ATBASSADOR OIL CORPORATION

3109 WINTHROP AVENUE

P. O. BOX 9338

FORT WORTH 7, TEXAS

JULY 19, 1960

RE: APPLICATION FOR ADMINISTRATIVE

APPROVAL FOR CONVERSION OF UNIT

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO SANTA FE, NEW MEXICO

ATTENTION: MR. JAMES E. KAPTEINA

### GENTLEMEN:

In compliance with your instructions received July 18, 1960, we are re-submitting the subject application.

ATTACHED, IN TRIPLICATE, ARE:

- (1) OUR LETTER OF APPLICATION DATED JULY 7, 1960.
- (2) Photostatic copy of Commission Form C-116, dated September 11, 1958, indicating production of 7.75 barrels of oil during a twelve-hour test of Well No. 27-4.
- (3) PHOTOSTATIC COPY OF COMMISSION FORM C-116, DATED JUNE 9, 1960, INDICATING PRODUCTION OF 36.0 BARRELS OF OIL DURING A TWENTY-FOUR HOUR TEST OF THE No. 27-4 Well.
- (4) PLAT OF THE AREA INDICATING THE OWNER OF EACH LEASE AND THE LOCATION of ALL WATER INJECTION WELLS AND PRODUCING WELLS. Well No. 27-6, PROPOSED FOR CONVERSION, IS CIRCLED IN RED.

As stated in our letter of application, all offset operators have been notified of the proposed expansion. Further, our letter dated July 15, 1960, directed to the attention of Mr. Dan Nutter, transmitted signed waivers from each of the offset operators.

We believe these attachments will complete the requirements of Commission Order R-1053-B, thereby enabling the Secretary-Director to grant approval of the expansion.

VERY TRULY YOURS,

Well 27-6 To Water Injection Status, North Caprock Queen Unit No. 2, Lea and Chaves

Counties, New Mexico

JIMMIE D. CHRISTNER Ass't. Mgr. Engineering

JBM ATTACHMENTS for

AMBARS DOR OIL GORPORATION
3109 WINTEROP AVENUE

F, KIRK JOHNSON PRESIDENT 1989 UL 11 M BFORT WORTH & TEXAS
JULY 7, 1960
11 1 1 1 2

RE: APPLICATION FOR ADMINISTRATIVE
APPROVAL FOR CONVERSION OF UNIT
WELL 27-6 to Water Injection
Status, North Caprock Queen
Unit No. 2, Lea and Chaves
Counties, New Mexico

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO SANTA FE, NEW MEXICO

### GENTLEMEN:

By direction of Commission Order No. R-1053-B, dated July 28, 1958, Ambassador Oil Corporation, as operator of the North Caprock Queen Unit No. 2, requests administrative approval for the conversion of the above referenced well to water injection status. This well is located in the SE/4 SW/4 of Section 11, T-13-S, R-31-E, Chaves County, New Mexico.

WE ARE APPLYING FOR EXPANSION OF THIS FLOOD BY VIRTUE OF THE FACT THAT UNIT WELL No. 27-4 HAS RESPONDED TO WATER INJECTION WITH THE LATEST TEST INFOR-MATION AS FOLLOWS:

PUMP DIA.	DATE	PERIOD	SPM	STROKE	OIL BBLS	WATER BOLS	WATER CUT
1/4	5-8	24	14	34	5	0	0
1/2	5-28	24	17	34	15	0	0
1/2	6-9	<b>2</b> 4	17	34	36	0	0

WE FEEL THAT UNLESS WELL No. 27-6 IS CONVERTED TO INJECTION STATUS IN THE IMMEDIATE FUTURE, ULTIMATE RECOVERY OF OIL FROM THE CAPROCK QUEEN RESERVOIR WILL BE DECREASED DUE TO AN UNBALANCED FLOOD PATTERN.

To further comply with Commission Order No. R-1053-B, the attached plat is furnished showing all surrounding offset operators and nearest water injection wells. The well proposed to be converted is outlined in Red.

WAIVERS FROM OPERATORS OF ALL OFFSET PRODUCING PROPERTIES ARE BEING REQUESTED AND WILL BE FORWARDED TO THE COMMISSION AS SOON AS THEY ARE RECEIVED. THIS IS BEING DONE IN HOPES OF OBTAINING ADMINISTRATIVE APPROVAL WITHOUT HAVING TO WAIT THE FIFTEEN-DAY PERIOD SPECIFIED IN THE COMMISSION ORDER.

