GREAT WESTERN

Midland drilling Texas

On Sure 4/25/58

R. C. TUCKER, PRES.

April 9, 1059

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

Wil Conservation Commission Mabry Building Santa Fe, New Mexico

RE: Application for Administrative Approval for Conversion of a Unit Well to a Water Injection Well, North Central Caprock queen Unit, Lea and Chaves Counties, New Mexico

Gentlemen:

As provided in the Oil Conservation Commission Order No. K-1311, Great Western Prilling Company, as Operator of the North Central Caprock Queen Unit, requests administrative approval for the conversion of the Collowing Unit Well to a Water Injection Well:

Unit Well No.

ocation

13-2

NN/4 NE/4, Section 13, T-13-5, R-31-E

Great Western Brilling Company, as Operator, of the North Central Caprock queen that, has been notified by Ambassador Dil Comporation that the North Caprock Queen Unit No. 2 Unit Well No. 22-1, located in the DW/4 DE/4, Section 12, T-13-3, M-31-E, has had a water flood response as evidenced by a copy of Ambassador's more C-116 for the month of March 1959. The stimulated Noll No. 22-1 is directly offset by the proposed injection Well No. 18-2. Therefore, as provided in Order No. R-1811, Great Western Brilling Company applies for the empension of the North Central Caprock Queen Unit by reason of the conversion of Unit Noll No. 18-2.

We respectfully submit that the ultimate recoverable oil from the Caprock Queen reservoir will be decreased and waste will occur due to an unbalanced condition in the pattern flooding system if Unit Well No. 13-2 is not converted to a Water Injection Well at this time.



Oil Conservation Commission Mabry Building Sunta Pc, New Yexico rase T∪. 2

RE: application for Administrative Approval for Conversion of a Unit Well to a Water Injection Well, North Central Caproch Queen Unit, Lea and Chaves Counties, New Mobiles

There are attached copies of the Ambassador dil Company's Mora C-110, showing stimulation and a plat of the area showing all producing wells, water injection wells, and proposed water injection well; and, further, showing all offset Operators.

waivers from offset Operators are being requested at this time and these waivers will be forwarded to the Commission at such time as they are executed so as to decrease the required 15 day interit period set up by Commission order for administrative expansion.

Yours very iruly,

CREAT WILLTERS! DRYLLIA G COMPANY

F. D. MILSON

Vice President Production

M. A. Wilson

MDA/als Enclosures:

co: Mr. S. E. reynolds, State Engineer Pabry Building Santa Fo, New Mexico

Graridge Corporation P. 0. 3ox 752

Breckenridge, Texas

Ambussador Oil Corporation

P. O. Box 9838 Fort Worth, Texas

Gulf Oil Corporation P. O. Box 032 Roswell, New Mexico

Waived - deted 4/16/59

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Ambassador 011 Corporation POOL Caprock Queen

COPY

B

GAS-OIL RATIO REPORT [1]

ADDRESS3109	Wintl	hropA	ve., Ft	. Worth	ı MON	TH OF	М	arch	***************************************	, 1959
SCHEDULED TEST.			COMPLE	ETION TEST		·	SPECIAL	TEST	X	(Check One)
(Sec Instructions on Reverse Side) Below listed (3) three wells are included in the waterflood being carried out on the North Caprock Queen Sand Unit #2, Lea & Chaves Counties, N. M.										
Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR
							Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.
North Caprock Queen Sand										
Unit #2	1 8 - 2	3-6	P	-	24	25*	0	41	_	TSTM
	19-1	3-5	P	_	24	40*	0	96	_	TSTM
	22-1	3-4	Р	-	24	3	0	9	-	TSTM
<pre>%0.C.C. Emerge wells until Ma</pre>				5 grant	ed te	mporary	capa	city a	11owab	e to these
(All above (3) per day prior						pproxim	ately	one '	to two 1	arrels oil
		· · ·	· · · · · · · · · · · · · · · · · · ·							

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date March 9, 1959	AMBASSADOR OIL CORPORATION
•	Company
	By Robert H. Vick

Manager of Engineering

R-31-E (Livermore) 💠 Delfers H.B.P Maxwell C.H Oil Osmand HBP HBP Joen Milos T-12-S Phillips | Phillips | HBP USA Greet RB Western Violette HBP gr ! Whaley Barbara Anderson Great Western Louiss Anderson A lien D cya 32-7 Driq Co ⇔t |φ. Texas Ca | Guis Great Marca 35 +AMD OI 36 A C Holder UNIT • Gulf Opt 9 GUIT SE POTER Amerado Ö BP Anderson A C Holder ö 0 ... Ö F200 Gulf Opt Phillips Tec a 6 • Stote 7.1 Lando Oil (L.M. Williams) • Ohio (L M Williams) Amerada 0 19-3 27-3 (a) Sfate USA Intercoost WE Las Pat Corp HBP HBP ٥ ι**έ-**7 Ø ----¢٠ CA Gole Wm HBP Spurck 15-9 T-13-S State Superior Maice Reta Cobal Carbon ●¢-2 l Cerper State Ohio e 4 Malco - ~ 30 - Coper Drig 29 25 Cities Service 51810

ИОЗТЫ СЕИТЗАL САРЗОСХ ОПЕЕИ ПИІТ.

