NEIL H. WILLS

R. C. BOX 525

CARLSBAD, N. M.

May 15, 1963

New Mexico Oil Conservation Commission P. 0. Box 871 Santa Fe, N. M.

> Re: Case No. 1171 Order No. R-921

Attention: Mr. Daniel S. Nutter

Gentlemen:

I hereby ask permission to drill additional wells in Section 13, T. 20 S., R. 28 E., as shown by the enclosed plat, "Exhibit A", in the Russell waterflood project, Russell Pool, Eddy County, New Mexico. All proposed locations will be located at least 10 feet inside each unit subdivision.

The purpose of drilling these locations is to supplement the waterflood project, obtaining a more effective ultimate flooding of the producing sand.

I refer to the above captioned case and order number whereby wells number 26 through 30 were drilled on unorthordox locations.

I enclose in addition to the location plat, a Reservoir Performance Curve showing the history of the waterflood project graphically. Also, I enclose the production history by well number for January, February and March of 1963.

The casing program for this proposed drilling program is one designed for a five year life of the Russell Pool and recently approved by the United States Geological Survey in Artesia.

- 1. Drill 8 5/8" hole to approximately 90 ft. and set 90 ft. of 7" casing with 25 sacks cement to protect the surface water.
- 2. Drill out with 6 5/8" hole to top of the Yates formation and set him casing with 50 sacks cement.

Encl: 3 copies cc: State Engineer Neil H./Wills

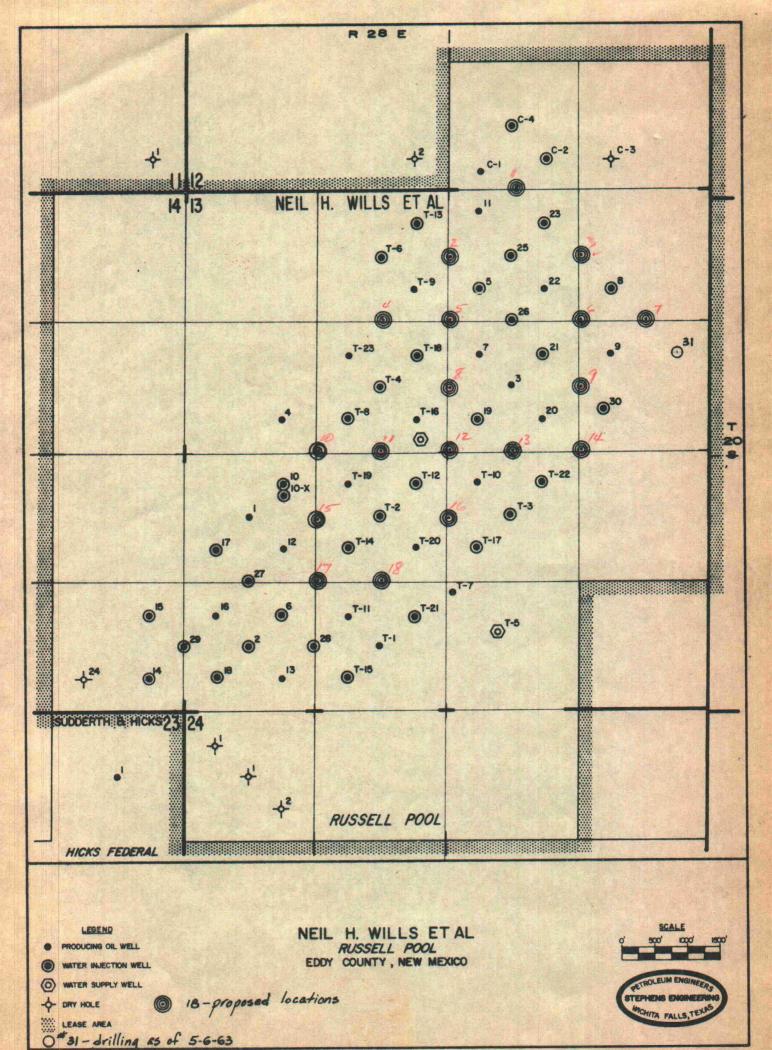


EXHIBIT A"