VERY TRULY YOURS,

JIMMIE D. CHRISTNER

Ass't. Mgr. Engineering

JDC:JBM ATTACHMENT

### NEW MEXICO OIL CONSERVATION COMMISSION

# GAS-OIL RATIO REPORT

OPERATOR	I POOL	7200K. QUINT	
ADDRESS. 2106 Winthesp. Pt. Worth, Stane	MONTH OF	July & August	, 19.
SCHEDULED TEST	ST	SPECIAL TEST.	(Check One)
(A) ¥			

(See Instructions on Reverse Side

	Well	Date of	Producing	Choke	Test	Daily	Produ	ction Durir	n During Test GO	
 Lrasc	No.	Test	Method	Size	Hours	Allowable Bbls.	Water Bbls.	Oil <b>B</b> bls	Gas MCF	Cu. Ft. Per <b>Bbl</b> .
appoint als 2		3-4	Peop	•	10	3	•	1.45	wai	<b>1031</b>
	39-1 39-1	0-17 0-88		•	3A 3A	12 10	•	9.36	19 M	
	35-1 35-1	g-LS	Post	•	16	8	•	1.52	19 M	
	25-	7-14		•	16	30		36.59	2024	1000
	25-	9-13		•		3		1.16	2021	
	27-	, , , , ,		•	10	10 12	4.60	4.50		10 M
v	17- 17-	9-M		•	11		1.38	1.15	23.24	
	27-	8-13 8-17		•	12	•	3.45	7.91 6.77	2024	
	20-	9-12	=	•	16	•	1.16	12.72	1976	
f H.H.	ARA I	9-83	Pemp	•	10	3	•	1.73	7974	9006
i Hilly ,				•	10	3	•	3.76		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date	Supporter 11, 1988	AND ADDRESS OF CONTRACTOR
	ILLEGIBLE	By Company  By Com

### NEW MEXICO OF CONSERVATION COMMISSION

# GAS-OIL RATIO REPORT

OPERATOR AND SOME	dor Uil Corporation	POOL	Cappoek Jusen		
ADDRESS Box 326	Caprock, New Mexico	MONTH OF	June		, <sub>19</sub> <b>60</b>
SCHEDULED TEST			SPECIAL TEST	XX	. Check One)
	(See Instruction	ons on Reverse Side			

				Date	D	C1 1 7"	CI. I	77'	Daily	Production During Test		GOR	
	Lease		Well No.	Date of Test	Producing Method	Choke Sizi	Test Hours	Allowable Bbls	Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft Per Bbl	
iorth kom	Capr Unit	otik #2	27-4	6-7	Patrico		24	5	0	36	TSTM	TSTN	
					ILL	EG	alB	LE				·	

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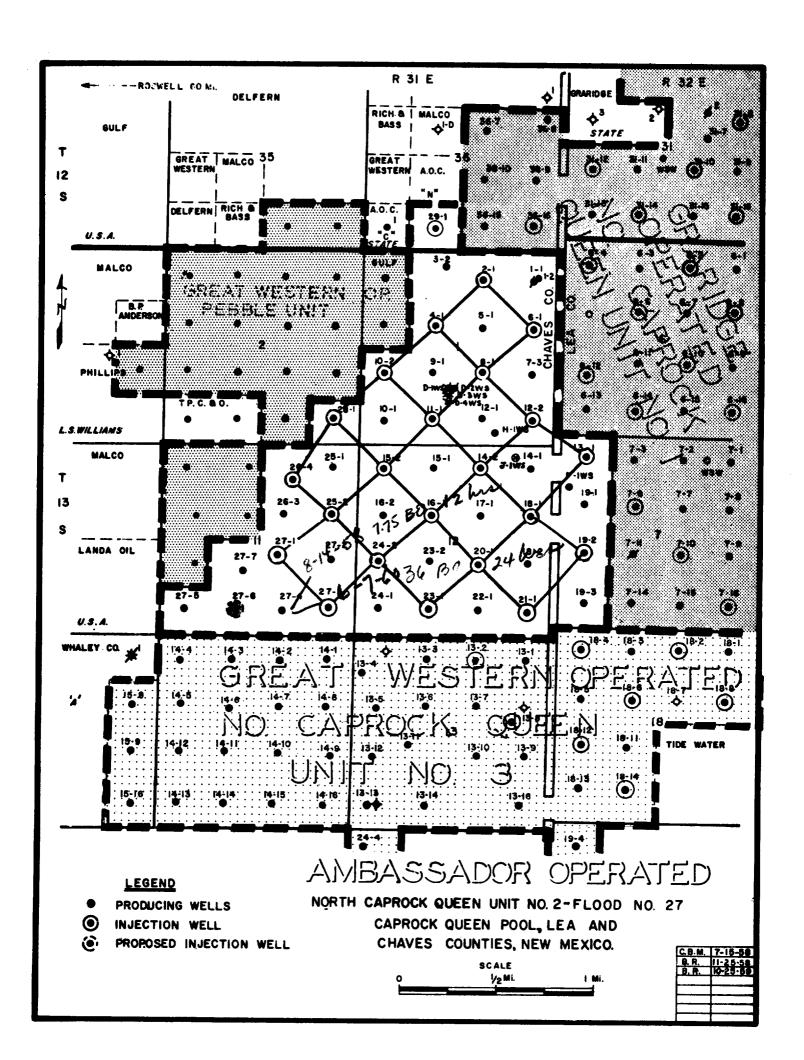
(I certify that the information given is true and complete to the best of my knowledge.)

