# <u>GRARIDGE</u> <u>CORPORATION</u>

### MONTHLY WATER FLOOD REPORT

### Injection Well Data

Project: Cap Unit

Month: January, 1960

			later Input	Injection				
Lease & W	ell No.	Month	Avg. /Day	Pressure	Cumulative Input			
ap Unit	5-4	4,875	157	990	407,834			
	5-12	3,111	100	960	64,879			
	6-2	4,605	149	1,040	448,726			
	6-4	5,796	187	1,100	105,093			
	6-6	3,929	1-36	1,030	83, 327			
	6-8	11,128	384	850	278,228			
*	6-10	2,684	87	1,100	37,365			
*	6-12	16,101	537	900	202,450			
*	6-14	16,100	537	450	162,311			
*	6-16	4,173	135	1,080	48,999			
*	7-2	7,543	244	1,100	67,522			
*	7-6	3,994	129	1,100	37,999			
*	7-14	20,306	677	880	95,878			
	30-16	14,528	469	650	112,476			
	31-2	7,003	412	720	211,217			
	31-8	13,797	445	700	241,905			
	31-10	11,510	372	50	421,694			
	31-12	14,487	467	550	218,226			
	31-14	4,554	147	1,100	120,828			
	31-16	12,787	426	640	478,522			

\* These wells supplied from South Plant

.

Exhibit 2

Page 11.

# <u>GRARIDGE</u> <u>CORPORATION</u>

## MONTHLY WATER FLOOD REPORT

## Injection Well Data

Page 11.

(2)

Project: Cap Unit

Month: January, 1960

	11 N-		ater Input	Injection Processo					
Lease & We	<u>911 NQ.</u>	Month	Avg./Day	Pressure	Cumulative Input				
Cap Unit	32-4	3,378	109	1,080	59,255				
	32-6	15,264	492	1,090	150,752				
····	32-10	3,382	109	1,090	60,840				
	32-12	12,999	419	1,010	178,222				
	32-14	12,205	394	1,010	214,025				
	36-8	15,021	485	40	83,603				
	36-10	9,315	300	1,060	71,483				
	36-16	19,729	637	400	193,042				
otals	(28)	274,303	9,142	848(avg)	4,856,701				
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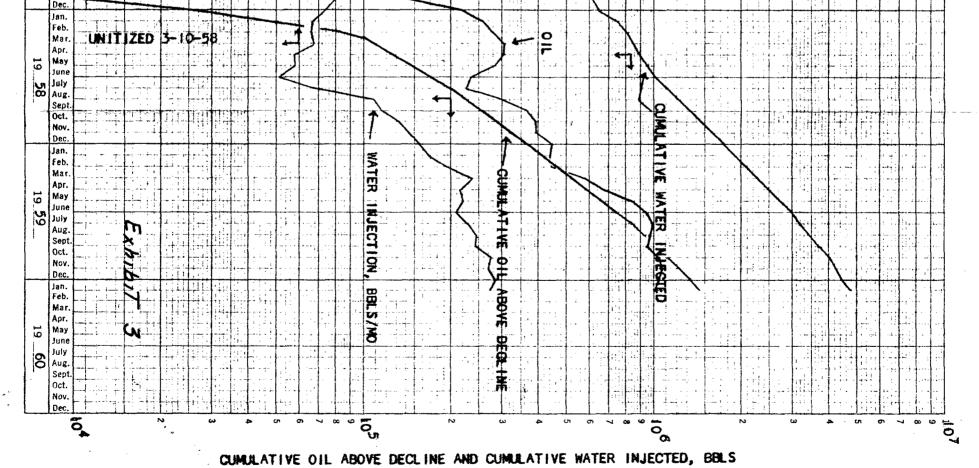
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### GRARIDGE CORPORATION IBEX BUILDING POST OFFICE BOX 752 BRECKENRIDGE, TEXAS

February 13, 1960

Oil Conservation Commission State of New Mexico State Capitol Building Santa Fe, New Mexico

#### ATTENTION: Mr. Dan Nutter

Gentlemen:

Attached please find letters from offset operators indicating that they have no objections to the expansion of North Caprock Queen Unit No. 1 by conversion of Well Nos. 7-8 (SE/4, NE/4 Sec. 7, 13S, 32E) and 8-4 (NW/4, NW/4, Sec. 8, 13S, 32E) to water injection wells.