35000

OPERATOR

Russell Pool

LEASE

January,

196 3

revious his Mo. revious his Mo. revious his Mo.	PBBL 11 8 4 NT 3 NT	WATER BBL 49 50 44	TOTAL FLUID BBL 60 58 48	PUMP CAPACITY 81	CUMULATIVE OIL PROD BBLS	REMARKS *
his Mo. revious his Mo. revious his Mo.	8 \ NT 3	50 44	58			
his Mo. revious his Mo.	NT 3		48			
his Mo.	3 NT		. •	96		
revious		0	3	65	No	vember Test
his Mo.	lO NT	1 ¹ +7	157	180		
revious his Mo.	10 9	13 14	23 23	76 76		
revious his Mo.	46 NT	77	123	11+1+		
revious his Mo.	6 7	60 52	66 59	71 71		
revious his Mo.	11 11	39 54	50 65	96 96		
revious his Mo.	8 10	90 77	98 87	?		
revious his Mo.	12 12	6 5	18 17	5 9 5 9		
revious his Mo.	15 12	22 36	37 48	132 132		
revious his Mo.	14 10	2 6	16 16	141 141		
revious his Mo.	3 NT	14	17	41		
revious his Mo.	5 NT	49	54	77		
revious his Mo.	22 23	55 48	77 71	126 126		
revious his Mo.	l2 NT	68	80	144		
revious his Mo.	22 20	230 236	252 256	285 285		
hi re hi re hi	s Mo. vious s Mo. vious s Mo. vious s Mo. vious	vious 5 s Mo. NT vious 22 s Mo. 23 vious 12 s Mo. NT vious 22	s Mo. NT vious 5 49 s Mo. NT vious 22 55 s Mo. 23 48 vious 12 68 s Mo. NT vious 22 230 s Mo. 20 236 PREVIOUS	vious 5 49 54 s Mo. NT vious 22 55 77 s Mo. 23 48 71 vious 12 68 80 s Mo. NT vious 22 230 252 s Mo. 20 236 256	vious 5 49 54 77 s Mo. NT vious 22 55 77 126 s Mo. 23 48 71 126 vious 12 68 80 144 s Mo. NT vious 22 230 252 285 s Mo. 20 236 256 285	vious 5 49 54 77 s Mo. NT vious 22 55 77 126 s Mo. 23 48 71 126 vious 12 68 80 144 s Mo. NT vious 22 230 252 285 s Mo. 20 236 256 285

Total Oil Tests

Total Water Tests

Total Fluid Tests

Avg. Prod. WOR

^{*} Remarks includes pump efficiency, partial water analysis, etc.



OPERATOR Russell Pool

LEASE

January, 196 3

INDIVIDUAL WELL TESTS							
WELL NO.	TEST	SBL.	WATER BBL	TOTAL FLUID BBL	PUMP CAPACITY	CUMULATIVE OIL PROD BBLS	REMARKS *
T19	Previous This Mo.	13 15	113 119	126 13 ¹ +	145 145		
T20	Previous This Mo.	19 NT	72	91	171		
T23	Previous This Mo.	NT 2	25	27	47		
C1	Previous This Mo	9 8	3 ¹ + 64	43 72	93 93		
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
otal Oi	l Tests		PREVIOUS	монтн 57		TH	11 5 MONTH 249
otal W	ater Tests		1,2	09		1	, 257
otal Fl	uid Tests		1,4	-66		1	,506
vg. Pro	od. WOR		}+ c	70			5.05

^{*} Remarks includes pump efficiency, partial water analysis, etc.



