## CITIES SERVICE PETROLEUM COMPANY



## CITIES SERVICE OIL COMPANY

**BOX 97** 

HOBBS. NEW MEXICO

June 21, 1961

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Oil Conservation Commission State of New Mexico P. 0. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Cities Service Petroleum Company, operator of the Drickey Queen Sand Unit. Caprock Queen Pool, Chaves County, New Mexico, requests administrative approval as provided in Rule 701 for the conversion of the following wells to water injection:

> Tract 40, well #2, SE NW Section 2, T-14S, R-31E Tract 29, well #2, NW SE Section 2, T-14S, R-31E Tract 21, well #3, SE NE Section 2, T-14S, R-31E

Tract 40 well #2 and Tract 29 well #2 are directly offset by a producing well (Tract 19 well #1) which has experienced response from the waterflood area. Forms C-116 are enclosed showing tests at the start of waterflooding and recent tests. Tract 21 well #3 is directly offset by the Whaley Company, Incorporated New Mexico State #2 SW NE Section 2, T-14S, R-31E which has indicated a response to water injection by the larger amounts of fluid being produced as shown by the attached C-115 forms.

The proposed injection wells are located on a pattern previously established in the Caprock Queen Pool, results of which have indicated a thorough and efficient sweep of oil by the injected water. The injection wells will be equipped with plastic coated tubing and a packer to prevent possible contamination of fresh water in the event of a casing leak (see attached schematic diagram).

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**BOX 97** 

HOBBS, NEW MEXICO

Oil Conservation Commission

Page 2

Copies of this application have been sent to each offset operator and the State Engineer.

Very truly yours,

E. F. Motter

Asst. Division Engineer

EFM/sib

Encls.

cc: State Engineer
Box 1069
Santa Fe, New Mexico
Attn: Frank Irby

Whaley Company, Inc. 1301-4 Continental Life Bldg. Fort Worth, Texas

Oil Conservation Commission Box 2045 Hobbs, New Mexico John H. Trigg Box 5629 Roswell, New Mexico

Great Western Drilling Co. Box 1659 Midland, Texas

#### NEW MEXICO OIL CONSERVATION COMMISSION

## GAS-OIL RATIO REPORT

OPERATOR	Cities	Service	Petroleum	Company	POOL	Caproc	k Queen		•••••	•••••
			New Mexic							
SCHEDULED	TEST	•••••	COMPLET	TION TEST		S	PECIAL TE	EST	XX	(Check One)
			. (5	Sec Instruction	s on Revers	c Side)				
										-

_	Well	Well Date of Test	Producing	Choke Size	Test	Daily Allowable Bbls,	Production During Test			GOR
Lease			Method		Hours		Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.
Before Stimul Tract 19	ation 1	10-14-	60 P	-	24	28	0	17		TSTM
After Stimula Tract 19	tion 1	5-24-0	i p	-	24	200	83	102	-	TSTM
										,

