ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -2040 South Pacheco, Santa Fe, NM 87505



152

	ADMINISTRATIVE APPLICATION COVERSHEET
TH	IS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATION
\ppli	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE ication Acronyms:
	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
	[DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
	[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
	[SWD-Sait Water Disposal] [IPI-Injection Pressure increase]
	[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]  [A] Location - Spacing Unit - Directional Drilling
	INSL INSP IDD ISD JAN 18 1999
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement
	DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
	[A] Working, Royalty or Overriding Royalty Interest Owners (ATTACHED)
	[B]  Offset Operators, Leaseholders or Surface Owner
	[5] — Onset Operators, Beasenoiders of Barrace Owner
	[C] Application is One Which Requires Published Legal Notice
	[D]
	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]
	GEL Waiving and Attached
	(F) ☐ Waivers are Attached

### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. *I understand that any omission of data* (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

	Q -11	/		TANKEDY 14	1000
DOROTHEA LOGAN	Kinalhead	agan	REGULATORY ANALYST	JANUARY 14,	1999
Print or Type Name	Signature	<i>y</i>	Title	Date	_



January 14, 1999

Engineering Department State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

RE: ADMINISTRATIVE APPLICATION FOR <u>SURFACE COMMINGLING</u>, <u>OFF-LEASE MEASUREMENT AND SALES OF GAS PRODUCTION</u> FROM THE **BILBREY 34 FEDERAL #1 (BILBREY; MORROW)** GAS POOL WITH THE CASINGHEAD GAS PRODUCTION FROM THE **PROHIBITION FEDERAL UNIT #4 & #6 (RED TANK; DELAWARE, W.)** AND THE **PROHIBITION FEDERAL UNIT #1 & #3 (BOOTLEG RIDGE; DELAWARE, NW)**, AT ABOVE WELL #4, UNIT G, SECTION 14, TOWNSHIP 22S, RANGE 32E, LEA COUNTY, NEW MEXICO.

### Gentlemen:

Maralo, Inc. requests administrative approval to surface commingle and off-lease measurement and sale of gas production from the Bilbrey; Morrow gas pool and the casinghead gas from the Red Tank; Delaware, W. and Bootleg Ridge; Delaware, NW. pools at the Prohibition Federal Unit, Well No. 4 Battery location.

120

Gas production will be metered separately from each lease and will be allocated based on individual well chart integration. An existing single sales meter is installed downstream at the Prohibition Federal Unit Battery.

Enclosed please find a location plat and updated schematic diagram of each well showing the equipment and reservoir in which they are completed. The production during the November 29, 1998, 24-hr. well test was as follows:

Bilbrey 34 Federal #1 produced -0- BO, 8 BW and 135 MCFG/D. Prohibition Federal Unit #4 produced 11 BO, 50 BW and 17 MCFG/D. Prohibition Federal Unit #6 produced 9 BO, 42 BW and 19 MCFG/D. Prohibition Federal Unit #1 produced 10 BO, 10 BW and 12 MCFG/D. Prohibition Federal Unit #3 produced 7 BO, -0- BW and 8 MCFG/D.

Maralo, Inc.
Surface Commingling of Gas Production
Bilbrey 34 Federal and Prohibition Federal Unit Leases

The actual commercial value of such commingled production will not be less than the sum of the values of the production from each common source of supply.

Notice of intent to commingle production from the separate leases was sent by certified mail on January 8, 1999, to the Working Interest Owners (see attached).

Please contact Phillip Smith, Operations Manager or Dorothea Logan at (915) 684-7441 if further is required.

For information purposes not related to the above request, Maralo, Inc. is in the process of changing it's name from Maralo, Inc. to Maralo, LLC effective January 1, 1999. This is being completed by following New Mexico State Corporation Commission guidelines, along with notification and clearances from New Mexico regulatory agencies, and in accordance with BLM bond filing requirements. This is a name change only. The OGRID number, all addresses, phone numbers, tax and revenue information, etc. will remain the same.

