

R. C. TUCKER, PRES.

Oil Conservation Commission, P. O. Box 871, Santa Fe, New Mexico PHONE MU 2-5241

ADDRESS REPLY TO:

BOX 1659

MIDLAND, TEXAS

Re: Application for Administrative Approval for a Conversion of one Unit Well to a Water Injection Well, North Central Caprock Queen Unit, Lea and Chaves Counties, New Mexico

## Gentlemen:

As provided in the Oil Conservation Commission Order No. R-1311, Great Western Drilling Company, as operator of the North Central Caprock Queen Unit, requests administrative approval for the conversion of the following Unit Well to a water injection well:

## Unit Well No.

## Location

13-14

SE/4 of SW/4 Sec. 13, T-13-S, R-31-E

Well No. 13-11, a direct offset to well 13-14, has received response to water injection since June 15, 1960. The last test on May 20, 1960, resulted in 5 barrels per day which is the allowable of this well. This has gradually increased to 20 barrels per day on the last test, June 20, 1960.

We respectfully submit that the ultimate recoverable oil from the Caprock Queen Reservoir will be decreased and that waste will occur due to an unbalanced condition in the pattern flooding system if Unit Well No. 13-14, is not converted to a water injection well at this time.

Attached to this application are: the C-116 of Great Western Drilling Company Well 13-11, before and after stimulation; a plat of the area showing all producing, water injection and the proposed water injection wells; and the offset operators.

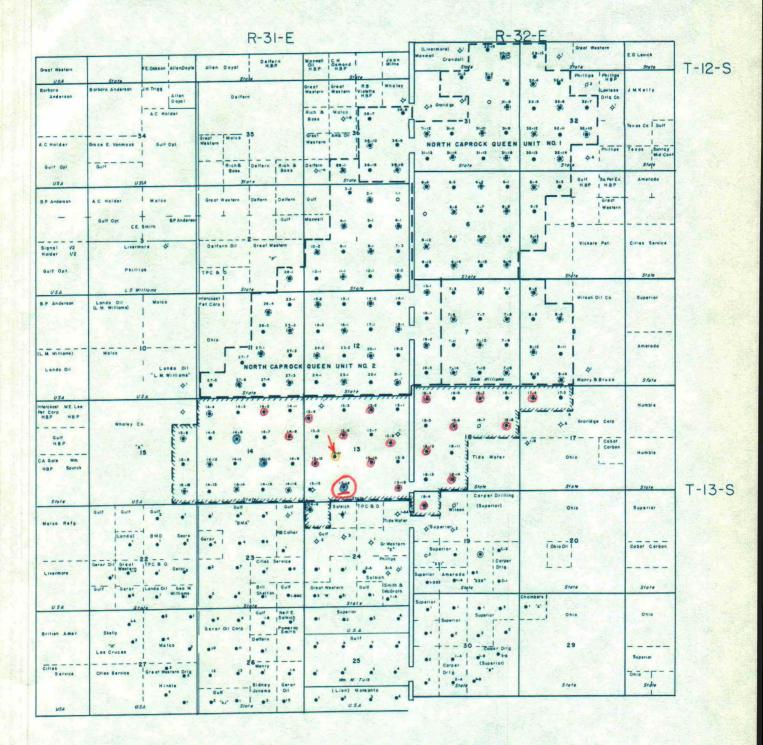
Waivers from offset operators are being requested at this time, and these waivers will be forwarded to the Commission at such time as they are executed, so as to decrease the required 15 day interim period set up by Commission order for administrative expansion.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

Officer.





## MORTH CENTRAL CAPROCK QUEEN UNIT

OPERATED BY

GREAT WESTERN DRILLING COMPANY

CAPROCK QUEEN POOL

LEA AND CHAVES COUNTIES, NEW MEXICO



- O Injection Wells
- o Requested May 23, 1960 for
  - O Stimulated Well Injection
- O- Present requested injection well

#### NEW MEXICO OIL CONSERVATION COMMISSION

## GAS-OIL RATIO REPORT

OPERATOR Great Western Drilling Company  Box 1659, Midland, Texas					POO	Capro	ck Que	en		
					MONTH OF June					
SCHEDULED TEST.				CTION TEST			SPECIAL	TEST	ж	(Check One)
Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Produ Water Bbls.	Oil Bbls.	ring Test  Gas  MCF	GOR Cu. Ft. Per Bbl,
Morth Central Caprock Queen Uni Tract 12		1 6-20	Pump		24	5	0	20	TSTM	
		Test	indicat	ing stim	u <b>la ti</b> on	from Wa	ter Flo	od		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date. June 23, 1960	GREAT WESTERN DRILLING COMPANY
	Company
	By Offgers
	General Superintendent

## MAN OFFICE OCC



# 1930 JUN 15-J AM 8:19 STATE OF NEW MEXICO

## STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

June 29, 1960

ADDRESS CORRESPONDENCE TO: P. O. BOX 1079 SANTA FE, N. M.