OPERATED BY

GREAT WESTERN DRILLING COMPANY

CAPROCK QUEEN POOL

LEA AND CHAVES COUNTIES, NEW MEXICO





R. C. TUCKER, PRES.

April 21, 1959

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

Oil Conservation Commission Mabry Building Santa Fe, New Mexico

Attention: Mr. Dan Nutter

Gentlemen:

We attach herewith waivers to the expansion of the North Central Caprock Queen Unit operations by reason of the conversion of Unit Well No. 13-2 to a water injection well.

Gulf 0il Corporation has previously mailed a waiver to you expressing no objection to the proposed expansion.

We respectfully request your early action on the proposed expansion of the North Central Caprock Queen Unit operations.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

M. B. WILSON,

Vice President Production

MBW/mls

Attachments:



GREAT WESTERN DRILLING CO.

April 9, 1959

Graridge Corporation P. O. Box 752 Breckenridge, Texas

Gentlemen:

We have requested expansion of the North Central Caprock Queen Unit under the system for administrative approval as set forth in Oil Conservation Commission Order No. R-1311. A copy of our letter requesting expansion is attached herewith.

If you have no objection to the application for expansion, please signify by signing and returning one copy of this letter to this office.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

M. B. WILSON

Vice President Production

MBW/mls Enclosures:

We have no objection to the expansion of the North Central Caprock Queen Unit operations by reason of the conversion of Unit Well No. 18-2 (NW/4 NE/4, Section 18, T-18-5, R-81-E) as applied for in your letter dated April 9, 1959.

SIGNED:

FOR:

DATE:

Grandge Cop

ROSWELL DISTRICT W. A. SHELLSHEAR

District Manager

GULF OIL CORPORATION

P. O. DRAWER 669 — ROSWELL, NEW MEXICO

E. S. GREAR
District Exploration Manager

April 14, 1959

FORT WORTH
PRODUCTION DIVISION

M. I. TAYLOR
District Production Manager

G. A. PRICE District Services Manager

> New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Gentlemen:

This is to advise that Gulf Oil Corporation has been given due notice that Great Western Drilling Company, as Operator of the North Central Caprock Queen Unit, has made application for administrative approval to expand the North Central Caprock Queen Unit by the conversion of Unit Well No. 13-2 to a Water Injection Well. We hereby waive any objection to the granting of this application for the proposed Water Injection Well at the following location:

Unit Well No. 13-2, located in the NW/4 of the NE/4 of Section 13, Township 13 South, Range 31 East, Chaves County, New Mexico.

Executed this 14th day of April, 1959.

Yours very truly,

Mathellshear

W. A. SHELLSHEAR



R. C. TUCKER, PRES.

April 9, 1959

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

Ambassador Oil Corporation P. O. Box 752
Fort Worth, Texas

Gentlemen:

We have requested expansion of the North Central Caprock Queen Unit under the system for administrative approval as set forth in Oil Conservation Commission Order No. R-1311. A copy of our letter requesting expansion is attached herewith.

If you have no objection to the application for expansion, please signify by signing and returning one copy of this letter to this office.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

M. B. WILSON

Vice President Production

MBW/mls Enclosures:

We have no objection to the expansion of the North Central Caprock Queen Unit operations by reason of the conversion of Unit Well No. 13-2 (NV/4 NE/4, Section 13, T-13-3, R-71-E) as applied for in your letter dated April 9, 1959.

C. Harrison Cooper

SOR: Executive Vice President

DATE: April 14, 1959





Dreat Western

STATE OF NEW MEXICO

STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

April 27, 1959

ADDRESS CORRESPONDENCE TO:
P. O. BOX 1079
SANTA FE, N. M.

Mr. A L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to Great Western Drilling Company's application for administrative approval for conversion of a unit well to a water injection well, North Central Caprock Queen Unit, Lea & Chaves Counties, New Mexico, dated April 9, 1959.

This office offers no objection to the granting of this application, provided the injection and production wells are cased in a manner which will prevent commingling of the fluids in these wells with the fresh waters encountered in the area.

Yours truly,

S. E. Reynolds State Engineer

Frank F Trhy

Chief

Water Rights Division

FEI/ma

cc-Great Western Drilling Co.