Sincerely,

Dorothea Logan Regulatory Analyst

Enclosures cc: OCD/Hobbs BLM/Roswell

		· · · · · ·
Form 3160-5 (June 1990) Do not use thi	UNITED STATES  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS is form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. NM-85933  6. If Indian, Allottee or Tribe Name
1. Type of Well	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
2. Nanic of Operator  MARALO, I  3. Address and Telepi	NC.	8. Well Name and No.  BILBREY "34" FEDERAL #1  9. APT Well Nu.  30-025-31120
4. Location of Well ( 1980* FML	(915) 684-7441 (Fuotage, Sec., T., R., M., or Survey Description)  & 660° FNL SEC. 34, T21S, R32E	10. Field and Pool, or Exploratory Area BILBREY (MORROW) 11. County or Parish, State LEA, NM
12. CHE	CK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT. OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other OFF LEASE GAS MEASE	JREMENT/SALES Dispose Water
		(Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MARALO, INCLREQUESTS APPROVAL OF OFF LEASE GAS MEASUREMENT AND SALES FOR THE ABOVE WELL EFFECTIVE DECEMBER 15, 1998, THE PHYSICAL LOCATION OF THE GPM GAS CORPORATION SALES METER TRANSFER POINT IS ON THE MARALO, INC. PROHIBITION FEDERAL UNIT LEASE, WELL #4, 2310' FNL AND 1980' FEL, UNIT G, NE/4 OF SECTION 14, T22S, R32E, LEA COUNTY, NEW MEXICO.

> SUBJECT TO LIKE APPROVAL BY STATE

TYPE OF ACTION

I hereby certify that the foregoing is true and correct Signed Londhus Logar	TitleREGULATORY ANALYST	Date DECEMBER 15, 1998
(This space for Federal or State office use) Approved by State State &	Tide P. Eve.	Date 1-6-98
Approved by Stand Conditions of Approval, if any:	8	·

Title IR U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any marter within its jurisdiction.



December 17, 1998

Mr. David Catanach Engineering Department State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

RE: Request for temporary off-lease gas production measurement/sales and surface commingling of the Bilbrey 34 Federal Lease, Well No. 1, API # 30-025-31120, Bilbrey (Morrow) Pool, Lea County, New Mexico

Maralo, Inc. respectfully requests a 30 day test period to test flow gas production from the Bilbrey 34 Federal Lease, Well No. 1, after installation of coil tubing and jetting with nitrogen. A poly line has been placed to the GPM Gas Corporation sales meter located on the Prohibition Federal Unit Battery located at Unit G, Section 14, Township 22 South, Range 32 East, Lea County, New Mexico.

For this test period, the production from each lease will be metered separately prior to commingling. Gas production will be allocated based on individual well chart integration in accordance with OCD applicable provisions. An existing single sales meter is installed downstream at the Prohibition Federal Unit Battery.

If successfully tested, an administrative authority request will be timely submitted with complete data.

Sincerely,

Dorothea Logan Regulatory Analyst Certified Mail - RRR



January 8, 1999

### TO THE WORKING INTEREST OWNERS ON EXHIBIT "A":

RE: Notification of Surface Commingling of Gas Production from

Bilbrey 34 Federal and Prohibition Federal Unit Leases

At the Prohibition Federal Unit Battery

Unit G, Section 14, Township 22S, Range 32E

Lea County, New Mexico

### Ladies and Gentlemen:

Please be advised that this letter shall serve as Maralo's formal notification to you that Maralo, LLC has applied with the Bureau of Land Management (BLM) and the New Mexico Oil Conservation Division (NMOCD) for approval to combine production from the captioned leases into an existing single sales meter installed downstream at the Prohibition Federal Unit Battery.

The production from each lease will be metered separately prior to commingling. Gas production will be allocated based on individual well chart integration in accordance with OCD applicable provisions.

Should you have any questions concerning this matter, please feel free to contact Phillip Smith, Operations Manager, or Dorothea Logan, Regulatory Analyst at (915) 684-7441.

