

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR.....Graridge Corporation.....POOL.....Caprock Queen.....
ADDRESS.....Box 752, Breckenridge, Texas.....MONTH OF....., 19..58..
SCHEDULED TEST.....COMPLETION TEST.....SPECIAL TEST.....X.....(Check One)

North Caprock Queen Unit No. 1
Tests prior to increases caused by waterflood

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
North Caprock Queen Unit 1	6-7	8-9-58	Pump	-	24	35	0	14	TSTM	-
	6-9	3-10-58	Pump	-	24	30	0	5	TSTM	-
	6-13	8-5-58	Pump	-	24	34	0	3	TSTM	-
	31-1	11-1-58	Pump	-	24	2	0	3	TSTM	-

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date.....December 11, 1958.....

Graridge Corporation

Company

By.....

B. G. Harrison

Manager of Secondary Recovery

Title