These waivers should give us relief from the fifteenday waiting period. We would appreciate any effort on the part of the Commission in expediting this application.

Very truly yours,

GRARIDGE CORPORATION

á nousor

✓B. G. Harrison Manager of Secondary Recovery

BGH:gl

cc: Oil Conservation Commission, Hobbs

Graham Office

	Date Received	FEB 11 4960
	ROUTE TO	ROUTE TO
GRARIDGE CORPORATION IBEX BUILDING POST OFFICE BOX 752 BRECKENRIDGE, TEXAS February 9, 1960	LC OHR TAF FFD WFB BGH / / -// Mail To: Graham	CRA II. C BGE WEW JWC FILE:
Western Drilling Company		tok

Great Western Drilling Company P. O. Box 1659 Midland, Texas

ATTENTION: Mr. M. B. Wilson

Gentlemen:

It is the desire of Graridge Corporation to expand the water injection program in the North Caprock Queen Unit No. I Flood in Lea and Chaves Counties, New Mexico. The expansion is to include the following wells.

WELL NO.		L	CATION	
7-8	SE/4,	NE/4,	Sec.7,	13 <b>S</b> ,32E
8-4	NW/4,	NW/4,	Sec.8,	13 <b>S</b> , 32E

.

A fifteen-day waiting period is set up by the Commission unless waivers are obtained from all offset operators offsetting the proposed expansion.

In order to expedite matters, please sign and return one copy of this letter to this office if your company has no objection to the proposed expansion.

Yours very truly,

GRARIDGE CORPORATION

É. G. Harrison Manager of Secondary Recovery

Signed By:

For: Great Western Drilling Company

SHL:3GH:gl

# GRARIDGE CORPORATION

#### IBEX BUILDING POST OFFICE BOX 752

BRECKENRIDGE, TEXAS

February 9, 1960

Ambassador Oil Corporation P. O. Box 9338 Fort Worth 7, Texas

ATTENTION: Mr. R. H. Vick

Gentlemen:

It is the desire of Graridge Corporation to expand the water injection program in the North Caprock Queen Unit No. 1 Flood in Lea and Chaves Counties, New Mexico. The expansion is to include the following wells.

WELL NO.	LOCATION
7-8	SE/4, NE/4, Sec.7, 135, 32E
8-4	NW/4, NW/4, Sec.8, 135, 32E

A fitteen-day waiting period is set up by the Commission unless waivers are obtained from all offset operators offsetting the proposed expansion.

In order to expedite matters, please sign and return one copy of this letter to this office if your company has no objection to the proposed expansion.

Yours very truly,

GRARIDGE CORPORATION

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**8. G. Harrison** Manager of Secondary Recovery

Signed B For:

SHL:BGH:g1

#### GRARIDGE CORPORATION INFERTURE NET CONTRACTOR DEFICE BOX 150 BRECKINRIDGE 15XAS

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#### STATE OF NEW MEXICO

#### STATE ENGINEER OFFICE

SANTA FE February 23, 1960

S. E. REYNOLDS STATE ENGINEER ADDRESS CORRESPONDENCE TO: P. O. BOX 1079 SANTA FE, N. M.

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Graridge Corp. dated February 8, 1960 pertaining to the conversion of Wells No. 7-8 and 8-4 in the North Caprock Queen Unit No. 1.

Item 4 of this letter requests the State Engineer to waive his requirement of placing tubing and packer in these injection wells as only fresh water will be injected into them.

On the basis that only fresh water will be injected into these wells 7-8 and 8-4 this office waives the requirement of placing tubing and packer in said wells and has no objection to the granting of the subject application of Graridge Corporation.