Sincerely,

Dorothea Logan Regulatory Analyst

cc: NMOCD/Santa Fe, Engineering

# 

FENCE

WELLHEAD

- 1.000.000 Btu GAS PRODUCTION UNIT
- :5 3bi FIBERGLASS DRAIN TANK F/DEHYDRATION UNIT

20

BLOW DOWN LINE

N

- ω DEHYDRATION UNIT
- 4 4" MARALO GAS SALES CHECK METER
- 12' X 15' 300 bbi STEEL STOCK TANK

G

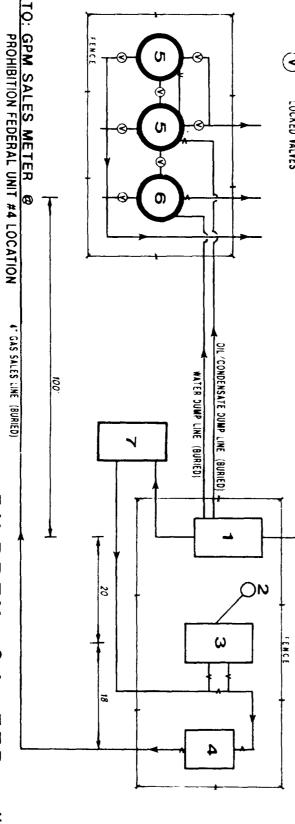
12' X 15' 300 bbl FIBERGLASS WATER TANK

0

AJAX DPC - 180 LE L-2 GAS COMPRESSOR

120

- VALVE
- 3 LOCKED VALVES



BILBREY 34 FED. #1

LEA COUNTY, NEW MEXICO BILBREY (MORROW) FIELD NM #89533 SECTION 34. - T-21-S. R-32-E 660' FNL & 1980' FWL

(NOT TO SCALE) 1999 WYF

## SE/4 NE/4 SECTION 14, T-22-S - R-32-E PROHIBITION FEDERAL SW/4 NE/4 SECTION 14, T-22-S - R-32-E PROHIBITION JAN., 1999 NOT TO SCALE $\otimes$ LOCATED AT RED TANK; DELAWARE, WEST FIELD #NM 85937 LEA COUNTY, NEW MEXICO VALVE WITH SEALING AND LOCKING DEVICE 500 BARRELL STEEL WELDED OIL TANK 6' X 20' HEATER TREATER (WELL #6) 6' X 20' HEATER TREATER (WELL #4) 500 BARRELL FIBERGLASS WATER TANK 2" GAS METER RUN WITH MARALO METER P. M. GAS METER RUN WITH METER FEDERAL UNIT BATTERY WELL #4) 2310' FNL & 990' FEL 2310' FNL & 1980' FEL UNIT #6 0 #6 FLOWLINE **#4 FLOWLINE** 0 CIRCULATING LINE W W FROM BILBREY FED. 34 #1 PROHIBITION FEDERAL UNIT #1 PROHIBITION FEDERAL UNIT #3

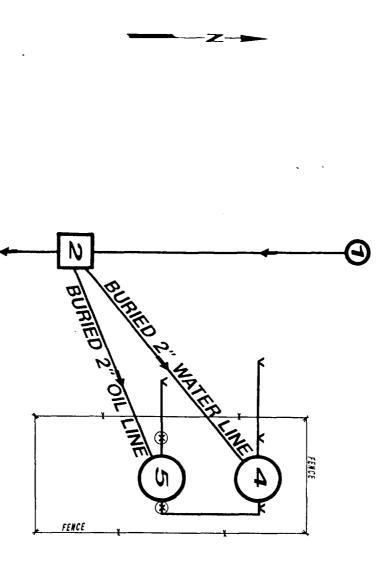
GAS SALES FROM BILBREY "34" FEDERAL #1 PROHIBITION FEDERAL UNIT #1 **BOOTLEG RIDGE; DELAWARE, NW FIELD** NM#85937 1980' FNL & 660' FWL SECTION 12, T-22-S - R-32-E LEA COUNTY, NEW MEXICO **GAS SALES FROM PROHIBITION** FEDERAL UNIT #3 FLOWLINE FROM WELL #1 × VALVE ALL TANK VALVE  $(\mathbf{X})$ WITH LOCK OUT DEVICE 1 4' X 20' HEATER TREATER CIRCULATING PUMP 2 (POWERED BY GAS ENGINE) 15'6" X 16' 500 BARRELL> 3 FIBERGLASS WATER TANK CIRCULATING LINE 15'6" X 16' 500 BARRELL WELDED STEEL OIL TANK 5 GAS CHECK METER #4 BATTERY -WATER LOAD LINE TO: GPM SALES METER @ PROHIBITION FEDERAL UNIT OIL LOAD LINE BS LINE NOT TO SCALE