OPERATOR Russell Pool

LEASE

February, 1963

INDIVIDUAL WELL TESTS							
WELL NO.	TEST	BBL	WATER BBL	TOTAL FLUID BBL	PUMP CAPACITY	OIL PROD BBLS	REMARKS *
l	Previous This Mo.	8 9	50 47	58 56	81 81		
3	Previous This Mo.	<u>}</u> +	,1,1,1 ,1,1,1	48 48	96 96	Dece	ember Test
<u>}</u> +	Previous This Mo.	3 NT	0	3	65	Nove	ember Test
7	Previous This Mo.	10 12	147 170	157 182	180 180		
9	Previous This Mo.	9 10	1 ¹ + 1 ¹ +	23 24	76 76		
11	Previous This Mo.	44 46	77 79	123 123	1 ¹ + ¹ + 1 ¹ + ¹ +	Dece	ember Test
12	Previous This Mo.	7 8	52 47	59 55	71 71		
13	Previous This Mo.	11 14	54 57	65 71	96 96		
16	Previous This Mo.	10 12	77 92	87 10 1:	٠, ٠		
20	Previous This Mo.	12 12	5 5	17 17	59 59		
22	Previous This Mo.	12 15	36 23	48 38	132 132		
T1	Previous This Mo.	10	6 9	16 13	1+1 1+1		
Т7	Previous This Mo.	3 3	14 12	17 15	41 41	Dece	ember Test
Т9	Previous This Mo.	5	49 64	54 70	77 77	Dece	ember Test
P10	Previous This Mo.	23 20	48 60	71 80	126 126		
Γ11	Previous This Mo.	12 10	68 125	80 135	1 ¹ + ¹ + 1 ¹ + ¹ +	Dece	ember Test
[16	Previous This Mo.	20 24	236 250	256 274	285 285		

Total Oil Tests

Total Water Tests

Total Fluid Tests

Avg. Prod. WOR

^{*} Remarks includes pump efficiency, partial water analysis, etc.



OPERATOR

Russell Pool

LEASE

February, 1963

INDIVIDUAL WELL TESTS								
WELL NO	TEST	oil BBL	WATER BBL	TOTAL FLUID BBL	PUMP CAPACITY	CUMULATIVE OIL PROD BBLS	REMARKS *	
T19	Previous This Mo.	15 15	119 118	134 133	145 145			
T20	Previous This Mo.	19 14	72 82	91 96	171 171	Dec	ember Test	
T23	Previous This Mo.	2	25 11	27 15	47 47	Dec	ember Test	
C1	Previous This Mo.	8 12	64 75	72 87	93 93			
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
	Previous This Mo.							
Fotal Oil Tests		PREVIOUS	MONTH 249		Ti	11 s month 255		
	ater Tests			2 5 7			1,384	
	luid Tests						1,639	
	and WOD		1,506			I,007		

^{*} Remarks includes pump efficiency, partial water analysis, etc.



5.05

Avg. Prod. WOR

5.43

OPERATOR Russell Pool

LEASE

March, 1963

INDIVIDUAL WELL TESTS								
WELL NO.	TEST	oel Bbl	WATER BBL	TOTAL FLUID BBL	PUMP CAPACITY	CUMULATIVE OIL PROD BBLS	REMARKS *	
1	Previous This Mo.	9	⁾ +7 ⁾ +7	56 56	81 81			
3	Previous This Mo.) †	44 51	48 55	96 96			
4	Previous This Mo.	3 NT	Ο	3	65	Nov	vember Test	
7	Previous This Mo.	12 15	170 159	182 174	180 180			
9	Previous This Mo.	10 7	14 17	2 ¹ + 2 ¹ +	76 76			
11	Previous This Mo.	7 1 74	79 72	123 120	144 144			
12	Previous This Mo.	8 6	47 45	55 51	71 71			
13	Previous This Mo.	14 12	57 39	71 51	96 96			
16	Previous This Mo.	12 14	92 42	104 56	?			
20	Previous This Mo.	12 11	5 4	17 15	59 59			
22	Previous This Mo.	15 13	23 24	38 37	132 132			
Tl	Previous This Mo.	lt NT	9	13	41			
17	Previous This Mo.	3 3	12 12	15 15	41 41			
T9	Previous This Mo.	6 5	64 50	70 55	77 77			
T10	Previous This Mo.	20 19	60 60	80 79	126 126			
T11	Previous This Mo.	10 12	12 5 66	135 78	144 144			
T16	Previous This Mo.	2 ¹ + 18	250 228	274 246	285 285			
			PREVIOUS	MONTH		T	HIS MONTH	

Total Oil Tests

Total Water Tests

Total Fluid Tests

Avg. Prod. WOR

^{*} Remarks includes pump efficiency, partial water analysis, etc.