Date 9 June 1960

Asbagoader Oll Corporation

CARL A. WESTERMAN

PETROLEUM ENGINEER



AMBASSADOR ()IL CORPORATION

MAIN OFFICE OCC

3109 WINTEROP AVENUE P. O. Box 9338

Afrikulohusón III 0 124

FORT WORTH 7, TEXAS JULY 15, 1960

> RE: APPLICATION FOR ADMINISTRATIVE APPROVAL FOR CONVERSION OF UNIT Well No. 27-6 to Water Injection STATUS, NORTH CAPROCK QUEEN UNIT No. 2, LEA AND CHAVES COUNTIES, NEW MEXICO (ORDER NO. R-1053-B, DATED JULY 28, 1958)

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO SANTA FE, NEW MEXICO

ATTENTION: MR. DAN NUTTER

GENTLEMEN:

IN OUR JULY 7, 1960, LETTER TO YOU REQUESTING ADMINISTRATIVE APPROVAL OF THE SUBJECT CONVERSION, WE STATED THAT WE HAD REQUESTED WAIVERS FROM OPERATORS OF ALL OFFSET PRODUCING PROPERTIES.

ATTACHED ARE THE SIGNED WAIVERS NECESSARY TO ELIMINATE THE FIFTEEN-DAY WAITING PERIOD SPECIFIED IN THE COMMISSION ORDER.

JIMMIE D. CHRISTNER Ass't. Mgr. Engineering

ATTACHMENTS

#### AMBASSADOR OIL CORPORATION

POST OFFICE BOX 9338

FORT WORTH, TEXAS

JULY 7, 1960

RE: CONVERSION OF UNIT WELL 12710

WATER INJECTION STATUS,

CAPROCK QUEEN UNIT NO FREE EARLAND CHAVES COUNTIES, NEW MEXTE

GRARIDGE CORPORATION POST OFFICE BOX 752 BRECKENRIDGE, TEXAS

GREAT WESTERN DRILLING COMPANY POST OFFICE BOX 1659 MIDLAND, TEXAS

. 7. P. COAL AND OIL GOMPANY FORT WORTH NATIONAL BANK BUILDING FORT WORTH, TEXAS

### GENTLEMEN:

AMBASSADOR OIL CORPORATION PLANS TO EXPAND THE WATER INJECTION PROGRAM IN THE ABOVE UNIT BY CONVERSION OF WELL No. 27-6 TO INJECTION STATUS. THIS WELL IS CIRCLED IN RED ON THE ATTACHED PLAT.

WE HAVE REQUESTED OIL CONSERVATION COMMISSION ADMINISTRATIVE APPROVAL FOR THIS CONVERSION. IN AN EFFORT TO OBTAIN APPROVAL BEFORE EXPIRATION OF THE FIFTEEN-DAY PERIOD PROVIDED FOR IN COMMISSION ORDER NO. R-1053-B, WE WOULD GREATLY APPRECIATE YOUR SIGNING AND RETURNING ONE COPY OF THIS LETTER TO THIS OFFICE AS SOON AS POSSIBLE IF YOU HAVE NO OBJECTIONS TO THE PROPOSED EXPANSION.

VERY TRULY YOURS,

JIMMIE D. CHRISTNER

ASS 'T. MGR. ENGINEERING

JDC: JBM ATTACHMENTS

APPROVED:

FOR: TEXAS FACIFIC COAL AND OIL COMPANY

#### AMBASSADOR OIL CORPORATION

POST OFFICE BOX 9338

FORT WORTH, TEXAS

JULY 7, 1960

OPERATIONS JUL 11 1960
Exec: Prim: Sec:
Prod:
☐ Mat: ☐ Per: ☐ ELLEO

RE: CONVERSION OF UNIT WELL 2

WATER INJECTION STATUS, NORTH CAPROCK QUEEN UNIT No. 2, LEA AND CHAVES COUNTIES, NEW MEXICO

GRARIDGE CORPORATION POST OFFICE BOX 752 BRECKENRIDGE, TEXAS

GREAT WESTERN DRILLING COMPANY POST OFFICE BOX 1659 MIDLAND, TEXAS

T. P. COAL AND OIL GOMPANY FORT WORTH NATIONAL BANK BUILDING FORT WORTH, TEXAS

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JIMMIE D. CHRISTNER ASS'T. MGR. ENGINEERING

JDC:JBM ATTACHMENTS

APPROVED:

## OPERATIONS CORPORAT 0 1 L AMBASSADOR

POST OFFICE BOX 9338

FORT WORTH, TEXAS

JULY 7, 1960

RE: CONVERSION OF UNIT WELL 27-6 TO

WATER INJECTION STATUS, NORTH CAPROCK QUEEN UNIT No. 2, LEA AND CHAVES COUNTIES, NEW MEXICO

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GRARIDGE CORPORATION Post Office Box 752 BRECKENRIDGE, TEXAS

BREAT WESTERN DRILLING COMPANY POST OFFICE BOX 1659 MIDLAND, TEXAS

T. P. COAL AND OIL GOMPANY FORT WORTH NATIONAL BANK BUILDING FORT WORTH, TEXAS

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