

R. C. TUCKER, PRES.

Oil Conservation Commission, Box 871, Santa Fe, New Mexico PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

Re: Application for Administrative Approval for Conversion of three unit wells to water injection wells, Rock Queen Unit, Chaves and Lea Counties, New Mexico

Gentlemen:

As provided in the Oil Conservation Commission Order No. R-1541, Great Western Drilling Company, as operator of the Rock Queen Unit, requests administrative approval for the conversion of the following unit wells to water injection wells:

Unit Well No.	Location
26-12	NW/4 of SW/4 of Sec. 26, T-13-S, R-31-E.
27-10	NW/4 of SE/4 of Sec. 27, T-13-S, R-31-E.
27-16	SE/4 of SE/4 of Sec. 27, T-13-S, R-31-E.

Well No. 27-9, offset by the above wells, has received response to water injection since September 20, 1960. The last test on September 26 was 16 barrels per day - this is an increase of 11 barrels per day over the tests made in August.

We respectfully submit that the ultimate recoverable oil from the Rock Queen Unit Reservoir will be decreased and that waste will occur due to an unbalanced condition in the pattern flooding system if the unit wells 26-12, 27-10 and 27-16 are not converted to water injection at this time.

Attached to this application are: The C-116 of Great Western Drilling Company well 27-9, before and after stimulation; a plat of the area showing all producing, water injection and the proposed water injection wells; and offset operators.

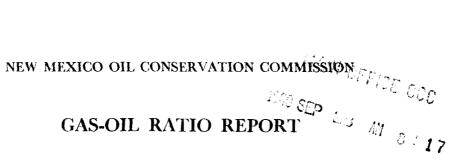
Waivers from offset operators are being requested at this time, and these waivers will be forwarded to the Commission so as to decrease the required fifteen (15) day interim set up by the Commission Order for administrative expansion.

Yours very truly,

GREAT WESTERN DRILLING COMPANY



By H. Crews



OPERATOR	Great We	estern Dri	Illing Company	POOL	Caprock Q	ueen	··	
ADDRESS	Box 1659,	Midland,	Texas	MONTH OF		Septem	ber	, 19
			COMPLETION TEST					•
			(Sec Instruction	ns on Reverse Side	e)			

-		Well	Date of	Producing	Choke	Test	Daily	Produ	ction Du	ing Test	GOR
,	Lease	No.	Test	Method	Size	Hours	Allowable B bls.	Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.
Roc	k Queen Unit										
	Tract 5	2 7 - 9	9-26	P		24	17	0	16	TSTM	
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			After	Stimulat	ion by Wa	iter In	jection				
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date September 27, 1960	Great Western Drilli	ng Company
	Compai	
	By Officers	O. H. Crews
	Administrative Coor	dinator

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

	OPERATOR Great	t West	ern Dri	lling Com	pany	POO	L Cap	rock Qu	een		
	ADDRESS	Box 165	59, Mid	land, Tex	as	MON	TH OF	Aug	ust	•••••	, 19
	SCHEDULED TEST	•			TION TES			SPECIAL	TEST	х	(Check One
	Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Produ Water Bbls.	oction Du Oil Bbls.	ring Test Gas MCF	GOR Cu. Ft. Per Bbl.
Roc	k Queen Unit Tract 5	27-9	8-25	P		24	17	0	5	5.5	1100
		Be	Fore St	imulation	hv wat	er inio	ction				

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

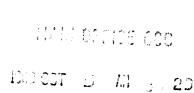
Gas volumes must be reported in MCF measured at a pressure base of
15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New
Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date September 27, 1960	Great Western Drilling Compa	any			
	Company	,			
	By Officers	0.	н.	Crew	S
	Administrative Coordinate				
	Title				

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October 4, 1960

R. C. TUCKER, PRES.

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

Oil Conservation Commission, Box 871 Santa Fe, New Mexico

Attn: Mr. J. E. Kapteina

Gentlemen:

Enclosed please find all waivers required on Wells 26-12, 27-10 and 27-16 to eliminate the fifteen (15) day waiting period as set forth in Commission Order No. R-1541.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

By Officers

OHC:TR Enclosures.