JAN., 1999

# PROHIBITION FEDERAL UNIT #3

NM#64606

1980' FNL & 990' FEL, SECTION 12, T-22-S - R-32-E
BOOTLEG RIDGE; DELAWARE, NW. FIELD
LEA COUNTY, NEW MEXICO



- 1. WELLHEAD
- 2. GAS PRODUCTION UNIT
- 3. METER RUN
- 210 BARREL FIBERGLASS WATER TANK
- 5. 300 BARRELL STEEL OIL TANK
- V VALVE
- X DEVICE



PROHIBITION FEDERAL UNIT #4

TO: G P M SALES METER @

W

NOT TO SCALE JAN., 1999 Substitute Appropriate
District Office
Tate Lease - 4 copies
Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-85

### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Wal No MARALO INC. BILBREY 34 FEDERAL Unit Letter Township County 34 21 South 32 East LEA **NMPM** Actual Footage Location of Well: feet from the WEST NORTH 1980 660 feet from the line and line Ground level Elev. **Producing Formation** Pool CODE: 72124 Dedicated Acreage: 3681.7 320 MORROW BILBREY (MORROW) API # 30-025-31120 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ∐ No If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the 3680.8 3680.5 best of my knowledge and belief. 1980 Signature 3684.4 L --- 3685.4 Printed Name Joe T. Janica Position Agent for Maralo, Inc. Company Maralo, Inc. Date 12/12/90 SURVEYOR CERTIFICATION I hereby certify that the well location sh on this plat was plotted from field notes of supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 11-13-1990 Signature & Seal of Professional Surveyor 3239 RONALD & EIDSON. 1320 1650 1980 2310 2640 2000 1500 1000 500 0 330 660 990

District Office State Lease - 4 copies Pee Leass - 3 copies

### State of New Mexico energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### **OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICTI P.O. Drawer DD, Artesia, NM 88210

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Wall No. Operator PROHIBITION FEDERAL UNIT MARALO, INC. 1 Unit Letter Township Section County 12 22 SOUTH 32 EAST LEA **NMPM** Actual Footage Location of Well: feet from the NORTH 660 WEST 1980 feet from the line and Ground level Elev. Producing Formation Pool Dedicated Acreage: NORTHWEST BOOTLEG RIDGE 06925 3645.4 40 DELAWARE Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Swalte Printed Name DOROTHEA OWENS REGULATORY ANALYST Company MARALO, INC. -660 3647.6 MARCH 17, 1992 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 12-7-90 Signature & Seal of **Professional Surveyor** 676 RONALD & EIDSON. 3239

2000

1500

1000

500

1320 1650 1980 2310 2640

990

660

District I PO Box 1980, Hobbs, NM \$8241-1980 District II PO Drawer DD, Artonia, NM \$8211-0719 District III 1000 Rio Brazzo Rd., Aziec, NM \$7410