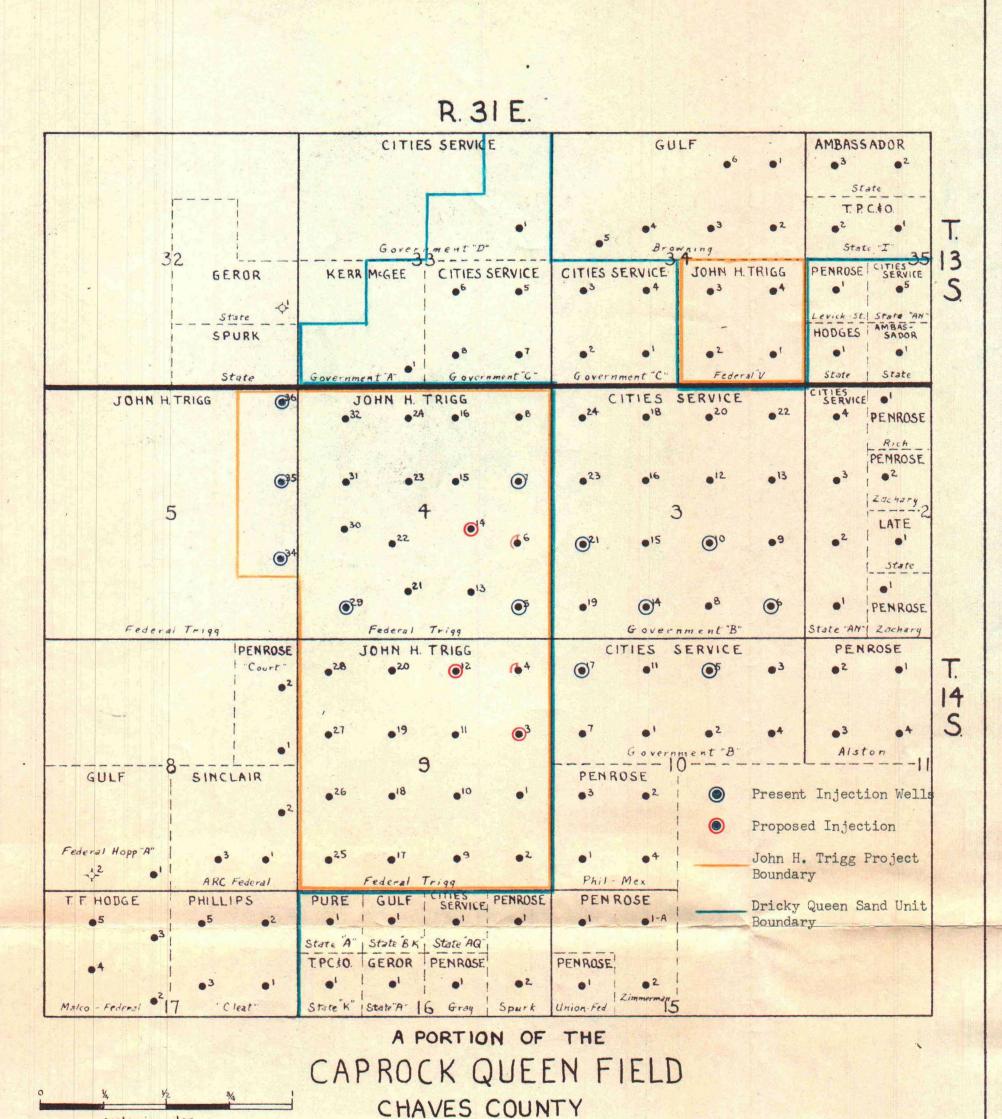
Very truly yours,

S. E. Reynolds State Engineer

By:

D. E. Gray, Engineer Water Rights Division

DEG/bv cc: B. G. Harrison Fred H. Hennighausen



scale in miles

NEW MEXICO