R. C. TUCKER, PRES.

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

Great Western Drilling Company, Box 1659, Midland, Texas

Gentlemen:

We have requested expansion of the Rock Queen Unit through administrative approval as set forth in Commission Order No. R-1541, A copy of our letter requesting this expansion is enclosed.

If you have no objection to the application, please signify by signing and returning one copy of this letter to this office.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

By Officers

OHC:TR

We have no objection to the expansion of the Rock Queen Unit operations by reason of the conversion of the following wells to water injection wells:

Unit Well No.	Location
26-12	NW/4 of SW/4 of Sec. 26, T-13-S, R-31-E.
27-10	NW/4 of SE/4 of Sec. 27, T-13-S, R-31-E.
27-16	SE/4 of SE/4 of Sec. 27, T-13-S, R-31-E.

as requested in your application of September 27, 1960.

GREAT WESTERN DRILLING COMPANY

By Officers

Date 10-4-1966





R. C. TUCKER, PRES.

Cities Service Oil Company, Box 97 Hobbs, New Mexico

PHONE MU 2-5241 ADDRESS REPLY TO: BOX 1659 MIDLAND, TEXAS

Attn: Mr. Geo. Geyer

Gentlemen:

We have requested expansion of the Rock Queen Unit through administrative approval as set forth in Commission Order No. R-1541. A copy of our letter requesting this expansion is enclosed.

If you have no objection to the application, please signify by signing and returning one copy of this letter to this office.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

By Officers

OHC:TR

We have no objection to the expansion of the Rock Queen Unit operations by reason of the conversion of the following wells to water injection wells:

Unit Well No.	Location
26-12	NW/4 of SW/4 of Sec. 26, T-13-S, R-31-E.
27-10	NW/4 of SE/4 of Sec. 27, T-13-S, R-31-E.
27-16	SE/4 of SE/4 of Sec. 27, T-13-S, R-31-E.

as requested in your application of September 27, 1960.

CITIES SERVICE OIL COMPANY





R. C. TUCKER, PRES.

PHONE MU 2-5241
ADDRESS REPLY TO:
BOX 1659
MIDLAND, TEXAS

Hr. John Trigg, Box 5629, Rodwall, New Mexico

Bear Sir:

We have requested expansion of the Rock Queen Unit through administrative approval as set forth in Commission Order No. R-1541. A copy of our letter requesting this expansion is enclosed.

If you have no objection to the application, please signify by signing and returning one copy of this letter to this office.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

OEC :TE

By Offrews

We have no objection to the empansion of the Rock Queen Unit operations by reason of the conversion of the following wells to water injection wells:

Unit Well No.

Location

26-12-27-10 27-16 NW/4 of SW/4 of Sec. 26, T-13-8, R-31-E. NW/4 of SW/4 of Sec. 27, T-13-8, R-31-E. SE/4 of SE/4 of Sec. 27, T-13-6, R-31-E

as requested in your application of September 27, 1960.

JOHN TRICE

19-28-60





STATE OF NEW MEXICO

STATE ENGINEER OFFICE

SANTA FE

S.E.REYNOLDS STATE ENGINEER

October 3, 1960

ADDRESS CORRESPONDENCE TO:
P. O. BOX 1079
SANTA FE, N. M.

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Great Western Drilling Company to convert wells 26-12, 27-10 and 27-16 in the Rock Queen Unit, Chaves County, to water injection wells.

In view of the fact that injection will be through tubing under a packer set at about 3000 feet, which in each case is well below the top of the cement behind the oil string, it is concluded that a threat of contamination to any fresh waters which may exist in the area is not likely to occur. Therefore, this office offers no objection to the granting of this application.

Yours truly,

S. E. Reynolds State Engineer

Frank E.

Chief

Water Rights Division

FEI/ma

cc-Great Western Drilling Co.

F. H. Hennighausen