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

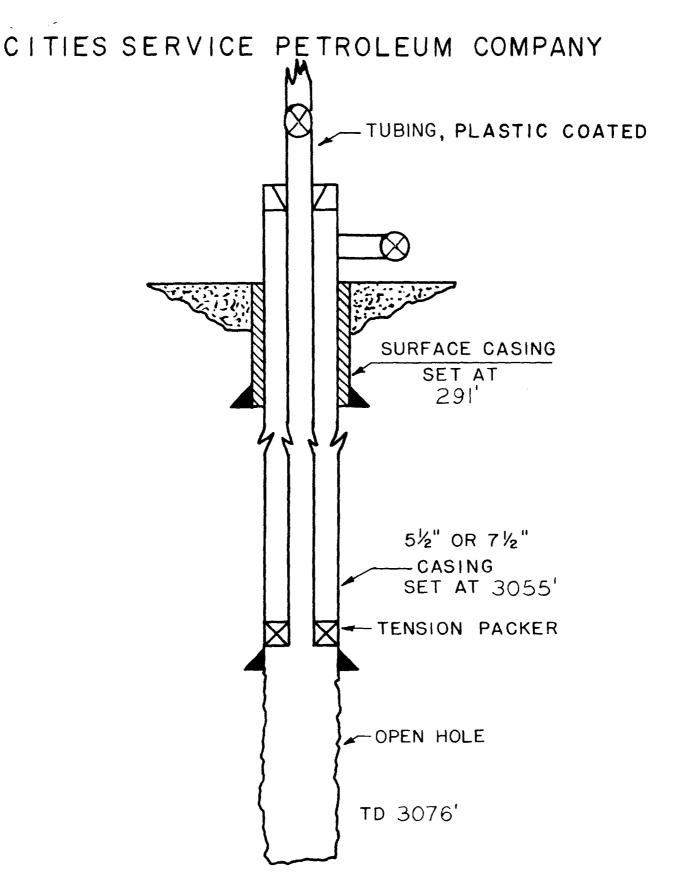
June 20, 1961

By Lies Service Petroleum Company

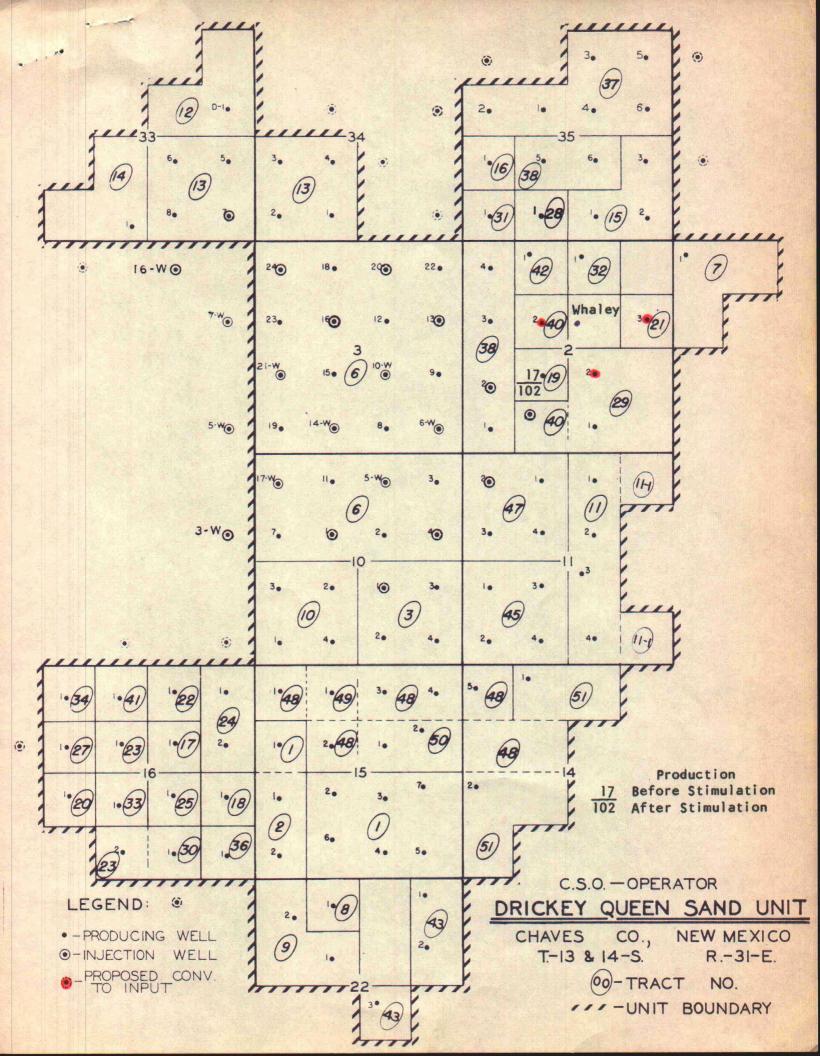
By Liganney

Production Engineer

Title



WATER INPUT WELL SCHEMATIC DRICKEY QUEEN SAND UNIT





## STATE OF NEW MEXICO

### STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

June 23, 1961

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, N. M.

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Cities Service Petroleum Company dated June 21, 1961 which seeks administrative approval for the conversion of the following wells to water injection:

Tract 40, well #2,  $SE_{4}^{1}NW_{4}^{1}$  Section 2, T-14S, R-31E Tract 29, well #2,  $NW_{4}^{1}SE_{4}^{1}$  Section 2, T-14S, R-31E Tract 21, well #3,  $SE_{4}^{1}NE_{4}^{1}$  Section 2, T-14S, R-31E

After studying the application and the attachments, I have reached the conclusion that the conversion of these wells and the injection of water, as proposed in the application, will not constitute a threat of contamination to the fresh waters which may exist in the area. Therefore, this office offers no objection to the granting of this application.

Yours truly,

S. E. Reynolds State Engineer

By frank

Chief

Water Rights Division

ma

cc-Cities Service Petroleum Co., Hobbs, N.M.
Oil Conservation Commission, Hobbs, N.M.
F H Hennighausen Roswell N.M.

CLASS OF SERVICE This is a fast message unless its deferred char-

acter is indicated by the

proper symbol.

# WESTERN UNION

TELEGRAM

R-4-60

SYMBOLS DL=Day Letter NL=Night Letter LT=International

Letter Telegran

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The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination 1961 JUN 26 AM II

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ATTENTION: MR A L PORTER JR

9 REFERENCE MADE CITIES SERVICE OIL COMPANY LETTER TO YOU DATED JUNE 21, 196 1, REQUESTING APPROVAL AS PROVIDED IN RULE NO. 701 FOR CONVERSION OF WELLS IN TRACTS 21, 29 AND 40, DRICKEY QUEEN SAND UNIT, CHAVES COUNTY, NEW MEXICO, TO WATER INJECTION WELLS ACCOUNT CLAIMED INCREASE IN FLUID IN WHALEY COMPANY, INC. NO. 2 STATE LOCATED IN SW 1/4 NE 1/4 SECTION 29 T. 14 S., R. 31 E., CHAVES COUNTY, NEW MEXICO. (STOP) THERE HAS BEEN NO NET INCREASE IN FLUID PRODUCED IN OUR WELL. WE PUT IN 25 BARRELS OF WATER IN MAY AND 125 BARRELS OF WATER IN JUNE IN WELL NO. 2 IN EFFORT TO DISSOLVE SALT IN CASING AND TUBING AND THIS ADDITION LF WATER IN OUR OPINION ACCOUNTS FOR ALL INCREASE IN FLUID. WE ARE FILING AMENDED C-115 REPORTS FOR APRIL AND MAY ON THIS LEASE. URGE NO ACTION BE TAKEN SERVICE OIL COMPANY REQUEST OF JUNE 21 UNTIL OUR AMENDED REPORTS RECEIVED. THESE HAS CERTAINLY BEEN NO INCREASE IN NET FLUID IN OUR WELL NO. 2 TO DATE= WHALEY CO INC BY WILLIAM D MORRIS PRESIDENT ==