | rints<br>rings is the and correct<br>Tom G. Tull<br>te office use; | os Sr Business Analyst  |  |
| give subsurface locations a<br>See attachme<br>14. I hereby certify that the vorego<br>Signed | rings is the and correct<br>Tom G. Tull<br>te office use)          | <u>OS Title Sr. Business Analyst</u>  | Date   |

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