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PHONE MU 2-5241 ADDRESS REPLY TO:

BOX 1659

R. C. TUCKER, PRES.

January 25, 1961

Oil Conservation Commission, Box 871, Santa Fe, New Mexico

idland

MIDLAND, TEXAS Re: Application for Administrative Approval for Conversion of wells 23-6 and 23-10 to water injection, Rock Queen Unit, Lea and Chaves Counties, New Mexico.

Gentlemen:

As provided in the Oil Conservation Commission Order No. R-1541, Great Western Drilling Company as operator of the Rock Queen Unit, requests administrative approval for conversion of Unit wells, to water injection wells:

 Well No. 23-6
 SE/4 of NW/4 of Sec. 23, T-13-S, R-31-E

 Well No. 23-10
 NW/4 of SE/4 of Sec. 23, T-13-S, R-31-E

 Chaves County, New Mexico

Well 23-11, in the Rock Queen Unit is a direct offset to the above wells. Since January 20th, stimulation by water injection has increased production on 23-11 from 3 barrels per day to 10 barrels per day as per C-116 forms.

We respectfully submit that the ultimate recoverable oil from the Rock Queen Unit Reservoir will be decreased and that waste will occur due to an unbalanced condition in the pattern flooding system unless Wells 23-6 and 23-10 are converted to water injection at this time. Injection is proposed down 2" tubing under a packer set at about 3000' in each well.

Attached to this application are: The C-116 of well 23-11, before and after stimulation; a plat of the area showing producing, water injection, proposed water injection wells and offset operators.

Waivers from offset operators are being requested at this time.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

By Offices

OHC:tr Encl.



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NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

GAS-OIL I	RATIO REPORT	
OPERATOR Great Western Drilling Company		
ADDRESS Box 1659, Midland, Texas	MONTH OF. January	, _{19.} 61
SCHEDULED TEST COMPLETION TES	T SPECIAL TESTX	(Check One)

(See Instructions on Reverse Side)

	Well No.	Data of	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Produ	GOR		
Lease		Date of Test					Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.
lock Queen Unit Tract 33	23-11	1-24	Pump		24	6	0	10	tstm	
								,		
		Te	st After	stimula	tion by	Water F	lood			
		16	st Aiter	stimula	tion by	Water F	1000			

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New

Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

January 25, 1961 Date.....

Great Western	Drilling	Company
	Company	
By Office	~•	O.H.Crews

Administrative Coordinator

Title



TATE OF NEW MEXICO

STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

January 27, 1961

ADDRESS CORRESPONDENCE TO: P. O. BOX 1079 SANTA FE, N. M.

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, N.M.

Dear Mr. Porter:

Reference is made to the application of Great Western Drilling Company dated January 25, 1961 which seeks administrative approval for the conversion of Wells 23-6 and 23-10, Rock Queen Unit, Lea and Chaves Counties, New Mexico to water injection.

In view of the fact that injection will be through 2^t tubing under a packer set at about 3000 feet, which in each case is well below the top of the cement behind the oil string, it is concluded that a threat of contamination to any fresh waters which may exist in the area is not likely to occur. Therefore, this office offers no objection to the granting of this application.

Very truly yours,

S. E. Reynolds State Engineer

By

Chief Water Rights Division

ma cc-Great Western Drilling Co. F. H. Hennighausen



R. C. TUCKER, PRES.

January 30, 1961

PHONE MU 2-5241 Address Reply to: Box 1659 Midland, Texas

Oil Conservation Commission, Box 871, Santa Fe, New Mexico

Attn: Mr. J. E. Kapteina

Gentlemen:

Please find enclosed all required waivers for the expansion of the Rock Queen Unit, Caprock Queen Field, Lea and Chaves Counties, as requested in Great Western Drilling Company's application of January 25, 1961.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

By Offgeurs

OHC:tr Encl.





R. C. TUCKER, PRES.

January 25, 1961

PHONE MU 2-5241 Address Reply to: Box 1659 Midland, texas

Great Western Drilling Company, Box 1659, Midland, Texas

Gentlemen:

We have requested expansion of the Rock Queen Unit through administrative approval as set forth in Commission Order No. R-1541. A copy of our letter requesting this expansion is enclosed.

If you have no objection to the application, please signify by signing and returning one copy of this letter to this office.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

By Othews

OHC:tr

We have no objection to the expansion of the Rock Queen Unit operations by reason of the conversion of the following wells to water injection wells:

Unit Well No.	Location							
23-6	SE/4 of NW/4 of Sec. 23, T-13-S, R-31-E							
23-10	NW/4 of SE/4 of Sec. 23, T-13-S, R-31-E							

as requested in your application of January 25, 1961.

GREAT WESTERN DRILLING COMPANY

By Officeros Date /- 30-6/



GREAT WESTERN DRILLING CO.

MIDLAND, TEXAS Radia - Rite - A

January 25, 1961

Cities Service Petroleum Company, Box 97, Hobbs, New Mexico

Gentlemen:

We have requested expansion of the Bock Queen Unit through administrative approval as set forth in Commission Order No. R=1541. A copy of our letter requesting this expansion is enclosed.

If you have no objection to the application, please signify by signing and returning one copy of this letter to this office.

Yours very truly,

GREAT WESTERN DRILLING COMPANY

By Officers

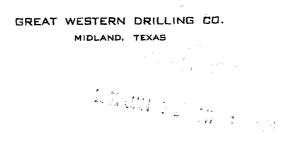
OHC:tr

We have no objection to the expansion of the Rock Queen Unit operations by reason of the conversion of the following wells to water injection wells:

Unit Well No.	Location						
23-6	SE/4 of NW/4 of Sec. 23, T-13-5, R-31-E						
23-10	WW/4 of SE/4 of Sec. 23, T-13-8, R-31-E						

as requested in your application of January 25, 1961.

REVICE PETROLEUM COMPANY Date



January 25, 1961

John Trigg Box 5629, Roswell, New Mexico

Dear Sir:

We have requested expansion of the Rock Queen Unit through administrative approval as set forth in Commission Order No. R-1541. A copy of our letter requesting this expansion is enclosed.

If you have no objection to the application, please signify by signing and returning one copy of this letter to this office.

Yours very truly.

GREAT WESTERN DRILLING COMPANY

By Officers

OHC:tr

We have no objection to the expansion of the Rock Queen Unit operations by reason of the conversion of the following wells to water injection wells:

Unit Well No.	Location
23-6	SE/4 of NW/4 of Sec. 23, T-13-8, R-31-E
23-10	NW/4 of SE/4 of Sec. 23, T-13-8, R-31-E

as requested in your application of January 25, 1961.

JOHN TRIGG By 27-6 Date