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Great Western Drilling Company which seeks to convert well 13-14, North Central Caprock Queen Unit, to water injection.

It appears that since injection into this well will be through tubing and packer with packer set at about 3000 feet, there will be no threat of contamination to any of the water bearing formations of an age younger than Permain. Therefore, this office offers no objection to the approval of this application.

Very truly yours,

S. E. Reynolds State Engineer

Frank E. Irby

Water Rights Division

FEI/ma

cc-F. H. Hennighausen

Great Western Drilling Co.



June 30, 1960

R. C. TUCKER, PRES.

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

A. L. Porter, Jr.
Secretary Director of
Oil Conservation Commission
Box 871,
Santa Fe, New Mexico

Dear Mr. Porter:

Enclosed please find three (3) waivers for Administrative Approval for the expansion of the North Central Caprock Queen Unit by conversion of Well 13-14 to an injection well.

These waivers will obviate the necessity of the fifteen (15) day waiting period required by Commission Order R-1311.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

General Superintendent

OHC:TR

Encl. (3)





June 24, 1960

R. C. TUCKER, PRES.

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

Great Western Drilling Company, Box 1659, Midland, Texas

## Gentlemen:

We have requested expansion of the North Central Caprock Queen Unit under the system for administrative approval as set forth in the Oil Conservation Commission Order No. R-1311. A copy of our letter requesting this expansion is attached.

If you have no objection to the application for this expansion, please signify by signing and returning one copy of this letter to this office.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

O. H. Crews

General Superintendent

We have no objection to the expansion of the North Central Caprock Queen Unit operations by reason of the conversion of the following well to a water injection well:

Unit Well No.

Location

13-14

SE/4 of SW/4 Sec. 13, T-13-S, R-31-E

as applied for in your letter of June 24, 1960.

GREAT WESTERN DRILLING COMPANY

6-24-40





June 24, 1960

R. C. TUCKER, PRES

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

OPERATIONS

D Exec:

[] Priga

Sec.

□ Acq; □ Engn

Ambassador Oil Corporation, P. O. Box 9338, Fort Worth, Texas

Gentlemen:

We have requested expansion of the North Central Caprock Queen Unit under the system for administrative approval as set forth in the Oil Conservation Commission Order No. R-1311. A copy of our letter requesting this expansion is attached.

If you have no objection to the application for this expansion, please in signify by signing and returning one copy of this letter to this off the significant of the

Yours very truly,

GREAT WESTERN DRILLING COMPANY

O. H. Crews
General Superintendent

We have no objection to the expansion of the North Central Caprock Queen Unit operations by reason of the conversion of the following well to a water injection well:

Unit Well No.

Location

13-14

SE/4 of SW/4 Sec. 13, T-13-S, R-31-E

as applied for in your letter dated June 24, 1960.

AMBASSADOR OIL CORPORATION

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Date:





June 24, 1960

R. C. TUCKER, PRES.

PHONE MU 2-5241 ADDRESS REPLY TO: BOX 1659 MIDLAND, TEXAS

Graridge Corporation, P. O. Box 752, Breckenridge, Texas

## Gentlemen:

We have requested expansion of the North Central Caprock Queen Unit under the system for administrative approval as set forth in the Oil Conservation Commission Order No. R-1311, A copy of our letter requesting this expansion is attached.

If you have no objection to the application for this expansion, please signify by signing and returning one copy of this letter to this office.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

General Superintendent

We have no objection to the expansion of the North Central Caprock Queen Unit operations by reason of the conversion of the following well to a water injection well:

Unit Well No.

Location

13-14

SE/4 of SW/4 Sec. 13, T-13-8, R-31-E

as applied for in your letter of June 24, 1960.

GRARIDGE CORPORATION