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

1000 Rio Brazon I District IV	Kd., Aztec,	NM 87410	Santa Fe, NM 87504-2088 Fee Lease - 3 Con							
20 Box 2088, Sai		AMENDED REPORT								
		WE	LL LO	CATIO	N AND ACE	EAGE DEDI	CATION PI	LAT	•	
7	LD4									
30-0	30-025-32142 06925 BOOTLEG RIDGE; DELAMARE, NW									
' Property	Code				<sup>1</sup> Property	Name			* Well Number	
0063	52		PR	OHIBITION	FEDERAL UNI	Τ			3	
OGRID	No.				<sup>4</sup> Operator	Name			' Elevation	
0140	07		- MA	RALO, INC	<b>:</b> .				3617.7' GR	
	<u>.</u>				10 Surface	Location				
UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South Ene	Feet from the	East/West I	ne County	
н	12	225	32E		1980	NORTH	990	EAST	LEA	
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UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Ene	Fost from the	East/West 8	ne County	
12 Dedicer . 1 Ac	   !! !nime	or infill 14	Consolidatio	- Codo I 4 4	Order No.	<u> </u>	<u> </u>	<u> </u>	<u></u>	
40		N	U	, com	Sidd NV.				• .	
NO ALLO	WABLE					ON UNTIL ALL EEN APPROVED			CONSOLIDATED	
16					I	Ą	17 OPE	RATOR C	ERTIFICATION	
							I hereby cert	ify that the infor	mation contained herein is	
					ľ		true and com	plese so the best	of my knowledge and belief	
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							415	A LOGAN	<b>~</b> ,	
i					į	3614.9	Printed Nas		<del></del>	

Thereby certify that the information contained herein is true and complete to the best of my knowledge and beile?

Signature

DOROTHEA LOGAN

Phated Name

RECULATORY ANALYST

Title

AUGUST 28, 1998

Date

I SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyer:

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 instruction on back Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artosia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
30_025-32758	51689	RED TANK; DELAWARE, WEST				
Property Code	Prop	Property Name				
6352	PROHIBITION	4				
OGRID No.	0per	Elevation				
14007	MARA	LO. INC.	3712'			

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
G	14	22 S	32 E		2310'	NORTH	1980	EAST	LEA	
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face			•

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	foint or	infill Co	nsolidation (	ode Ore	der No.				<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	2310'		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my ineculates and belief.  Signature  Joe T. Jankca
•	 3708.3' 3714.0'	— 1980' ———— <del>—</del>	Printed Name Agent Title 11/04/94 Data  SURVEYOR CERTIFICATION
		 	I hereby certify that the well location shown on this yiel was platted from field notes of setul surveys made by me or under my supervision, and the first styp same is true and correct all the feltify the belief.  DETOBER 25, 1994  Date Labroyed NO.  Strature & SABO
			W.O. Next (1994-11-1828  Cartificate No. JOHN W. WEST. B/6 RONALD J. EIDSON. 3239

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Revised February 10, 1994 Instruction on back

Submit to Appropriate District Office

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Form C-102

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Artec, NM 87410

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			nol Code		Pool Nerne				
30-025-32760 51689 RED TANK; DELAMARE, MEST										
Property C	ode				Property Nam	6		Well Num	Well Number	
6352				PROF	HIBITION FEDER	AL UNIT		6		
OGRID No					Operator Nam	e	·	Elevatio	<i>p</i>	
1400	7				MARALO, INC	).		3733	5'	
					Surface Loca	ition				
UL or lot No.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
н	14	22 S	32 E		2310'	NORTH	990	EAST	LEA	
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County	
								1	ļ	
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Ore	ler No.		<u> </u>	<u> </u>	<del></del>	
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	2310'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and ballef.  Signature
	3729.0° 3730.1°	Joe T. Janika  Printed Name Agent  Title 11/14/94  Date
	3730 2'	SURVEYOR CERTIFICATION  I hereby certify that the unit location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the heetspriypy belief.
		Date Sury N Signature is Seal NO. Professional Survey O W.O. N. 19 94 AM, 4830 Certificate No. 1941 W. WEST, 676 RONALD J. EIDSON, 3239