OPERATOR Russell Pool

LEASE

March, 1963

INDIVIDUAL WELL TESTS							
WELL NO.	TEST	0.1 BBL	WATER BBL	TOTAL FLUID BBL	PUMP CAPACITY	CUMULATIVE OIL PROD., BBLS	REMARKS *
Г19	Previous This Mo.	15 12	118	133 120	145 145		
T20	Previous This Mo.	14	82 66	96 80	171 171		
[23	Previous This Mo.	Ч NT	11	15	47		
T P: T P: T	Previous This Mo	1 <u>2</u> 8	75 61	8 7 69	93 93		
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
	Previous This Mo.						
			PREVIOUS	MONTH		TI	IIS MONTH

	PREVIOUS MONTH	THIS MONTH
Total Oil Tests	255	241
Total Water Tests	1,384	1,171
Total Fluid Tests	1,639	1,412
Avg. Prod. WOR	5.43	4.86

^{*} Remarks includes pump efficiency, partial water analysis, etc.



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 1171 Order No. R-921

APPLICATION OF NEIL H. WILLS FOR AN ORDER GRANTING APPROVAL OF SIX (6) UNORTHODOX WELL LOCATIONS IN THE RUSSELL POOL, EDDY COUNTY, NEW MEXICO, SAID WELLS ALL BEING LOCATED IN SECTION 13, TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 31, 1956, at Hobbs, New Mexico, before Warren W. Mankin, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 27th day of November, 1956, the Commission, a quorum being present, having considered the application, the evidence adduced, the recommendations of the Examine. Warren W. Mankin, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the commission has jurisdiction of this case and the subject matter thereof.
- (2) That applicant, Neil H. Wills, is the owner of the Wills Well No. 26 located 1305 feet from the North line and 1980 feet from the East line of Section 13, Township 20 South, Range 28 East, NMPM, Russell Pool, Eddy County, New Mexico, an unorthodom location, said well now being productive of oil.
- (3) That applicant proposes to drill five additional wells in said Section 13 on unorthodox locations to supplement the water flood project in the Russell Pool.
- (4) That approval of the application will prevent waste and will not adversely effect correlative rights.

IT IS THEREFORE ORDERED:

That application of Neil H. Wills for an order granting approval of the following unorthodox well locations in Section 13, Township 20 South, Range 28 East, NMPM, Russell Pool, Eddy County, New Mexico:

Wills Well No. 26: 1305 feet from the North line and 1980 feet from

East line.

Wills Well No. 27: 1325 feet from South line and 660 feet from West

line.

Wills Well No. 28: 1325 feet from South line and 1315 feet from West

line.

Wills Well No. 29: 1325 feet from South line and 5 feet from West line.

Wills Well No. 30: 660 feet from South line and 5 feet from West line.

Wills Well No. 31: 660 feet from South line and 1315 feet from West

line.

be and the same is hereby approved.

DONE at Santa Fe, New Mexico, on the day and year hereinahove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE. NEW MEXICO

May 24, 1963

Mr. Neil B. Wills
P. O. Box 529 — Mander W
Carlebad, New Mexico

Dear Sir:

Reference is made to your letter of May 15, 1963, requesting authority to drill some 18 non standard locations in your water-flood project in the Russell Pool, Eddy County, New Mexico. It is our understanding that some of these wells are to be injection wells while others will probably be put on production.

Inassuch as the Commission rules do not provide for administrative approval of unorthodox locations for producing wells except for topographical reasons, it will be necessary to set this matter for hearing.

Our next hearing will be at 9 c'clock a.m., June 26, 1963, Oil Conservation Commission Conference Room, State Land Office Building, Santa Fe, We will place this case on that docket if you desire.

Very truly yours,

DANIEL S. NUTTER Chief Engineer

DSM/1g

oc: Oil Conservation Commission Artesia, New Mexico

> United States Geological Survey Artesia, New Mexico

State Engineer Santa Fe, New Mexico