AMBASSADOR ()IL CORPORATION AMBASSADOR BUILDING 3109 WINTHROP P. O. Box 9338 FORT WORTH 7, TEXAS 1984 JUL 2 FII 1 CAPIT ADDRESS C. HARRISON COOPER PRESIDENT CHIEF EXECUTIVE OFFICER JULY 20, 1964 OIL CONSERVATION COMMISSION STATE OF NEW MEXICO P.O. Box 871 SANTA FE, NEW MEXICO ATTENTION: MR. DANIEL S. NUTTER, CHIEF ENGINEER GENTLEMEN: IN RESPONSE TO YOUR LETTER OF JULY 6, RELATIVE TO OUR REQUEST FOR AUTHORITY TO CONVERT WELL No. 37-3 IN THE LANGLIE-MATTIX PENROSE SAND UNIT TO WATER INJECTION STATUS, PLEASE FIND ENCLOSED FORM C-116'S SHOWING THE ABILITY OF WELL 37-2 TO PRODUCE BOTH BEFORE AND AFTER STIMU-LATION BY THE WATER-FLOOD. YOUR EARLY ATTENTION TO THIS REQUEST WILL BE SINCERELY APPRE-CIATED. Yours very TRULY, E. A. RILEY ASSISTANT VICE-PRESIDENT MANAGER OF SECONDARY RECOVERY DIV. EAR/HB

NEW MEXICO OIL CONSERVATION COMMISSION

HI THE CCC

GAS-OIL RATIO REPORT

SCHEDULED	TEST	***********	••••••				ns on Reverse		SPECIAL TEST.	***********	X	·	(Chr	rek One)
ADDRESS	P.O.	Вох	9338,	Fort	Worth,	TEXAS	MONTH	OF	JUNE	*******	••••••	•••••		, 19 <u>. 6</u> 4
OPBRATOR	*********		**********	***********	DRATION		POOL	Lang	1964 JUL Lie-Mattix	•••••			••••	

_	Well No.	Date of	D-odusina	Producing Choke Size H	Test	Task Daily	Produ	ction Du	ring Test	GOR
Lease		Date of Proc	Method		Test Daily Hours Allowable Bbls.	Water Bbls.	Oil Bbls.	Gas MCF	GOR Cu. Ft. Per Bbl.	
TRACT 37	2	6 - 5	Р		24		40	19	TSTM .	·TSTM
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of

15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New

Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

	(I certify that the information given is true and complete to the best of my knowledge.)						
Date	July 20 , 1964	AMBASSADOR OIL CORPORATION					
		By M. F. NELSON					
		PROJECT SUPERVISOR					

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

1964 JUL 83 PM 1:14

OPERATOR	Ambassador O	IL CORPORATION	POOL LANGLIE-MATTIX	
ADDRESS	P.O. Box 9338	B, FORT WORTH, TEXA	S MONTH OF. JULY	19 56
			SPECIAL TEST	_
		(See Instructio	ns on Reverse Side)	

	Well No.	Date of Test	of Producing t Method	Choke Size F	Test	Daily Allowable Bbls.	Production During Test			GOR
Lease					Hours		Water Bbls.	Oil Bbls.	Gas MCF	GOR Cu. Ft. Per Bbl.
TRACT 37	2	7-16	Р		24		0		TSTM	TSTM

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

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		(I certify that the information given is	rue and complete to the best of my knowledge.)
Date	JULY 20,	1964	Ambassador Oll Corporation
Date			Company
			By M. F. NELSON
			M. F. NELSON
			Project Supervisor